

# May

2025

| Sunday | Monday  | Tuesday   | Wednesday                          | Thursday | Friday | Saturday |
|--------|---|---|------------------------------------|----------|--------|----------|
|        |   |   |                                    | 1        | 2      | 3        |
| 4      | 5<br>6:15 pm Tech & Comm<br>Committee<br>7:00 pm City Council | 6   | 7                                  | 8        | 9      | 10       |
| 11     | 12<br>7:00 pm Water and<br>Sewer Comm.                        | 13<br>8:15 am Privacy Comm.   | 14                                 | 15       | 16     | 17       |
| 18     | 19<br>6:00 pm Tree Commn.<br>7:00 pm City Council             | 20  | 21                                 | 22       | 23     | 24       |
| 25     | 26<br><b>MEMORIAL DAY<br/>OFFICE WILL BE<br/>CLOSED</b>       | 27<br>4:30 pm Civil Service<br>6:00 Finance & Budget<br>Comm.<br>7:30 Safety & Human<br>Resources Comm. | 28<br>6:30 pm Parks & Rec<br>Board | 29       | 30     | 31       |
|        |   |   |                                    |          |        |          |



# City of NAPOLEON, Ohio

255 West Riverview Avenue • P.O. Box 151  
Napoleon, Ohio 43545-0151  
Phone: (419) 592-4010 • Fax: (419) 599-8393  
Web Page: [www.napoleonohio.com](http://www.napoleonohio.com)

**Mayor**  
Joseph Bialorucki

**Members of Council**  
J. Ross Durham—President  
Brittany Schwab—President Pro-Tem  
Kenneth Haase  
Dr. David Cordes  
Robert L. Weitzel  
Tom Weaver  
Jordan McBride

**City Manager**  
Lori L. Sinclair

**Finance Director**  
Kevin L. Garringer

**Law Director**  
Billy D. Harmon

## Memorandum

**To:** *Chad Lulfs, P.E., P.S. - Director of Public Works*  
*Members of Council*  
*Joe Bialorucki, Mayor*  
*Kevin Garringer, Finance Director*  
*Billy Harmon, City Law Director*  
*All Department/Divisions Heads*

**From:** *Lori L. Sinclair, City Manager*

**Date:** *May 5, 2025*

**Subject:** *Acting City Manager- Assigned to Chad Lulfs*

Please be informed I will be out of the office from Thursday, May 15 through Friday, May 23.

During this period I appoint the following person as Acting City Manager:

### **Chad Lulfs, Acting City Manager**

This person is hereby delegated all such power and authority of the City Manager for the period so listed as authorized by the City Charter and Code.

Please direct all requests through Mr. Lulfs during this period. We will be in direct communication as needed.

Thank you.

Lori L. Sinclair,  
City Manager



# City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151  
Napoleon, OH 43545  
Telephone: (419) 592-4010 Fax: (419) 599-8393  
[www.napoleonohio.com](http://www.napoleonohio.com)

## Memorandum

**To:** Parks and Recreation Committee  
**cc:** Mayor and City Council, City Manager,  
City Finance Director, Law Director,  
Department Supervisors, News Media  
**From:** Marrisa Flogaus, Acting Clerk  
**Date:** May 16, 2025  
**Subject:** Parks and Recreation Committee-Cancelation

The regularly scheduled meeting of the Parks and Recreation Committee for Monday, May 19, 2025, at 6:00 pm has been **CANCELED** due to lack of agenda items.

**City of Napoleon, Ohio  
Tree Commission  
Meeting Agenda  
Monday, May 19, 2025, at 6:00 PM**

**Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio**

- 1) Approval of Minutes: April 21, 2025 (in the absence of any objections or corrections, the minutes shall stand approved).
- 2) Review tree call reports
- 3) Spring Contract Updates
- 4) Review Fall Removal List
- 5) Review Fall Topsoil List
- 6) Any Other Matters to Come Before the Commission
- 7) Adjournment



Marrisa Flogaus, Acting Clerk

**City of Napoleon, Ohio**  
**Tree Commission**  
**Meeting Minutes**  
**Monday, April 21, 2025, at 6:00 pm**

---

**Present**

|                    |   |
|--------------------|---|
| Commission Members | Larr Etzler-Chair, Ed Clausing, Dave Volkman, Robert Weitzel, Joe Meyer |
| City Staff         | Aron Deblin   |
| Clerk of Council   | Mikayla Ramirez   |
| Absent             | Gary Haase  |

---

**Call to Order**

The Tree Commission meeting was called to order at 6:00 p.m.

**Approval of Minutes**

In the absence of any objections or corrections, the minutes from the February 17, 2025, meeting were approved as presented. Unknown said, yes I have several corrections I would like to make. It says Weitzel asked but I actually asked that. Gene Grin needs to be changed to Gene Grim.

**Review tree call reports**

Deblin said, one was 1450 Sedward Avenue, we removed a tree in the past and they were curious about a replant and what we would do about the stump, so I explained the process. I also added them to the tree planting list. The second call was for 744 Strong Street where we removed a tree in the spring, and they wanted to be added to the replanting list when it was time. 1309 Lagrange Street had lightning hit a tree and split it but it was outside the right of way. 840 Monroe Street has a tree that drops nuts on the sidewalk and that gentleman is in a wheelchair and has trouble getting around that sidewalk. I'm unsure of what to do about that because we don't remove messy trees if they're healthy. The tree has also been there for a while but for now we will just monitor it. Weitzel said, is that something we planted. Deblin said, no I am not sure it is an older tree. I also got a call from Gene Grim about partnering for an Arbor Day Celebration, they got delayed at the hospital about getting a tree. He called last week and said that they were getting a tree from North Branch but they were a couple weeks out before getting it planted. They were going to plant it then find a day that works best to celebrate Arbor Day. So, it won't be this week like he originally planned but we are still invited whenever they do decide on a date. If we want to do our own thing that is fine too. I'm not sure where they are planting it, but we can get more information from him if we are interested. It sounded like they were going to get a group of physicians and do something related to Arbor Day and childhood cancer awareness. Sounds like they will have a decent turn out. He also said it would be during the day around noon-1 pm. We have a little bit of time to decide what we will do.

**Award spring planting contract**

Deblin said, all the spring contacts are complete (planting, topsoil and removals). We just finished the last contract Friday. There were 12 planted and 14 grinded stumps.

**Finalize Arbor Day Observation**

Deblin said, we can still discuss what we would like to do. We don't even have to do a tree planting we could do a presentation to the school. We just have to read a proclamation and observe the day, it could be any day in the year, but it must be signed by the mayor. Etzler said, we've done a good job following the Arbor Day guidelines. Working with any outside group would help promote it and spread the word. I'll move that we keep in contact with Gene and let him know we would be willing to partner with him for an Arbor Day celebration. Deblin said, the Lion's Club will also be partnering with the hospital.

Motion: Clausing      Second: Meyer  
Motion to move forward with the Arbor Day celebration

Roll call on vote on the above motion:  
Yea- Etzler, Weitzel, Clausing, Meyer, Volkman  
Nay-  
Yeas- 5, Nays- 0. Motion passed.

**Miscellaneous**

Etzler said, a lot of times they went to school and did more educational stuff. So, that would be something to think about. Weitzel said, are there any national programs anymore.

**Adjournment**

Motion:      Second:  
to adjourn the Tree Commission meeting at 6:22 pm

Roll call on vote on the above motion:  
Yea- Etzler, Weitzel, Clausing, Meyer, Volkman  
Nay-  
Yeas- 5, Nays- 0. Motion passed.

**Approved**

---

Larr Etzler-Chairman

City of Napoleon, Ohio

**CITY COUNCIL**

MEETING AGENDA

**Monday, May 19, 2025, at 7:00 pm**

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

**A. Call to Order**

**B. Attendance (Noted by Clerk)**

**C. Prayer and Pledge of Allegiance**

**D. Swearing in of Patrol Officer: Jaiden Falke and Marcus Hennig**

**E. Approval of Minutes** (in the absence of any objections or corrections, the minutes shall stand approved)  
May 05, 2025, Regular Council Meeting Minutes

**F. Citizen Communication**

**G. Reports from Council Committees**

1. The Electric Committee did not meet on May 12, 2025 due to being canceled by the chair.
2. The Water, Sewer, Refuse, Recycling and Litter Committee met on May 12, 2025 at 7:00pm and;
  - a. 50 % Credit to Water and Sewer for the billing months of March and April
3. The Municipal Properties, Building, Land Use and Economic Development Committee did not meet on May 12, 2024 due to lack of agenda items.
4. The Parks and Recreation Commission did not met earlier tonight due to lack of agenda items.

**H. Reports from Other Committees, Commissions and Boards (Informational Only-Not Read)**

1. The Board of Public Affairs did not meet on May 12, 2024 due to lack of agenda items.
2. The Privacy Committee met on May 13, 2025 at 8:15am and;
  - a. Reviewed Policies/ Procedures for Identity Theft
3. The Board of Zoning Appeals did not meet on May 13, 2025 due to a lack of agenda items.
4. The Planning Commission did not meet on May 13, 2025 due to a lack of agenda items.
5. The Tree Commission met on May 19, 2025 with the agenda items:
  - a. Review of Tree Call Reports
  - b. Spring Contracts Update
  - c. Review Fall Removal List
  - d. Review Dall Topsoil List

**I. Introduction of New Ordinances and Resolutions**

1. **Resolution No. 019-25**, A Resolution authorizing the transfer of certain property to wit: approximately 15.705 acres, more or less of real property, part of parcel NO. 41-110048.0000, owned by the City of Napoleon to the Community Improvement Corporation of Henry County, Ohio; and declaring an emergency

**J. Second Reading of Ordinances and Resolutions**

1. **Resolution No. 018-25**, A Resolution authorizing a community reinvestment area (CRA) agreement with Woodland Custom Home within Napoleon CRA #7; and declaring an emergency

**K. Third Reading of Ordinances and Resolutions-None**

**L. Good of the City** (Any other business as may properly come before Council, including but not limited to):

1. Discussion/Action: Approval of the Power Supply Cost Adjustment Factor for May 2025 as PSCA 3- month averaged factor \$0.01585 and JV2 \$0.043782
2. Discussion/Action: Approval of the Plans and Specifications for the Pool and Golf Course Storage Building

3. Discussion/Action: Direct the Law Director to draft the appropriate legislation to permit the Ohio Department of Transportation (ODOT) to rehabilitate US 6/24 and complete bridge repairs (ODOT PID: 110524 HEN US 6/24 11.32/4.62) inside the City of Napoleon Corporation limits.
4. Discussion/Action: Purchase of a Fire Truck (un-table)

**M. Executive Session**

**N. Approve Payments of Bills and Financial Reports** (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved.)

**O. Adjournment**



Marrisa Flogaus, Acting Clerk

**A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL**

1. **Technology & Communication Committee (1<sup>st</sup> Monday)**  
(*Next Regular Meeting: June 2, 2025 @ 6:15 pm*)
2. **Electric Committee (2<sup>nd</sup> Monday)**  
(*Next Regular Meeting: Monday, June 09, 2025 @ 6:30 pm*)
  - a. Review of Power Supply Cost Adjustment Factor for June 2025
  - b. Electric Department Report
3. **Water, Sewer, Refuse, Recycling & Litter Committee (2<sup>nd</sup> Monday)**  
(*Next Regular Meeting: Monday, June 09, 2025 @7:00 pm*)
4. **Municipal Properties, Buildings, Land Use & Economic Development Committee (2<sup>nd</sup> Monday)**  
(*Next Regular Meeting: Monday, June 09, 2025 @7:30 pm*)
5. **Parks & Recreation Committee (3<sup>rd</sup> Monday)**  
(*Next Regular Meeting: Monday, May 19, 2025 @6:00 pm*)
6. **Finance & Budget Committee (4<sup>th</sup> Monday)**  
(*Next Regular Meeting: Monday, May 26, 2025 @6:30 pm*)
7. **Safety & Human Resources Committee (4<sup>th</sup> Monday)**  
(*Next Regular Meeting: Monday, May 26, 2025 @@7:30 pm*)
8. **Personnel Committee (as needed)**

**B. Items Referred or Pending in Other City Committees, Commissions & Boards**

1. **Board of Public Affairs (2<sup>nd</sup> Monday)**  
(*Next Regular Meeting: Monday, June 09, 2025 @6:30 pm*)
  - a. Review of Power Supply Cost Adjustment Factor for April 2025
  - b. Electric Department Report
2. **Board of Zoning Appeals (2<sup>nd</sup> Tuesday)**  
(*Next Regular Meeting: Tuesday, June 10, 2025 @4:30 pm*)
3. **Planning Commission (2<sup>nd</sup> Tuesday)**  
(*Next Regular Meeting: Tuesday, June 10, 2025 @5:00 pm*)
4. **Tree Commission (3<sup>rd</sup> Monday)**  
(*Next Regular Meeting: Monday, May 19, 2025 @6:00 pm*)
5. **Civil Service Commission (4<sup>th</sup> Tuesday)**  
(*Next Regular Meeting: Tuesday, May 27, 2025 @4:30 pm*)
6. **Parks & Recreation Board (Last Wednesday)**  
(*Next Regular Meeting: Wednesday, May 28, 2025 @6:30 pm*)
7. **Privacy Committee (2nd Tuesday in May & November)**  
(*Next Regular Meeting: Tuesday, November 11, 2025 @10:30 am*)
8. **Records Commission (2<sup>nd</sup> Tuesday in June & December)**  
(*Next Regular Meeting: Tuesday, June 10, 2025 @ 8:15am*)
9. **Housing Council (1<sup>st</sup> Monday after the TIRC meeting)**
10. **Health Care Cost Committee (as needed)**
11. **Preservation Commission (as needed)**
12. **Napoleon Infrastructure/Economic Development Fund Review Committee (NIEDF) (as needed)**
13. **Tax Incentive Review Council**
14. **Volunteer Firefighters' Dependents Fund Board (as needed)**
15. **Volunteer Peace Officers' Dependents Fund Board (as needed)**
16. **Lodge Tax Advisory & Control Board (as needed)**
17. **Board of Building Appeals (as needed)**
18. **ADA Compliance Board (as needed)**

**City of Napoleon, Ohio**  
**City Council Meeting Minutes**  
**Monday, May 5, 2025, at 7:00 pm**

---

**Present**

|                  |  |
|------------------|--|
| Council Members  | Ross Durham-Council President, Brittany Schwab-Council President Pro-Tem, Ken Haase, Robert L. Weitzel, Tom Weaver, Jordan McBride, Dr. David Cordes |
| Mayor            | Joseph Bialorucki  |
| City Manager     | Lori Sinclair  |
| Law Director     | Billy Harmon   |
| Clerk of Council | Mikayla Ramirez  |
| City Staff       | Chad Lulfs, Chief Legg, Greg Kuhlman, Chief Bowen, Trevor Ashbaugh   |
| Others           | News-Media, Steve Niese, Jen Arps  |

---

**Call to Order**

Council President Durham called the City Council meeting to order at 7:00 pm with the Lord's Prayer followed by the Pledge of Allegiance

**Approval of Minutes**

In the absence of any objections or corrections, the minutes from the April 21, 2025, meeting were approved as presented.

**Citizen Communication**

Niese said, I'm here about the same subject I was here before about. I was led to believe that Ohio shooting ranges follow Ohio 1533 and this is what I found. I don't believe that we meet these requirements because the bac stop should be 30 feet tall and I'm positive the one we have isn't. Legg said, if you look at the definitions when it comes to the Ohio Revised Code, they consider shooting ranges owned by police municipalities are exempt from those rules. We're not considered a shooting range but a training area. Durham said, we will do more research. Thank you for your feedback. Niese said, do we have a certified range officer. Legg said, yes we do. Niese said, I just want to voice my concerns.

**Reports from Council Committees**

The Finance and Budget Committee did not meet April 28, 2025, due to a lack of agenda items. The Safety and Human Resources Committee did meet on April 28, 2025, and recommended to update City Council on the purchase of a fire truck. The Technology and Communications Committee did not meet earlier tonight due to a lack of agenda items.

**Introduction of new Ordinances and Resolutions**

**Resolution No. 018-25 CRA**

Council President Durham read by title Resolution No. 018-25, a Resolution authorizing a community reinvestment area (CRA) agreement with Woodland Custom Home within Napoleon CRA #7; and declaring an emergency

Motion: Haase        Second: Weitzel  
to approve first read of Resolution No. 018-25

Sinclair said, this is similar to the JANMAR agreement. It is 50% abatement for 10 years for the original purchaser only. I have Jen Arps here if you have any questions. Durham said, is there any additional insight you would like to add for this resolution. Arps said, I'll just add Woodland Homes is a development group that purchased 3 lots on Hudson Street. They will be selling for affordable prices. Also, it is only for the first homeowner only and they cannot be rental units.

Roll call vote on the above motion  
Yea-Cordes, Schwab, Durham, Haase, Weitzel, McBride, Weaver  
Nays-  
Yea-7, Nays-0. Motion Passed.

**Second read of Ordinances and Resolutions-None**

**Third read of Ordinances and Resolutions-None**

**Good of the City (discussion/action)**

**Transfer 15.705 acres on Glenwood Avenue, owned by the City, to the Community Improvement Corporation of Henry County. (Direct the Law Director to draft necessary legislation)**

Siclar said, this is 15.705 acres on Glenwood Avenue, owned by the City, to the Community Improvement Corporation of Henry County. This is to request the necessary legislation. It's a real estate agreement between the CIC with Vernon Nagel for temporary and permanent material storage and staging. Arps said, we will sell that parcel for \$75,000.

Motion: Weitzel      Second: Schwab  
to direct the Law Director to draft necessary legislation

Roll call vote on the above motion  
Yea-Cordes, Schwab, Durham, Haase, Weitzel, McBride, Weaver  
Nays-  
Yea-7, Nays-0. Motion Passed.

**Appoint City Manager Lori Siclar to the Henry County Land Reutilization Corp. (Land Bank) Board**

Siclar said, per the ORC, a representative of the county's largest municipality is necessary on the board. I'd be happy to take Andys place.

Motion: McBride      Second: Weitzel  
to appoint City Manager Lori Siclar to the Henry County Land Reutilization Corp. (Land Bank) Board

Roll call vote on the above motion  
Yea-Cordes, Schwab, Durham, Haase, Weitzel, McBride, Weaver  
Nays-  
Yea-7, Nays-0. Motion Passed.

**Rejection of Bids for the Enterprise Substation Transformer**

Kuhlman said, I ask that you reject the bids the city received on the transformer association for non-conforming reasons, the price being a big reason. Under the city's ordinance 106.1 we would like to move forward by working out a deal with one of the four bidders. Harmon said, I reviewed the bids and there were a lot of non-conforming issues, and it is my understanding that the remaining bids were non-conforming as well. So, in this situation we're asking for the bids to be rejected moving forward. If we can work out with one of the bidders, then we can proceed under 106.04 which does away with the bid requirement. It would need to be found by council that doing so would be in the best interest of the city. Cordes said, can you give an example why they were non-conforming. Kuhlman said, they were all very expensive and we wouldn't get the best bang for our buck. Harmon said, there were a number of documents missing and one of the bidders wasn't even licensed to do business in Ohio.

Motion: Haase      Second: Weitzel

to reject bids for the Enterprise Substation Transformer

Roll call vote on the above motion

Yea-Cordes, Schwab, Durham, Haase, Weitzel, McBride, Weaver

Nays-

Yea-7, Nays-0. Motion Passed.

**To Accept the Recommendation from the Finance Director to appoint Lori Sinclair to the Privacy Committee**

Garringer said, the Privacy Committee is a committee that meets twice a year and typically the city manager has been on the committee. We are asking that Andy be replaced with new city manager Lori Sinclair.

Motion: McBride      Second: Schwab

to accept the recommendation from the Finance Director to appoint Lori Sinclair to the Privacy Committee

Roll call vote on the above motion

Yea-Cordes, Schwab, Durham, Haase, Weitzel, McBride, Weaver

Nays-

Yea-7, Nays-0. Motion Passed.

**Update from the fire department on purchase of a fire truck**

Bowen said, in your council packets you will see the information that was presented to the Safety and Human Resources Committee last week. Around 2 1/2 years ago we started a committee to start the process of replacing engine 805. Through that process we've come up with a spec that is comparable to engine 811 but has some more advantages. This has been a long time coming and unfortunately inflation has hit the fire service hard, and we see that reflected in the cost of this apparatus. In working with Kevin, we've come up with some potential options for this in speaking with the townships that we are contracted with, it does alleviate a good portion of the costs for the city. The cost would be around \$650,000 for a 1.1-million-dollar engine. McBride said, a couple of reasons the committee is suggesting we bring this to council is because we are looking at a 24–30-month lead time and we needed to expedite this quicker because we're looking at a 3-5% increase at the end of May. Not to force anyone's hand but we felt that we needed to get the ball rolling. Bowen said, we do have an update on that increase in the last week and it's not going to be the 3-5% increase. When I spoke with Andy Herb, he said that they were looking at the end of May they were going to do a price increase. I said, "give me a ballpark number" and I know Kevin reached out to him and it sounds like it will be sub to 3%. We are fortunate about that, and that increase will be in the first week of June. I have spoken with Napoleon and Harrison Township and they both are adamant that they are going to put their portion of the cost of this engine pay upfront. I don't know about Freedom Township since I haven't been able to sit down and meet with them yet. Schwab said, Kevin can you go into detail about the down payment. Garringer said, there are a couple ways we can go about this. One, if we go internal, it's a lease to own option, and then we would just do the downpayment with a payment plan. That downpayment would be \$250,000 or if we get the money up front from the townships it would be shy of \$450,000. Then, the remaining lease for 10 years with \$650,000-\$700,000 would be in interest on. I've had a conversation with our debt services, and they were able to give me a much lower interest rate if we did that route, but we would have to pay the entire amount upfront to the company. There are a lot of benefits to that, but we could push that out to 15 years the interest rate that I was last quoted on Friday was 4% with one bank issuing an annual payment of maybe 3.75%. Those are estimates until we actually lock in. We would also have to look at bond council for this and I would suggest that we do have bond council involved with this. There is another company we use for the bond council. So, regardless of how we go about it they told me it's going to be 4–6-week range to get all that financing in order. With that

being said, I'm not saying we need to hurry. Herb Fire Equipment did state that if you signed the contract, you would have a certain amount of time to receive the money from 30-45 days.

Depending on what council wants to do, that would be our next step, finding the best financing. Schwab said, I believe there was a benefit of going through the leasing company. Bowen said, there is a discount on the truck if they receive the money in full. With the places Kevin has talked to and through this leasing they would see 100% of that money within 30-45 days of signing. Cordes said, with the two largest townships willing to forward money to help with the purchase is there an incentive for the other townships to do so. Bowen said, there are only three townships that we contract for fire coverage through. Durham said, this is for a pumper truck. Bowen said, this is for a rescue engine, yes. Durham said, I saw the City of Bryan just approved the purchase of a pumper truck for a total of 1.04 million dollars, so I didn't think our numbers were totally off base. So, we've already designated that \$250,000 for the downpayment would be only financing the difference. Garringer said, yes, the difference or less depending on whether we receive the townships' money. The 1.1 million minus \$250,000 is \$859,000 for 10 years. That's a payment of \$111,000 a year at 4.98% interest that is the lease option. I haven't heard from the leasing company that that is moving but there is a chance it could. If we went and financed, the 860,000 it would definitely be a lower interest rate with a call date of 2-3 years. What that means is that in 2-3 years we can refinance if the interest rate drops but I don't know if that is the same for the lease option. Durham said our payment would start on the date of purchase. Bowen said, through Leasing To it would be a year after signing the contract. Garringer said, we would budget that in 2026 moving forward. Bialorucki said, how many manufacturers are out there that build these. Ashbaugh said, we entertained 5 options but cut it down to 3 real contenders. There are probably 10 major manufacturers, then another 50 mom and pop shops. Bialorucki said, what made you decide on this one. Bowen said, Sutphen is a family-owned business and has no projections of going anywhere. Obviously, we feel Pierce was the top pick, but we can't wait 52 months or pay the price. So, Sutphen is a good option. Garringer said, if you want to get before the deadline, it will require a suspension of the reads at the next council meeting. Schwab said, do we have an option to let them know we're working on it and want to lock in that price before signing. Garringer said, I talked with Andy Herb and they are the sales company so they are at the mercy of Sutphen. Weaver said, do we make a motion to approve with a set financial limit pending review by the finance department as to best financing rates available. Harmon said, I understand we have a time crunch but the information presented now with the request to move very quickly without a recommendation from council as to financing any specifics makes councils job difficult. If council wants to move on this immediately, you're going to have to make a whole lot of very specific decisions right now and that doesn't always lead to the best decisions. McBride said, I'm happy to take it back to the committee if that's how we want to do it. When the pricing thing came up it was like let's get this to council and get the groups decision instead of continuing to kick the can. Harmon said, council can send it back to the committee with the specific instructions to come back to the next council meeting with a specific recommendation as to what the committee would like to see happen. However, it probably won't fit the time frames. Garringer said, as someone who would like to save money I would hate to see the \$30,000 increase. Cordes said, do we have time to send it back to committee. Garringer said, you always have time to send it back. If it did go back to committee then we could look further at financing and we could confirm for sure that the townships would pay upfront. I'm not saying this pushes us back to next year but if we get past this deadline I could reach out to Mr. Herb and ask if there are any additional possible increases this year and if not, it buys us time to get this wrapped up in the coming months. I don't want to rush it myself, but we are willing to do what we have to do. I'm with Billy at the speed of this decision. Durham said, this is a purchase that we have to give an ample amount of time to think about. I believe it deserves 3 reads. I think going back to committee would be the best move. Bialorucki said, since it's already been to the committee where there could be only 2-3 people in my opinion, I'd like to keep it with council. That way Kevin can come back with the financing numbers and different things instead of going back to the committee then make a recommendation to us. Then, there's still four more meetings that are going to have to happen. Where right now we could make a recommendation right now and at first read make any adjustments. Then, at second read can have amendments. I'm not trying to rush

a decision, but I also don't want to go back to the beginning. Harmon said, the legislation needs to be specific and at this time none of the specifics are worked out. Bialorucki said, can we table it here and bring back the information. Harmon said, council can do what it wants. Sinclair said, I agree with Billy. The \$30,000 is a tough one but I think in the long run it would be better to make more precise decisions. I would recommend going back to committee. Bialorucki said, when is the next meeting. McBride said, it is the 27<sup>th</sup> but we could have a special meeting. Schwab said, my schedule is tight. McBride said, my only fear is we're just kicking the can to get an approval to get right back to the spot we're at. I personally don't know as a member of that committee how much more I can add. Weitzel said, Chief, the specifications that are listed in the documents you had in the packet. Are those specifications specifically for this number. Bowen said, yes but there are some changes to the coffin compartments and removing the ladder on the back, but it wouldn't add any additional cost. Weitzel said, isn't that money in the 242 fund. So, we have the specifications, and we aren't going to change them because I think we agree on the specifications. They've made cuts and were going to recommend those as he stated. Now, we're just trying to find which letter fits the financial bill. The money is in the 242. Garringer said, not all the money. Weitzel said, what do you think the number would be. Bowen said, there was roughly \$580,000 in that account to start 2025. Weitzel said, but only \$499,000 was available because \$250,000 is what we stuck in at budget time. So, if we took another \$100,000 of that balance and put it into the 250, would that destroy your plans to get new equipment. In theory we're putting that money in there for the truck. Bowen said, of that \$250,000. \$200,000 of that would be allocated to the city and \$50,000 would be the townships. Taking out of that account wouldn't break us. Weitzel said, we can't wreck that account because it's not fair. Bowen said, with the townships verbal commitment that is \$439,00 and if we added another \$100,000 that would be \$539,000. The city would owe \$550,000 not \$650,000. It would take an \$84,000 payment a year down and the payments would come out of the 242 fund. Weitzel said, so we pretty much have a recommendation it just isn't written. Weaver said, I think we need to have a firm figure of what it will cost, how it will be financed and signed agreements from the townships. Durham said, it sounds like we should table the item for now and lets work out the financing in the next 2 weeks and come back to council with a recommendation.

Motion: Weitzel      Second: Weaver  
Motion to table

Roll call vote on the above motion  
Yea-Cordes, Schwab, Durham, Haase, Weitzel, McBride, Weaver  
Nays-  
Yea-7, Nays-0. Motion Passed.

**Around the Table**  
Garringer-Nothing.

Weaver-Nothing.

Cordes-Nothing.

Schwab-Nothing.

Bialorucki said, welcome to our new city manager Lori and goodbye to Mikayla. Good luck to you in Columbus.

Haase-Same as Joe.

Weitzel-Nothing.

McBride-Nothing.

Harmon- Welcome Lori.

Siclair said, I will read some remarks from Brittany. After the conversations with all the police unions IUPA 240 union and the City of Napoleon came to an agreement to open negotiations for one year. Focusing on wages and the new contract will be from December 1, 2025, through November 30, 2026. Also, we have posted the position for clerk and have interviews already scheduled. With that being said, I did complete my first week last week with Andy's guidance and he was extremely helpful. The staff has also been very welcoming and supportive. As a reminder, beginning Thursday, May 15<sup>th</sup> until Monday, May 26<sup>th</sup> I will be at a prescheduled vacation. Chad has agreed to sit as city manager in my absence. Best of luck to you Mikayla in Columbus.

**Executive Session (pending litigation)**

Motion: Weitzel      Second: Weaver

to enter executive session for pending litigation at 8:07 pm

Roll call vote on the above motion

Yea-Cordes, Schwab, Durham, Haase, Weitzel, McBride, Weaver

Nays-

Yea-7, Nays-0. Motion Passed.

Motion: Haase      Second: Weitzel

to end executive session for pending litigation at 8:20 pm

Roll call vote on the above motion

Yea-Cordes, Schwab, Durham, Haase, Weitzel, McBride, Weaver

Nays-

Yea-7, Nays-0. Motion Passed.

**Approve Payment of Bills (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved)**

**Adjournment**

Motion: Weitzel      Second: Schwab

to adjourn the City Council meeting at 8:20 pm

Roll call vote on the above motion

Yea-Cordes, Schwab, Durham, Haase, Weitzel, McBride, Weaver

Nays-

Yea-7, Nays-0. Motion Passed.

**Approved**

---

J. Ross Durham, Council President

---

Joe Bialorucki, Mayor

---

Mikayla Ramirez, Clerk

DRAFT

**RESOLUTION NO. 019-25**

**A RESOLUTION AUTHORIZING THE TRANSFER OF CERTAIN PROPERTY TO WIT: APPROXIMATELY 15.705 ACRES, MORE OR LESS OF REAL PROPERTY, PART OF PARCEL NO. 41-110048.0000, OWNED BY THE CITY OF NAPOLEON TO THE COMMUNITY IMPROVEMENT CORPORATION OF HENRY COUNTY, OHIO; AND DECLARING AN EMERGENCY**

**WHEREAS**, the City, by Ordinance 34-86, passed July 21, 1986, designated the Community Improvement Corporation of Henry County, Ohio (hereinafter called "the CIC") as the agency and instrumentality of the City for the industrial, commercial, distribution and research development of the City pursuant to Chapter 1724.10 of the Ohio Revised Code; and,

**WHEREAS**, the City and the CIC have since entered into an amended Agreement and Plan of Industrial, Commercial, Distribution and Research Development (Amendment No. 2 dated March 21, 2011; Ordinance No. 017-11); and,

**WHEREAS**, pursuant to Article VIII Section 13 of the Ohio Constitution, which provides for economic development, and the Ohio Revised Code, the Agreement and Plan provides in pertinent part, that in furtherance of the Plan, the CIC [may/will] sell or lease any lands or interests in lands owned by the City determined from time to time by the Council of the City not to be required by the City for its purposes, for uses determined by the Council of the City as those that will promote the welfare of the people of the City, stabilize the economy, preserve, maintain or provide employment, and assist in the development of industrial, commercial, distribution and research activities to the benefit of the people of the City; moreover, that such sale or lease may be made without advertising and receipt of bids when in the best interest of the City, the City specifying the consideration of such sale or lease; and,

**WHEREAS**, the Agreement and Plan also provides in pertinent part, that the City may convey to the CIC lands and interest in lands owned by the City and determined by the Council of the City not to be required by the City for its purposes, and that such conveyance of such land or interests in land will promote the welfare of the people of the City, stabilize the economy, provide employment and assist in the development of industrial, commercial, distribution and research activities to the benefit of the people of the City and preserve, maintain or provide additional opportunities for their gainful employment; moreover, that such sale or lease shall be made without advertising and receipt of bids when in the best interest of the City, the City determining the consideration of such sale or lease; further, if any lands or interests in lands conveyed by the City to the CIC are sold by the CIC at a price in excess of the consideration received by the City from the CIC therefore, such excess shall be paid to the City after deducting therefrom the following costs to the extent incurred by the CIC; the costs of acquisition and sale by the CIC, taxes, assessments, costs of maintenance, costs of improvements to the land by the CIC, debt service charges of the CIC attributable to such lands or interests, and a reasonable service fee determined by the CIC; and,

**WHEREAS**, it has been presented and requested by the Executive Director of the CIC that transfer of approximately fifteen and seven hundred and five one-thousandths

(15.705) acres of land owned by the City to the CIC be made in order to further the Plan for Economic Development, consistent with Ohio Revised Code Section 1724.10; and,

**WHEREAS**, the subject property for which the CIC requests transfer (“Subject Property”) is approximately fifteen and seven hundred and five one thousandths (15.705) acres of land, more or less, located at 1602 Glenwood Avenue; and,

**WHEREAS**, the Subject Property is part of Parcel No. 41-110048.0000 as found in the Henry County Auditor’s Office; and,

**WHEREAS**, the CIC agrees to hold title to and transfer the Subject Property at the appropriate time to any eventual transferee (and potentially eventually back to the City) as determined and agreed upon by simple majority vote of its Board of Trustees consistent with all laws and regulations and the aforementioned Agreement and Plan and the supplemental purchase agreement; and,

**WHEREAS**, the City Manager, being the official in charge of the property, has advised this Council that the Subject Property is no longer needed for a public purpose; **Now Therefore**,

**BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, part of Parcel No. 41-110048.0000, approximately fifteen and seven hundred and five one thousandths (15.705) acres, located in the City of Napoleon, Henry County, Ohio, is hereby determined by this Council not to be required by the City for its purposes, and that such conveyance of such land or interests in land will promote the welfare of the people of the City, stabilize the economy, provide employment and assist in the development of industrial, commercial, distribution and research activities to the benefit of the people of the City and preserve, maintain or provide additional opportunities for their gainful employment.

Section 2. That, being consistent with the City’s Charter, Ordinances, Resolutions and the Agreement and Plan, as well as being consistent with the Ohio Revised Code, the parcel or parcels identified in Section 1 of this Resolution shall be transferred to the CIC of Henry County, Ohio without necessity of advertisement or receipt of bids, the same being determined by this Council as being in the best interest of the City; moreover, the City Manager is authorized to execute all agreements, deeds, and other documents required to complete said transfer(s).

Section 3. That, Council determines that the consideration for the conveyance of the Parcel identified in Section 1 of this Resolution shall be as found in a certain real estate purchase agreement and escrow agreement between the CIC and a third party substantially in the form as currently on file in the office of the City Finance Director.

Section 4. That, if any parcel or parcels of land as identified in Section 1 of this Resolution so conveyed by the City to the CIC is or are sold by the CIC at a price in excess of the consideration received by the City from the CIC therefore, then such excess shall be paid to the City after deducting therefrom the following costs to the extent incurred by the CIC; the costs of acquisition and sale by the CIC, taxes, assessments, costs of maintenance, costs of improvements to the land by the CIC, debt service charges of the CIC attributable to such lands or interests, and a reasonable service fee determined by the CIC.

Section 5. That, nothing in Section 4 of this Resolution shall be construed as relieving the CIC of its obligations under the land purchase agreement.

Section 6. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 7. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 8. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time for the furtherance of economic development within the City of Napoleon, all of which affects the public peace, health or safety accessible to our citizens; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law.

Passed: \_\_\_\_\_

J. Ross Durham, Council President

Approved: \_\_\_\_\_

Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE  Yea  Nay  Abstain

Attest:

\_\_\_\_\_  
Mikayla Ramirez, Clerk of Council

*I, Mikayla Ramirez, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 019-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
Mikayla Ramirez, Clerk of Council

## **RESOLUTION NO. 018-25**

### **A RESOLUTION AUTHORIZING A COMMUNITY REINVESTMENT AREA (CRA) AGREEMENT WITH WOODLAND CUSTOM HOME WITHIN NAPOLEON CRA #7; AND DECLARING AN EMERGENCY**

**WHEREAS**, the Ohio Reinvestment Area Program, pursuant to Ohio Revised Code Chapter 3735, authorizes the City to grant real property tax exemptions on eligible new investments; and,

**WHEREAS**, the City by Resolution 114-01 adopted on October 1, 2001 that designated an area (CRA 7) as a Community Reinvestment Area pursuant to Ohio Revised Code Chapter 3735 and, with the adoption of Resolution No. 65-02 adopted June 17, 2002 enlarged the area; and,

**WHEREAS**, the Director of Development determined that the area so designated by the City contained the characteristics set forth in Ohio Revised Code Section 3735.66; and,

**WHEREAS**, the Director of Development certified the area as a community reinvestment area known as Zone No. 069-53550-02 (the "Area"); and,

**WHEREAS**, Woodland Custom Home made application that will involve a total capital investment in real property currently estimated at \$598,720.00, plus or minus ten percent (10%), in new construction of three (3) single-family residential houses between 1,378 and 1,648 square feet each located on lots 8 and 9 on parcel number 41- 009151.0122, and lot 10 on parcel number 41-009151.0123, Hudson Street, Napoleon, Ohio; and,

**WHEREAS**, it was recommended by the Director of the Community Improvement Corporation of Henry County, Ohio, contracted administrator of the CRAs for the City, that Woodland Custom Home receive a fifty percent (50%) abatement for ten (10) years on the proposed real property improvements; and,

**WHEREAS**, the appropriate school(s) were provided with all legally required notices; and,

**WHEREAS**, the Napoleon Area City School District Board of Education, either waived the timeliness of the notice requirement(s) and approved the proposed agreement or, timely received the notice(s) and made approval; **Now Therefore**,

### **BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, the City approves and consents to the Community Reinvestment Area Agreement with Woodland Custom Home described herein, in substantially the form as being currently on file with the City Finance Director, subject to any changes deemed appropriate by the City Manager and approved as to form and correctness by the City Law Director; said agreement having been reviewed by this Council.

Section 2. That, the City Manager is both authorized and directed to execute the Community Reinvestment Area Agreement referred to in Section 1 of this Resolution in the name of and on behalf of the City.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that

resulted in such formal actions were in compliance with all legal requirements, including Ohio Revised Code Section 121.22 and the Codified Ordinances of the City of Napoleon, Ohio.

Section 4. That, if any prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to expeditiously proceed with this development project for the economic welfare of the inhabitants of the City; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to begin the construction process in a timely manner, and for further reasons as stated in the Preamble hereof.

Passed: \_\_\_\_\_

Ross Durham, Council President

Approved: \_\_\_\_\_

Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE  Yea  Nay  Abstain

Attest:

\_\_\_\_\_  
Mikayla Ramirez, Clerk of Council

*I, Mikayla Ramirez, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 018-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2025; and I further certify the compliance with the rules established in Chapter 103 of the Codified Ordinances of Napoleon, Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
Mikayla Ramirez, Clerk of Council

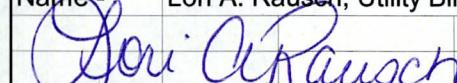
## CITY OF NAPOLEON, OHIO - PSCAF

## POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF

| AMP<br>Billed<br>Usage<br>Month | PSCAF<br>City<br>Billing<br>Month | AMP - kWh<br>Delivered<br>As Listed on<br>AMP Invoices | Purchased Power<br>Supply Costs<br>(*=Net of Known)<br>(+ OR - Other Cr's) |                |                 | Rolling<br>3 Month<br>Average | Less: Fixed<br>Base Power<br>Supply<br>Cost | PSCA<br>Dollar<br>Difference<br>+ or (-) | PSCA-Corrd.<br>3 MONTH<br>AVG.FACTOR<br>+ Line Loss | Total<br>Residential<br>Cost / kWh<br>For Month |
|---------------------------------|-----------------------------------|--|--|----------------|-----------------|-------------------------------|---|--|---|---|
| (a)                             | (b)                               | (c)  | (d)  | (e)            | (f)             | (g)                           | (h)   | (i)                                      | (j)   |   |
|                                 |                                   | Actual Billed  | Actual Billed w/Cr's   | c + prior 2 Mo | d + prior 2 Mo  | f / e                         | \$0.07194 Fixed                             | g + h                                    | i X 1.075   |   |
| Jan 23                          | Mar 23                            | 12,678,982   | \$ 1,132,032.44  | 37,615,308     | \$ 3,491,927.41 | \$ 0.09283                    | \$ (0.07194)                                | \$ 0.02089                               | \$ 0.02246  | 0.1294  |
| Feb 23                          | Apr 23                            | 11,231,634   | \$ 1,045,284.40  | 36,985,731     | \$ 3,505,550.66 | \$ 0.09478                    | \$ (0.07194)                                | \$ 0.02284                               | \$ 0.02455  | 0.1334  |
| Mar 23                          | May 23                            | 12,219,029   | \$ 1,041,904.45  | 36,129,645     | \$ 3,219,221.29 | \$ 0.08910                    | \$ (0.07194)                                | \$ 0.01716                               | \$ 0.01845  | 0.1270  |
| Apr 23                          | June 23                           | 10,676,718   | \$ 918,126.46  | 34,127,381     | \$ 3,005,315.31 | \$ 0.08806                    | \$ (0.07194)                                | \$ 0.01612                               | \$ 0.01733  | 0.1280  |
| May 23 ^                        | July 23                           | 11,159,933   | \$ 965,219.59  | 34,055,680     | \$ 2,925,250.50 | \$ 0.08590                    | \$ (0.07194)                                | \$ 0.01396                               | \$ 0.01501  | 0.1242  |
| June 23                         | Aug 23                            | 11,846,134   | \$ 991,273.25  | 33,682,785     | \$ 2,874,619.30 | \$ 0.08534                    | \$ (0.07194)                                | \$ 0.01340                               | \$ 0.01441  | 0.1211  |
| July 23                         | Sept 23                           | 13,291,117   | \$ 1,024,347.01  | 36,297,184     | \$ 2,980,839.85 | \$ 0.08212                    | \$ (0.07194)                                | \$ 0.01018                               | \$ 0.01094  | 0.1168  |
| Aug 23                          | Oct 23                            | 13,822,110   | \$ 1,046,663.99  | 38,959,361     | \$ 3,062,284.25 | \$ 0.07860                    | \$ (0.07194)                                | \$ 0.00666                               | \$ 0.00716  | 0.1134  |
| Sept 23                         | Nov 23                            | 11,723,485   | \$ 1,048,350.00  | 38,836,712     | \$ 3,119,361.00 | \$ 0.08032                    | \$ (0.07194)                                | \$ 0.00838                               | \$ 0.00901  | 0.1185  |
| Oct 23                          | Dec 23                            | 11,516,668   | \$ 1,146,277.04  | 37,062,263     | \$ 3,241,291.03 | \$ 0.08746                    | \$ (0.07194)                                | \$ 0.01552                               | \$ 0.01668  | 0.1266  |
| Nov 23                          | Jan 24                            | 11,848,886   | \$ 1,068,619.91  | 35,089,039     | \$ 3,263,246.95 | \$ 0.09300                    | \$ (0.07194)                                | \$ 0.02106                               | \$ 0.02264  | 0.1310  |
| Dec 23                          | Feb 24                            | 12,128,836   | \$ 1,046,640.68  | 35,494,390     | \$ 3,261,537.63 | \$ 0.09189                    | \$ (0.07194)                                | \$ 0.01995                               | \$ 0.02145  | 0.1286  |
| Jan 24                          | Mar 24                            | 13,570,981   | \$ 1,154,385.28  | 37,548,703     | \$ 3,269,645.87 | \$ 0.08708                    | \$ (0.07194)                                | \$ 0.01514                               | \$ 0.01628  | 0.1229  |
| Feb 24                          | Apr 24                            | 11,680,655   | \$ 1,036,951.99  | 37,380,472     | \$ 3,237,977.95 | \$ 0.08662                    | \$ (0.07194)                                | \$ 0.01468                               | \$ 0.01578  | 0.1247  |
| Mar 24                          | May 24                            | 11,562,844   | \$ 1,007,154.75  | 36,814,480     | \$ 3,198,492.02 | \$ 0.08688                    | \$ (0.07194)                                | \$ 0.01494                               | \$ 0.01606  | 0.1250  |
| Apr 24                          | June 24                           | 11,001,864   | \$ 939,931.70  | 34,245,363     | \$ 2,984,038.44 | \$ 0.08714                    | \$ (0.07194)                                | \$ 0.01520                               | \$ 0.01634  | 0.1269  |
| May 24                          | July 24                           | 12,157,543   | \$ 975,096.55  | 34,722,251     | \$ 2,922,183.00 | \$ 0.08416                    | \$ (0.07194)                                | \$ 0.01222                               | \$ 0.01314  | 0.1207  |
| June 24                         | Aug 24                            | 13,974,917   | \$ 1,053,689.10  | 37,134,324     | \$ 2,968,717.35 | \$ 0.07995                    | \$ (0.07194)                                | \$ 0.00801                               | \$ 0.00861  | 0.1142  |
| Jul 24                          | Sept 24                           | 14,932,572   | \$ 1,098,429.26  | 41,065,032     | \$ 3,127,214.91 | \$ 0.07615                    | \$ (0.07194)                                | \$ 0.00421                               | \$ 0.00453  | 0.1140  |
| Aug 24                          | Oct 24                            | 14,927,661   | \$ 1,075,113.08  | 43,835,150     | \$ 3,227,231.44 | \$ 0.07362                    | \$ (0.07194)                                | \$ 0.00168                               | \$ 0.00181  | 0.1077  |
| Sept 24                         | Nov 24                            | 12,460,243   | \$ 1,023,655.06  | 42,320,476     | \$ 3,197,197.40 | \$ 0.07555                    | \$ (0.07194)                                | \$ 0.00361                               | \$ 0.00388  | 0.1125  |
| Oct 24                          | Dec 24                            | 11,703,052   | \$ 1,058,703.74  | 39,090,956     | \$ 3,157,471.88 | \$ 0.08077                    | \$ (0.07194)                                | \$ 0.00883                               | \$ 0.00949  | 0.1205  |
| Nov 24                          | Jan 25                            | 11,636,274   | \$ 1,020,847.17  | 35,799,569     | \$ 3,103,205.97 | \$ 0.08668                    | \$ (0.07194)                                | \$ 0.01474                               | \$ 0.01585  | 0.1237  |
| Dec 24                          | Feb 25                            | 12,945,654   | \$ 1,020,097.16  | 36,284,980     | \$ 3,099,648.07 | \$ 0.08543                    | \$ (0.07194)                                | \$ 0.01349                               | \$ 0.01450  | 0.1208  |
| Jan 25                          | Mar 25                            | 14,127,042   | \$ 1,203,590.56  | 38,708,970     | \$ 3,244,534.89 | \$ 0.08382                    | \$ (0.07194)                                | \$ 0.01188                               | \$ 0.01277  | 0.1184  |
| Feb 25                          | Apr 25                            | 12,337,542   | \$ 1,134,698.49  | 39,410,238     | \$ 3,358,386.21 | \$ 0.08522                    | \$ (0.07194)                                | \$ 0.01328                               | \$ 0.01428  | 0.1220  |
| Mar 25                          | May 25                            | 11,881,492   | \$ 985,536.72  | 38,346,076     | \$ 3,323,825.77 | \$ 0.08668                    | \$ (0.07194)                                | \$ 0.01474                               | \$ 0.01585  |   |

PSCAF - Preparers Signature:

Name - Lori A. Rausch, Utility Billing Administrator



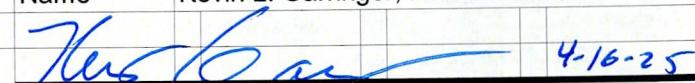
4-16-25

Signature

Date

PSCAF - Reviewers Signature:

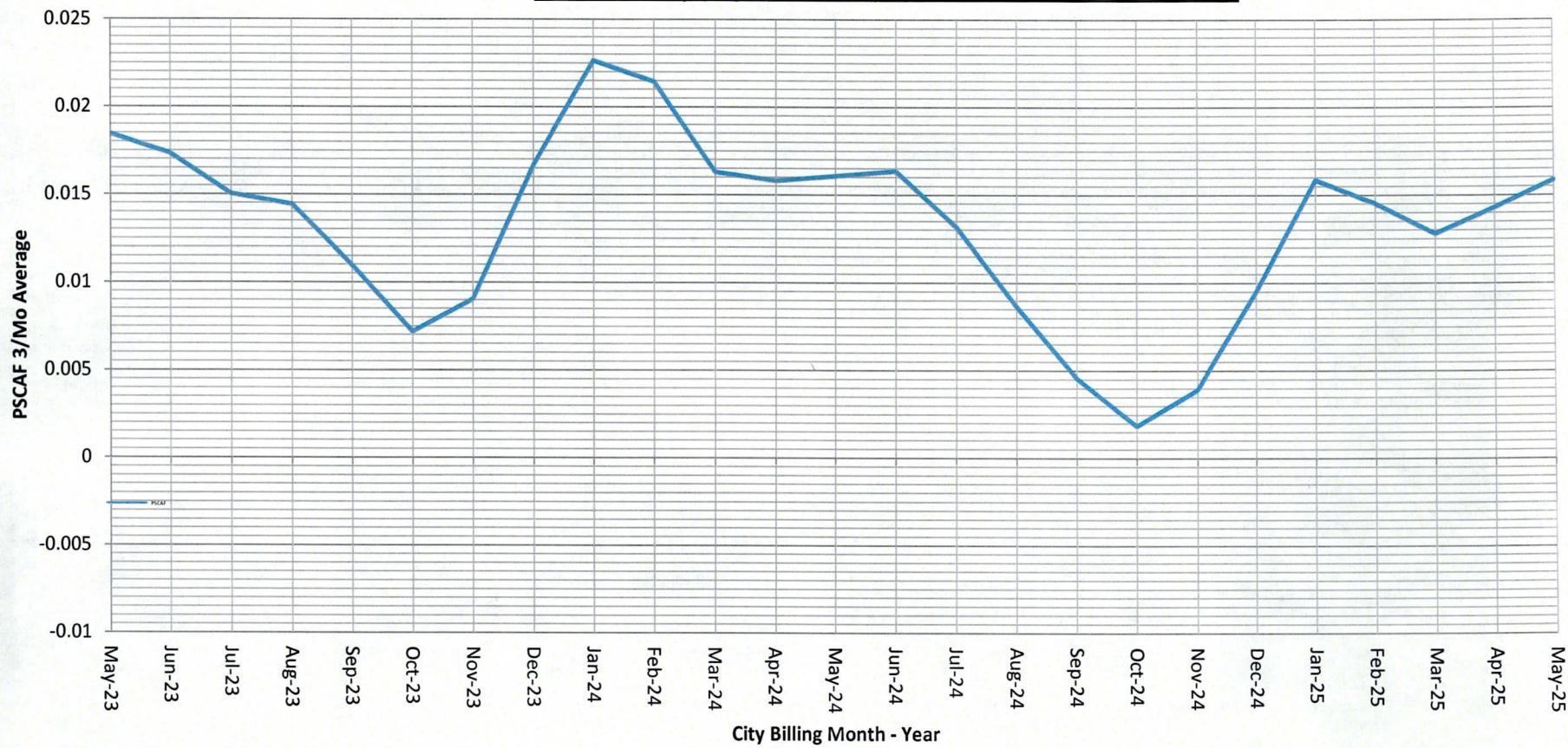
Name - Kevin L. Garringer, Finance Director



4-16-25

Signature

Date

**Power Supply Cost Adjustment Factor - PSCAF**



**AMERICAN MUNICIPAL POWER, INC.**  
1111 Schrock Rd, Suite 100  
COLUMBUS, OHIO 43229  
PHONE: (614) 540-1111  
FAX: (614) 540-1078

INVOICE NUMBER: 1011692  
INVOICE DATE: 15-APR-25  
DUE DATE: 30-APR-25  
TOTAL AMOUNT DUE: \$985,536.72  
CUSTOMER NUMBER 5020  
CUSTOMER P.O. #: 5020

**City of Napoleon**  
255 West Riverview Avenue  
P.O. Box 151  
Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.  
DIRECT INVOICE QUESTIONS TO [BILLING@AMPPARTNERS.ORG](mailto:BILLING@AMPPARTNERS.ORG)

**City of Napoleon Power Billing – March, 2025**

|   |              |     |
|---|--------------|-----|
| Municipal Peak:                                 | 21,137       | kW  |
| Total Metered Energy:                           | 11,964,972   | kWh |
| Total Power Charges:                            | \$718,599.59 |     |
| Total Transmission/Capacity/Ancillary Services: | \$257,270.36 |     |
| Total Other Charges:                            | \$10,314.09  |     |
| Total Miscellaneous Charges:                    | -\$647.32    |     |

**TOTAL CHARGES** **\$985,536.72**

---

\*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information:

Mailing Address:

Huntington National Bank  
Columbus, Ohio  
Account No. 0189-2204055  
ABA: #44 000024

AMP Inc.  
Department L614  
Columbus, OH 43260

**DETAIL INFORMATION OF POWER CHARGES March, 2025**  
**City of Napoleon**

|                                |                                  |                                     |                   |
|--------------------------------|----------------------------------|-------------------------------------|-------------------|
| <b>FOR THE MONTH OF:</b>       | <b>March, 2025</b>               | <b>Total Metered Load kWh:</b>      | <b>11,964,972</b> |
|                                |                                  | <b>Transmission Losses kWh:</b>     | <b>-83,480</b>    |
|                                |                                  | <b>Distribution Losses kWh:</b>     | <b>0</b>          |
|                                |                                  | <b>Total Energy Req. kWh:</b>       | <b>11,881,492</b> |
| <b>Time of Pool Peak:</b>      | <b>03/06/2025 @ H.E. 11:00</b>   | <b>Coincident Peak kW:</b>          | <b>20,951</b>     |
| <b>Time of Municipal Peak:</b> | <b>03/03/2025 @ H.E. 10:00</b>   | <b>Municipal Peak kW:</b>           | <b>21,137</b>     |
| <b>Transmission Peak:</b>      | <b>June 20,2024 @ H.E. 15:00</b> | <b>Transmission Peak kW:</b>        | <b>30,349</b>     |
|                                |                                  | <b>PJM Capacity Requirement kW:</b> | <b>26,602</b>     |

**City of Napoleon Resources**

|  |                 |                      |                     |
|--|-----------------|----------------------|---------------------|
| <b>AMP CT - Sched @ ATSI</b>               |                 |                      |                     |
| Demand Charge:                             | \$2.869907 kW   | 12,397 kW =          | \$35,578.24         |
| Transmission Credit:                       | -\$5.062520 kW  | 12,397 kW =          | -\$62,760.06        |
| Capacity Credit:                           | -\$0.862163 kW  | 12,397 kW =          | -\$10,688.23        |
| <b>Subtotal</b>                            |                 |                      | <b>-\$37,870.05</b> |
| <b>Fremont - sched @ Fremont</b>           |                 |                      |                     |
| Demand Charge:                             | \$5.134649 kW   | 8,767 kW =           | \$45,015.47         |
| Energy Charge:                             | \$0.026399 kWh  | 4,990,667 kWh =      | \$131,747.75        |
| Net Congestion, Losses, FTR:               |                 |                      | \$6,659.58          |
| Capacity Credit:                           | -\$0.899345 kW  | 8,767 kW =           | -\$7,884.56         |
| Debt Service                               | \$4.916195 kW   | 8,767 kW =           | \$43,100.28         |
| Energy Adj for Prior Month                 |                 |                      | -\$50.11            |
| <b>Subtotal</b>                            |                 | <b>4,990,667 kWh</b> | <b>\$218,588.41</b> |
| <b>AMP Hydro CSW - Sched @ PJMC</b>        |                 |                      |                     |
| Demand Charge:                             | \$56.290000 kW  | 3,498 kW =           | \$196,902.42        |
| Energy Charge:                             | \$0.026000 kWh  | 1,298,363 kWh =      | \$33,757.45         |
| Net Congestion, Losses, FTR:               |                 |                      | \$13,107.35         |
| Capacity Credit:                           | -\$0.271950 kW  | 3,498 kW =           | -\$951.28           |
| REC Credit (Estimate):                     | -\$0.010304 kWh | 1,298,363 kWh =      | -\$13,378.82        |
| <b>Subtotal</b>                            |                 | <b>1,298,363 kWh</b> | <b>\$229,437.12</b> |
| <b>Meldahl Hydro - Sched @ Meldahl Bus</b> |                 |                      |                     |
| Demand Charge:                             | \$30.905813 kW  | 504 kW =             | \$15,576.53         |
| Energy Charge:                             | \$0.026000 kWh  | 280,521 kWh =        | \$7,293.55          |
| Net Congestion, Losses, FTR:               |                 |                      | \$632.30            |
| Capacity Credit:                           | -\$1.790456 kW  | 504 kW =             | -\$902.39           |
| REC Credit (Estimate):                     | -\$0.034000 kWh | 280,521 kWh =        | -\$9,537.72         |
| <b>Subtotal</b>                            |                 | <b>280,521 kWh</b>   | <b>\$13,062.27</b>  |
| <b>JV6 - Sched @ ATSI</b>                  |                 |                      |                     |
| Demand Charge:                             | \$30.822267 kW  | 225 kW =             | \$6,935.01          |
| Energy Charge:                             |                 | 1,879 kWh =          |                     |
| Transmission Credit:                       |                 | 225 kW =             |                     |
| Capacity Credit:                           | -\$0.154089 kW  | 225 kW =             | -\$34.67            |
| <b>Subtotal</b>                            |                 |                      | <b>\$6,900.34</b>   |
| <b>Greenup Hydro - Sched @ Greenup Bus</b> |                 |                      |                     |
| Demand Charge:                             | \$30.469939 kW  | 330 kW =             | \$10,055.08         |
| Energy Charge:                             | \$0.009000 kWh  | 141,175 kWh =        | \$1,270.58          |
| Net Congestion, Losses, FTR:               |                 |                      | \$284.82            |
| Capacity Credit:                           | -\$0.657697 kW  | 330 kW =             | -\$217.04           |
| REC Credit (Estimate):                     | -\$0.011000 kWh | 141,175 kWh =        | -\$1,552.93         |
| <b>Subtotal</b>                            |                 | <b>141,175 kWh</b>   | <b>\$9,840.51</b>   |
| <b>Prairie State - Sched @ PJMC</b>        |                 |                      |                     |
| Demand Charge:                             | \$15.004174 kW  | 4,976 kW =           | \$74,660.77         |
| Energy Charge:                             | \$0.007833 kWh  | 3,637,484 kWh =      | \$28,491.59         |
| Net Congestion, Losses, FTR:               |                 |                      | \$39,926.92         |
| Capacity Credit:                           | -\$0.876477 kW  | 4,976 kW =           | -\$4,361.35         |
| Debt Service:                              | \$24.519978 kW  | 4,976 kW =           | \$122,011.41        |
| Transmission from PSEC to PJM/MISO:        | \$0.000952 kWh  | 3,637,484 kWh =      | \$3,464.53          |
| <b>Subtotal</b>                            |                 | <b>3,637,484 kWh</b> | <b>\$264,193.87</b> |

**DETAIL INFORMATION OF POWER CHARGES March, 2025**  
**City of Napoleon**

**NYPA - Sched @ NYIS**

|                              |                |               |              |
|------------------------------|----------------|---------------|--------------|
| Demand Charge:               | \$4.074032 kW  | 940 kW =      | \$3,829.59   |
| Energy Charge:               | \$0.015988 kWh | 681,737 kWh = | \$10,899.86  |
| Net Congestion, Losses, FTR: |                |               | -\$30.05     |
| Capacity Credit:             | -\$0.900000 kW | 935 kW =      | -\$841.50    |
| Adjustment for prior month:  |                |               | -\$12,018.56 |

|                 |                    |                   |
|-----------------|--------------------|-------------------|
| <b>Subtotal</b> | <b>681,737 kWh</b> | <b>\$1,839.34</b> |
|-----------------|--------------------|-------------------|

**JV5 - 7X24 @ ATSI**

|                        |                 |                 |              |
|------------------------|-----------------|-----------------|--------------|
| Demand Charge:         | \$18.601166 kW  | 3,088 kW =      | \$57,440.40  |
| Energy Charge:         | \$0.021484 kWh  | 2,297,472 kWh = | \$49,357.74  |
| Transmission Credit:   | -\$6.853174 kW  | 3,088 kW =      | -\$21,162.60 |
| Capacity Credit:       | -\$0.772710 kW  | 3,088 kW =      | -\$2,386.13  |
| Debt Service:          | \$17.660712 kW  | 3,088 kW =      | \$54,536.28  |
| PCA:                   | -\$0.009467 kWh | 2,297,472 kWh = | -\$21,750.61 |
| REC Credit (Estimate): | -\$0.023228 kWh | 2,297,472 kWh = | -\$53,366.37 |

|                 |                      |                    |
|-----------------|----------------------|--------------------|
| <b>Subtotal</b> | <b>2,297,472 kWh</b> | <b>\$62,668.71</b> |
|-----------------|----------------------|--------------------|

**JV5 Losses - Sched @ ATSI**

|                 |                   |               |  |
|-----------------|-------------------|---------------|--|
| Energy Charge:  |                   | 33,401 kWh =  |  |
| <b>Subtotal</b> | <b>33,401 kWh</b> | <b>\$0.00</b> |  |

**JV2 - sched @ ATSI**

|   |                |           |             |
|---|----------------|-----------|-------------|
| Demand Charge:  | \$3.209621 kW  | 264 kW =  | \$847.34    |
| Transmission Credit:  | -\$5.429773 kW | 264 kW =  | -\$1,433.46 |
| Capacity Credit:  | -\$1.006818 kW | 264 kW =  | -\$265.80   |
| JV2 Project Fuel Costs not recovered through Energy Sales to Market : | \$0.192647 kWh | 34 kWh =  | \$6.55      |
| Real Time Market Revenue from JV2 Operations:                         | \$0.036765 kWh | -34 kWh = | -\$1.25     |

|                 |  |  |                  |
|-----------------|--|--|------------------|
| <b>Subtotal</b> |  |  | <b>-\$846.62</b> |
|-----------------|--|--|------------------|

**AMP Solar Phase I - Sched @ ATSI**

|                      |                |               |             |
|----------------------|----------------|---------------|-------------|
| Demand Charge:       |                | 1,040 kW =    |             |
| Energy Charge:       | \$0.046552 kWh | 118,467 kWh = | \$5,514.93  |
| Transmission Credit: | -\$2.021418 kW | 1,721 kW =    | -\$3,478.86 |
| Capacity Credit:     | -\$0.343651 kW | 1,090 kW =    | -\$374.58   |

|                 |                    |                   |
|-----------------|--------------------|-------------------|
| <b>Subtotal</b> | <b>118,467 kWh</b> | <b>\$1,661.49</b> |
|-----------------|--------------------|-------------------|

**Community Energy Savings Smart Thermostat Program**

|   |  |                   |
|---|--|-------------------|
| Q1 2025 Smart Thermostats 16 meters @ \$80 each:: |  | \$1,280.00        |
| <b>Subtotal</b>                                   |  | <b>\$1,280.00</b> |

**Efficiency Smart Power Plant 2023-26**

|  |  |                    |
|--|--|--------------------|
| ESPP 2023-2025 obligation @ \$1.650 /MWh x 137,580.8 MWh / 12: |  | \$18,917.35        |
| <b>Subtotal</b>  |  | <b>\$18,917.35</b> |

**Northern Pool Power -**

|  |                |                  |              |
|--|----------------|------------------|--------------|
| On Peak Energy Charge: (M-F HE 08-23 EDT)  | \$0.041176 kWh | 154,045 kWh =    | \$6,342.97   |
| Off Peak Energy Charge:                    | \$0.037216 kWh | 185,339 kWh =    | \$6,897.59   |
| Sale of Excess Non-Pool Resources to Pool: | \$0.042948 kWh | -1,939,059 kWh = | -\$83,278.05 |
| Pool Congestion Hedge:                     |                |                  | -\$1,035.66  |

|                 |                       |                     |
|-----------------|-----------------------|---------------------|
| <b>Subtotal</b> | <b>-1,599,675 kWh</b> | <b>-\$71,073.15</b> |
|-----------------|-----------------------|---------------------|

**TRANSMISSION / CAPACITY / ANCILLARY SERVICES -**

|                         |                |                 |              |
|-------------------------|----------------|-----------------|--------------|
| Demand Charge:          | \$6.853172 kW  | 30,349 kW =     | \$207,986.93 |
| Energy Charge:          | \$0.001938 kWh | 9,584,020 kWh = | \$18,571.42  |
| RPM (Capacity) Charges: | \$1.154500 kW  | 26,602 kW =     | \$30,712.01  |

|                 |  |  |                     |
|-----------------|--|--|---------------------|
| <b>Subtotal</b> |  |  | <b>\$257,270.36</b> |
|-----------------|--|--|---------------------|

**OTHER CHARGES:**

|                         |                |                  |            |
|-------------------------|----------------|------------------|------------|
| Dispatch Center Charges | \$0.000063 kWh | 11,964,972 kWh = | \$748.91   |
| Service Fee A           | \$0.000229 kWh | 11,465,063 kWh = | \$2,625.50 |
| Service Fee B           | \$0.000580 kWh | 11,964,972 kWh = | \$6,939.68 |

|                 |  |  |                    |
|-----------------|--|--|--------------------|
| <b>Subtotal</b> |  |  | <b>\$10,314.09</b> |
|-----------------|--|--|--------------------|

**DETAIL INFORMATION OF POWER CHARGES March, 2025**  
**City of Napoleon**

**Community Energy Savings Smart Thermostat Program**

|                  |                |
|------------------|----------------|
| Capacity Credit: | -\$6.32        |
| <b>Subtotal</b>  | <b>-\$6.32</b> |

**MISCELLANEOUS CHARGES:-**

|   |                  |
|---|------------------|
| Credit for PJM capacity revenues generated by Efficiency Smart projects | -\$641.00        |
| <b>Subtotal</b>   | <b>-\$641.00</b> |

|  |              |
|--|--------------|
| Total Demand Charges                           | \$548,746.31 |
| Total Energy Charges                           | \$169,853.28 |
| Total Transmission/Capacity/Ancillary Services | \$257,270.36 |
| Total Other Charges                            | \$10,314.09  |
| Total Miscellaneous Charges                    | -\$647.32    |

**GRAND TOTAL POWER INVOICE** **\$985,536.72**

# BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - May 2025

2025 - MAY BILLING WITH MARCH 2025 AMP BILLING PERIOD AND APRIL 2025 CITY CONSUMPTION AND BILLING DATA

## PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:

| DATA PERIOD   | MONTH / YR          | DAYS IN MONTH       | MUNICIPAL PEAK      | CONTRACTED AND OPEN MARKET POWER |                   |                     |                    | HYDRO POWER       |               |               |  |
|---|---------------------|---------------------|---------------------|----------------------------------|-------------------|---------------------|--------------------|-------------------|---------------|---------------|--|
|   |                     |                     |                     | FREMONT                          | PRAIRIE STATE     | NORTHERN            | JV-2               | AMP-HYDRO         | MELDAHL-HYDRC | GREENUP HYDRO |  |
|   |                     |                     |                     | ENERGY                           | SCHED. @ PJMC     | POWER               | PEAKING            | CSW               | SCHED. @      | SCHED. @      |  |
|   |                     |                     |                     | SCHEDULED                        | REPLMT@ PJMC      | POOL                | SCHED. @ ATSI      | SCHED. @ PJMC     | MELDAHL BUS   | GREENUP BUS   |  |
| ( PURCHASED POWER-RESOURCES -> ( AMP CT               | SCHED. @ ATSI       |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| Delivered kWh (On Peak) ->                            | 0                   | 4,990,667           | 3,637,484           |                                  | 154,045           |                     |                    | 1,298,363         | 280,521       | 141,175       |  |
| Delivered kWh (Off Peak) ->                           |                     |                     |                     |                                  | 185,339           |                     |                    |                   |               |               |  |
| Delivered kWh (Replacement/Losses/Offset) ->          |                     |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| Delivered kWh/Sale (Credits) ->                       |                     |                     |                     |                                  | -1,939,059        |                     |                    |                   |               |               |  |
| Net Total Delivered kWh as Billed ->                  | 0                   | 4,990,667           | 3,637,484           | -1,599,675                       |                   |                     | 0                  | 1,298,363         | 280,521       | 141,175       |  |
| Percent % of Total Power Purchased->                  | 0.0000%             | 42.0039%            | 30.6147%            | -13.4636%                        |                   |                     | 0.0000%            | 10.9276%          | 2.3610%       | 1.1882%       |  |
| <b>COST OF PURCHASED POWER:</b>                       |                     |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| <b>DEMAND CHARGES (+Debits)</b>                       |                     |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| Demand Charges  | \$35,578.24         | \$45,015.47         | \$74,660.77         |                                  |                   |                     | \$847.34           | \$196,902.42      | \$15,576.53   | \$10,055.08   |  |
| Debt Services (Principal & Interest)                  |                     | \$43,100.28         | \$122,011.41        |                                  |                   |                     |                    |                   |               |               |  |
| <b>DEMAND CHARGES (-Credits)</b>                      |                     |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| Transmission Charges (Demand-Credits)                 | -\$62,760.06        |                     |                     |                                  |                   |                     | -\$1,433.46        |                   |               |               |  |
| Capacity Credit                                       | -\$10,688.23        | -\$7,884.56         | -\$4,361.35         |                                  |                   |                     | -\$265.80          | -\$951.28         | -\$902.39     | -\$217.04     |  |
| December 2022 Capacity Performance                    |                     |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| <b>Sub-Total Demand Charges</b>                       | <b>-\$37,870.05</b> | <b>\$80,231.19</b>  | <b>\$192,310.83</b> | <b>\$0.00</b>                    | <b>-\$851.92</b>  | <b>\$195,951.14</b> | <b>\$14,674.14</b> | <b>\$9,838.04</b> |               |               |  |
| <b>ENERGY CHARGES (+Debits):</b>                      |                     |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| Energy Charges - (On Peak)                            |                     | \$131,747.75        | \$28,491.59         | \$6,342.97                       |                   |                     | \$33,757.45        | \$7,293.55        | \$1,270.58    |               |  |
| Energy Charges - (Replacement/Off Peak)               |                     |                     |                     | \$6,897.59                       |                   |                     |                    |                   |               |               |  |
| Net Congestion, Losses, FTR                           |                     | \$6,659.58          | \$39,926.92         |                                  |                   |                     | \$13,107.35        | \$632.30          | \$284.82      |               |  |
| Transmission Charges (Energy-Debits)                  |                     |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| PCA Charge  |                     |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| Bill Adjustments (General & Rate Levelization)        |                     |                     |                     |                                  |                   |                     | \$6.55             |                   |               |               |  |
| <b>ENERGY CHARGES (-Credits or Adjustments):</b>      |                     |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| Energy Charges - On Peak (Sale or Rate Stabilization) |                     |                     |                     | -\$83,278.05                     |                   |                     |                    |                   |               |               |  |
| Net Congestion, Losses, FTR                           |                     |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| PCA   |                     |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| Bill Adjustments (General & Rate Levelization)        |                     | -\$50.11            |                     | -\$1,035.66                      |                   | -\$1.25             | -\$13,378.82       | -\$9,537.72       | -\$1,552.93   |               |  |
| <b>Sub-Total Energy Charges</b>                       | <b>\$0.00</b>       | <b>\$138,357.22</b> | <b>\$68,418.51</b>  | <b>-\$71,073.15</b>              | <b>\$5.30</b>     | <b>\$33,485.98</b>  | <b>-\$1,611.87</b> | <b>\$2.47</b>     |               |               |  |
| <b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>     |                     |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| RPM / PJM Charges Capacity - (+Debit)                 |                     |                     |                     | \$3,464.53                       |                   |                     |                    |                   |               |               |  |
| RPM / PJM Charges Capacity - (-Credit)                |                     |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| Service Fees AMP-Dispatch Center - (+Debit/-Credit)   |                     |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| Service Fees AMP-Part A - (+Debit/-Credit)            |                     |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| Service Fees AMP-Part B - (+Debit/-Credit)            |                     |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| Other Charges & Bill Adjustments - (+Debit/-Credit)   |                     |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| Community Energy Savings Smart Thermostat             |                     |                     |                     |                                  |                   |                     |                    |                   |               |               |  |
| <b>Sub-Total Service Fees &amp; Other Charges</b>     | <b>\$0.00</b>       | <b>\$0.00</b>       | <b>\$3,464.53</b>   | <b>\$0.00</b>                    | <b>\$0.00</b>     | <b>\$0.00</b>       | <b>\$0.00</b>      | <b>\$0.00</b>     | <b>\$0.00</b> | <b>\$0.00</b> |  |
| <b>TOTAL NET COST OF PURCHASED POWER</b>              | <b>-\$37,870.05</b> | <b>\$218,588.41</b> | <b>\$264,193.87</b> | <b>-\$71,073.15</b>              | <b>-\$846.62</b>  | <b>\$229,437.12</b> | <b>\$13,062.27</b> | <b>\$9,840.51</b> |               |               |  |
| Percent % of Total Power Cost->                       | -3.8426%            | 22.1796%            | 26.8071%            | -7.2116%                         | -0.0859%          | 23.2804%            | 1.3254%            | 0.9985%           |               |               |  |
| <b>Purchased Power Resources - Cost per kWh-&gt;</b>  | <b>\$0.000000</b>   | <b>\$0.043799</b>   | <b>\$0.072631</b>   | <b>-\$0.044430</b>               | <b>\$0.000000</b> | <b>\$0.176713</b>   | <b>\$0.046564</b>  | <b>\$0.069704</b> |               |               |  |

**BILLING SUMMARY AND CONSENT**

2025 - MAY BILLING WITH MARCH 2025 AMP E

## PREVIOUS MONTH'S POWER BILLS - PU

## DATA PERIOD

AMP-Ohio Bill Month

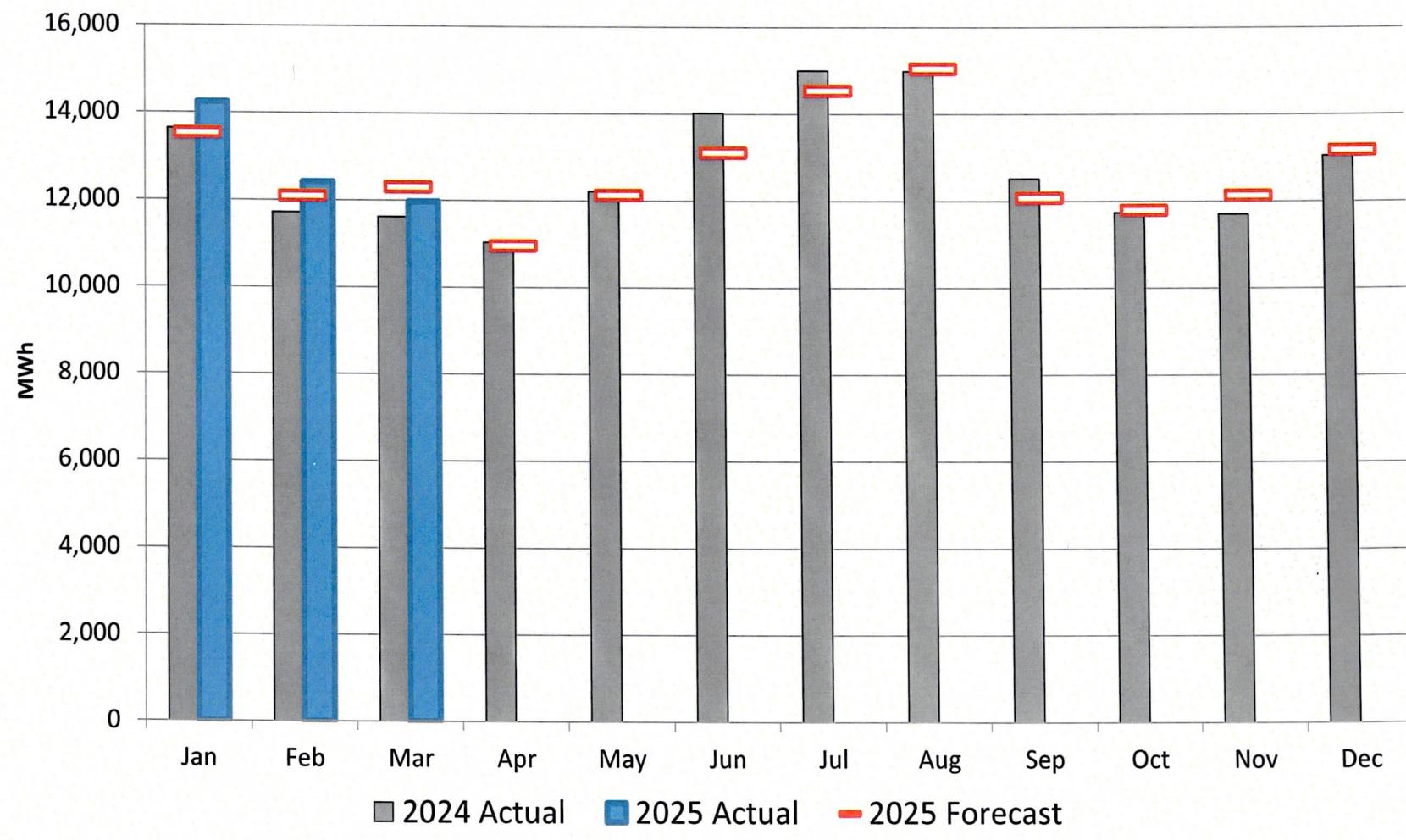
## City-System Data Month

### City-Monthly Billing Cycle

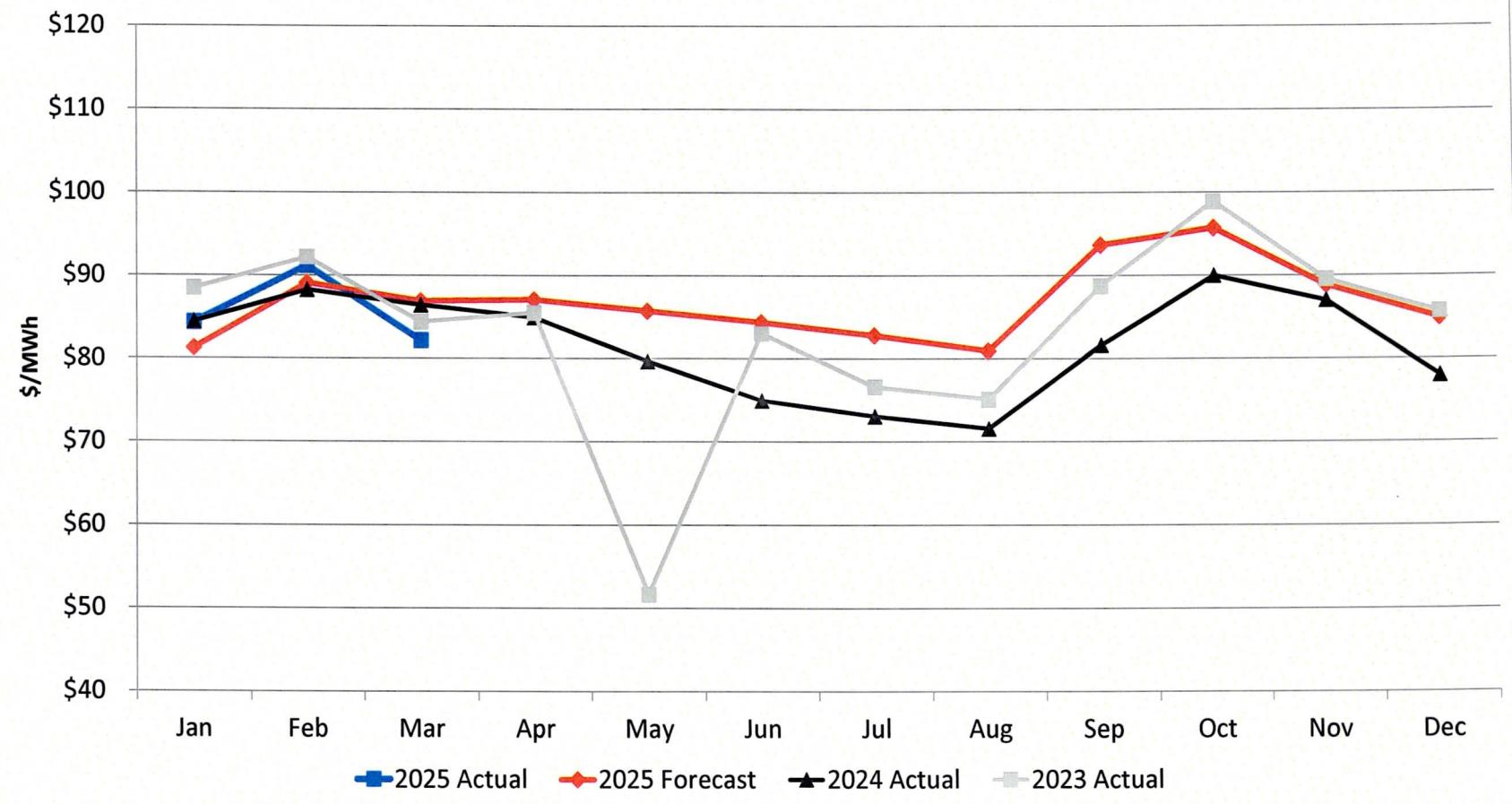
|   |  | =====              |                     | =====WIND=====    |                    | =====SOLAR=====    |                   | =====TRANSMISSION, SERVICE FEES & MISC. CONTRACTS===== |                    |                  |                     |                     |              |
|---|--|--------------------|---------------------|-------------------|--------------------|--------------------|-------------------|--|--------------------|------------------|---------------------|---------------------|--------------|
| ( PURCHASED POWER-RESOURCES -> )  |  | NYPA               | JV-5                | JV-6              | AMP SOLAR          | EFFNCY.SMART       | COMMUNITY         | TRANSMISSION   | SERVICE FEES       | MISCELLANEOUS    | TOTAL -             |                     |              |
|   |  | HYDRO              | HYDRO               | WIND              | PHASE 1            | POWER PLANT        | ENERGY SAVINGS    | CHARGES  | DISPATCH, A & B    | CHARGES &        | ALL                 |                     |              |
|   |  | SCHED. @ NYIS      | 7x24 @ ATSI         | SCHED. @ ATSI     | SCHED. @ ATSI      | 2017 - 2020        | SMART THERMOSTAT  | Other Charges  | Other Charges      | LEVELIZATION     | RESOURCES           |                     |              |
| Delivered kWh (On Peak) ->  |  | 681,737            | 2,297,472           | 1,879             | 118,467            | 0                  |                   | 0  | 0                  | 0                | 0                   | 13,601,810          |              |
| Delivered kWh (Off Peak) ->   |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     | 185,339             |              |
| Delivered kWh (Replacement/Losses/Offset) ->  |  |                    | 33,401              |                   |                    |                    |                   |  |                    |                  |                     | 33,401              |              |
| Delivered kWh/Sale (Credits) ->   |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     | -1,939,059          |              |
| Net Total Delivered kWh as Billed ->  |  | 681,737            | 2,330,873           | 1,879             | 118,467            | 0                  | 0                 | 0  | 0                  | 0                | 0                   | 11,881,491          |              |
| Percent % of Total Power Purchased->  |  | 5.7378%            | 19.6177%            | 0.0158%           | 0.9971%            | 0.0000%            | 0.0000%           | 0.0000%  | 0.0000%            | 0.0000%          | 100.0000%           |                     |              |
| Verification Total ->   |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     | 100.0000%           |              |
| <b>COST OF PURCHASED POWER:</b>   |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     |                     |              |
| <b>DEMAND CHARGES (+Debits)</b>   |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     |                     |              |
| Demand Charges  |  | \$3,829.59         | \$57,440.40         | \$6,935.01        |                    | \$0.00             |                   | \$207,986.93   |                    |                  |                     | \$654,827.78        |              |
| Debt Services (Principal & Interest)  |  |                    | \$54,536.28         |                   |                    |                    |                   |  |                    |                  |                     | \$219,647.97        |              |
| <b>DEMAND CHARGES (-Credits)</b>  |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     |                     |              |
| Transmission Charges (Demand-Credits)   |  |                    | -\$21,162.60        | \$0.00            | -\$3,478.86        |                    |                   |  |                    |                  |                     | -\$88,834.98        |              |
| Capacity Credit   |  | -\$841.50          | -\$2,386.13         | -\$34.67          | -\$374.58          |                    |                   |  |                    |                  |                     | -\$28,907.53        |              |
| December 2022 Capacity Performance  |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     | \$0.00              |              |
| <b>Sub-Total Demand Charges</b>   |  | <b>\$2,988.09</b>  | <b>\$88,427.95</b>  | <b>\$6,900.34</b> | <b>-\$3,853.44</b> | <b>\$0.00</b>      | <b>\$0.00</b>     | <b>\$207,986.93</b>                                    | <b>\$0.00</b>      | <b>\$0.00</b>    | <b>\$0.00</b>       | <b>\$756,733.24</b> |              |
| <b>ENERGY CHARGES (+Debits):</b>  |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     |                     |              |
| Energy Charges - (On Peak)  |  | \$10,899.86        | \$49,357.74         |                   | \$5,514.93         |                    |                   | \$18,571.42  |                    |                  |                     | \$293,247.84        |              |
| Energy Charges - (Replacement/Off Peak)   |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     | \$6,897.59          |              |
| Net Congestion, Losses, FTR   |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     | \$60,610.97         |              |
| Transmission Charges (Energy-Debits)  |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     |                     |              |
| PCA Charge  |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     | \$0.00              |              |
| Bill Adjustments (General & Rate Levelization)  |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     | \$6.55              |              |
| <b>ENERGY CHARGES (-Credits or Adjustments):</b>  |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     |                     |              |
| Energy Charges - On Peak (Sale or Rate Stabilization)   |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     | -\$6.32             | -\$83,284.37 |
| Net Congestion, Losses, FTR   |  | -\$30.05           |                     |                   |                    |                    |                   |  |                    |                  |                     | -\$30.05            |              |
| PCA   |  |                    | -\$21,750.61        |                   |                    |                    |                   |  |                    |                  |                     | -\$21,750.61        |              |
| Bill Adjustments (General & Rate Levelization)  |  | -\$12,018.56       | -\$53,366.37        |                   |                    |                    | \$1,280.00        |  |                    |                  |                     | -\$89,661.42        |              |
| <b>Sub-Total Energy Charges</b>   |  | <b>-\$1,148.75</b> | <b>-\$25,759.24</b> | <b>\$0.00</b>     | <b>\$5,514.93</b>  | <b>\$0.00</b>      | <b>\$1,280.00</b> | <b>\$18,571.42</b>                                     | <b>\$0.00</b>      | <b>-\$6.32</b>   | <b>\$166,036.50</b> |                     |              |
| <b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>   |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     |                     |              |
| RPM / PJM Charges Capacity - (+Debit)   |  |                    |                     |                   |                    |                    |                   | \$30,712.01  |                    |                  |                     |                     | \$34,176.54  |
| RPM / PJM Charges Capacity - (-Credit)  |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     | -\$641.00           | -\$641.00    |
| Service Fees AMP-Dispatch Center - (+Debit/-Credit)   |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     | \$748.91            | \$748.91     |
| Service Fees AMP-Part A - (+Debit/-Credit)  |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     | \$2,625.50          | \$2,625.50   |
| Service Fees AMP-Part B - (+Debit/-Credit)  |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     | \$6,939.68          | \$6,939.68   |
| Other Charges & Bill Adjustments - (+Debit/-Credit)   |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     | \$0.00              |              |
| Community Energy Savings Smart Thermostat   |  |                    |                     |                   |                    | \$18,917.35        |                   |  |                    |                  |                     | \$18,917.35         |              |
| <b>Sub-Total Service Fees &amp; Other Charges</b>   |  | <b>\$0.00</b>      | <b>\$0.00</b>       | <b>\$0.00</b>     | <b>\$0.00</b>      | <b>\$18,917.35</b> | <b>\$0.00</b>     | <b>\$30,712.01</b>                                     | <b>\$10,314.09</b> | <b>-\$641.00</b> | <b>\$62,766.98</b>  |                     |              |
| <b>TOTAL NET COST OF PURCHASED POWER</b>  |  | <b>\$1,839.34</b>  | <b>\$62,668.71</b>  | <b>\$6,900.34</b> | <b>\$1,661.49</b>  | <b>\$18,917.35</b> | <b>\$1,280.00</b> | <b>\$257,270.36</b>                                    | <b>\$10,314.09</b> | <b>-\$647.32</b> | <b>\$985,536.72</b> |                     |              |
| Percent % of Total Power Cost->   |  | 0.1866%            | 6.3588%             | 0.7002%           | 0.1686%            | 1.9195%            | 0.1299%           | 26.1046%   | 1.0465%            | -0.0657%         | 100.0000%           |                     |              |
| Verification Total ->   |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     | \$985,536.72        |              |
| Purchased Power Resources - Cost per kWh->  |  | \$0.002698         | \$0.026886          | \$3.672347        | \$0.014025         | \$0.000000         | \$0.000000        | \$0.000000   | \$0.000000         | \$0.000000       | \$0.000000          | \$0.082947          |              |
| (Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV2 Electric Service Rate -> |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     |                     |              |
|   |  |                    |                     |                   |                    |                    |                   |  |                    |                  |                     | \$0.04378           |              |

| Napoleon Capacity Plan - Actual |                    |                 |                     |                        |                      |                       |                                |                                 |  |   |  |                                     |                                     |                            |        |     |  |  |
|---------------------------------|--------------------|-----------------|---------------------|------------------------|----------------------|-----------------------|--------------------------------|---------------------------------|--|---|--|-------------------------------------|-------------------------------------|----------------------------|--------|-----|--|--|
| Mar<br>Days                     | 2025<br>31         | ACTUAL DEMAND = |                     |                        |                      | 21.14                 | MW                             | ACTUAL ENERGY =                 |  |   |  |                                     |                                     |                            | 11,965 | MWH |  |  |
|                                 |                    | SOURCE<br>(1)   | DEMAND<br>MW<br>(2) | DEMAND<br>MW-MO<br>(3) | ENERGY<br>MWH<br>(4) | LOAD<br>FACTOR<br>(5) | DEMAND<br>RATE<br>\$/KW<br>(6) | ENERGY<br>RATE<br>\$/MWH<br>(7) | CONGESTION/L<br>OSSES<br>\$/MWH<br>(8) | CAPACITY<br>CREDIT RATE<br>\$/KW<br>(9) | TRANSMISSION<br>CREDIT RATE<br>\$/KW<br>(10) | TOTAL<br>CHARGES<br>(\$/MWH<br>(16) | EFFECTIVE<br>RATE<br>\$/MWH<br>(17) | %<br>OF<br>DOLLARS<br>(18) |        |     |  |  |
| 1                               | NYPA - Ohio        | 0.94            | 0.94                | 682                    | 97%                  |                       | \$4.07                         | -\$1.64                         | -\$0.04                                | -\$0.90                                 |  | \$1,839                             | \$2.70                              | 0.2%                       |        |     |  |  |
| 2                               | JV5                | 3.09            | 3.09                | 2,297                  | 100%                 |                       | \$36.26                        | -\$11.21                        |  | -\$0.77                                 | -\$6.85                                      | \$62,669                            | \$27.28                             | 6.4%                       |        |     |  |  |
| 3                               | JV5 Losses         | 0.00            | 0.00                | 33                     | 0%                   |                       |                                |                                 |  |   |  | \$0                                 |                                     | 0.0%                       |        |     |  |  |
| 4                               | JV6                | 0.23            | 0.23                | 2                      | 1%                   |                       | \$30.82                        |                                 |  | -\$0.15                                 |  | \$6,900                             | \$3,671.53                          | 0.7%                       |        |     |  |  |
| 5                               | AMP-Hydro          | 3.50            | 3.50                | 1,298                  | 50%                  |                       | \$56.29                        | \$15.70                         | \$10.10                                | -\$0.27                                 |  | \$229,437                           | \$176.71                            | 23.3%                      |        |     |  |  |
| 6                               | Meldahl            | 0.50            | 0.50                | 281                    | 75%                  |                       | \$30.91                        | -\$8.00                         | \$2.25                                 | -\$1.79                                 |  | \$13,062                            | \$46.56                             | 1.3%                       |        |     |  |  |
| 7                               | Greenup            | 0.33            | 0.33                | 141                    | 58%                  |                       | \$30.47                        | -\$2.00                         | \$2.02                                 | -\$0.66                                 |  | \$9,841                             | \$69.70                             | 1.0%                       |        |     |  |  |
| 8                               | AFEC               | 8.77            | 8.77                | 4,991                  | 77%                  |                       | \$10.05                        | \$26.39                         | \$1.33                                 | -\$0.90                                 |  | \$218,588                           | \$43.80                             | 22.2%                      |        |     |  |  |
| 9                               | Prairie State      | 4.98            | 4.98                | 3,637                  | 98%                  |                       | \$39.52                        | \$8.79                          | \$10.98                                | -\$0.88                                 |  | \$264,194                           | \$72.63                             | 26.9%                      |        |     |  |  |
| 10                              | AMP Solar Phase I  | 1.04            | 1.04                | 118                    | 15%                  |                       |                                | \$46.55                         |  | -\$0.36                                 | -\$3.35                                      | \$1,661                             | \$14.02                             | 0.2%                       |        |     |  |  |
| 11                              | AMPCT              | 12.40           | 12.40               | 0                      | 0%                   |                       | \$2.87                         |                                 |  | -\$0.86                                 | -\$5.06                                      | -\$37,870                           |                                     | -3.9%                      |        |     |  |  |
| 12                              | JV2                | 0.26            | 0.26                | 0                      | 0%                   |                       | \$3.21                         |                                 |  | -\$1.01                                 | -\$5.43                                      | -\$847                              |                                     | -0.1%                      |        |     |  |  |
| 13                              | Thermostat Program | 0.00            | 0.00                | 0                      | 0%                   |                       |                                |                                 |  |   |  | \$1,274                             |                                     | 0.1%                       |        |     |  |  |
| 14                              | NPP Pool Purchases | 0.00            | 0.00                | 339                    | 0%                   |                       |                                | \$35.96                         |  |   |  | \$12,205                            | \$35.96                             | 1.2%                       |        |     |  |  |
| 15                              | NPP Pool Sales     | 0.00            |                     | -1,939                 | 0%                   |                       |                                | \$42.95                         |  |   |  | -\$83,278                           | \$42.95                             | -8.5%                      |        |     |  |  |
|                                 | POWER TOTAL        | 36.03           | 36.03               | 11,881                 | 44%                  |                       | \$667,769                      | \$89,075                        | \$5.10                                 | -\$28,914                               | -\$88,835                                    | \$699,676                           | \$58.89                             | 71.2%                      |        |     |  |  |
| 16                              | Energy Efficiency  |                 |                     | 0                      |                      |                       |                                |                                 |  |   |  | \$18,276                            |                                     | 1.9%                       |        |     |  |  |
| 17                              | Installed Capacity | 26.60           | 26.60               |                        |                      |                       | \$1.15                         |                                 |  |   |  | \$30,712                            | \$2.57                              | 3.1%                       |        |     |  |  |
| 18                              | Transmission       | 30.35           | 30.35               | 9,584                  |                      |                       | \$6.85                         | \$1.94                          |  |   |  | \$226,558                           | \$18.94                             | 23.0%                      |        |     |  |  |
| 19                              | Service Fee B      |                 |                     | 11,965                 |                      |                       |                                | \$0.58                          |  |   |  | \$6,940                             | \$0.58                              | 0.7%                       |        |     |  |  |
| 20                              | Dispatch Charge    |                 |                     | 11,965                 |                      |                       |                                | \$0.06                          |  |   |  | \$749                               | \$0.06                              | 0.1%                       |        |     |  |  |
|                                 | OTHER TOTAL        |                 |                     |                        |                      |                       | \$238,058                      | \$45,177                        |  |   |  | \$283,235                           | \$23.67                             | 28.8%                      |        |     |  |  |
| GRAND TOTAL PURCHASED           |                    |                 |                     | 11,881                 |                      |                       |                                |                                 |  |   |  | \$982,911                           |                                     |                            |        |     |  |  |
| Delivered to members            |                    | 21.137          | 21.137              | 11,965                 | 76%                  |                       |                                |                                 |  |   |  | \$982,911                           | \$82.15                             | 100.0%                     |        |     |  |  |
|                                 |                    | DEMAND          |                     | ENERGY                 | L.F.                 |                       |                                |                                 |  |   |  | TOTAL \$                            | \$/MWh                              | Avg Temp                   |        |     |  |  |
|                                 |                    | 2025 Forecast   | 20.22               | 12,297                 | 82%                  |                       |                                |                                 |  |   |  | \$1,069,031                         | \$86.93                             | 39.2                       |        |     |  |  |
|                                 |                    | 2024 Actual     | 20.21               | 11,618                 | 77%                  |                       |                                |                                 |  |   |  | \$1,004,425                         | \$86.45                             | 44.0                       |        |     |  |  |
|                                 |                    | 2023 Actual     | 20.24               | 12,311                 | 82%                  |                       |                                |                                 |  |   |  | \$1,039,178                         | \$84.41                             | 40.1                       |        |     |  |  |
|                                 |                    |                 |                     |                        |                      |                       |                                |                                 |  |   |  | Actual Temp                         |                                     | 43.8                       |        |     |  |  |

## Napoleon 2025 Monthly Energy Usage



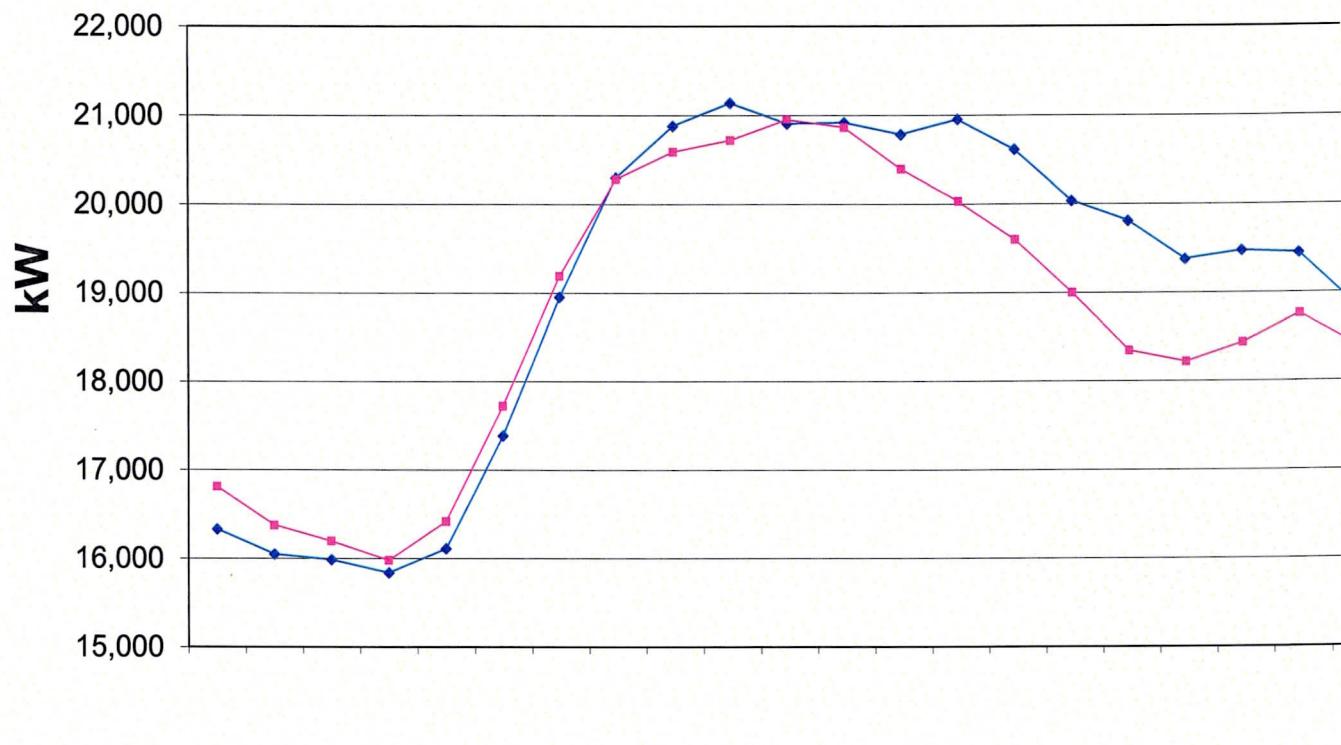
## Napoleon 2025 Monthly Rates



## NAPOLEON

| Date<br>Hour | Saturday<br>3/1/2025 | Sunday<br>3/2/2025  | Monday<br>3/3/2025   | Tuesday<br>3/4/2025    | Wednesday<br>3/5/2025 | Thursday<br>3/6/2025 | Friday<br>3/7/2025    | Saturday<br>3/8/2025 | Sunday<br>3/9/2025  | Monday<br>3/10/2025  | Tuesday<br>3/11/2025   | Wednesday<br>3/12/2025 | Thursday<br>3/13/2025 | Friday<br>3/14/2025   | Saturday<br>3/15/2025 |                     |
|--------------|----------------------|---------------------|----------------------|------------------------|-----------------------|----------------------|-----------------------|----------------------|---------------------|----------------------|------------------------|------------------------|-----------------------|-----------------------|-----------------------|---------------------|
| 100          | 14,108               | 15,533              | 16,326               | 16,365                 | 15,112                | 16,811               | 16,601                | 15,097               | 14,294              | 13,527               | 13,452                 | 14,476                 | 14,922                | 14,059                | 11,667                |                     |
| 200          | 13,896               | 15,248              | 16,044               | 15,927                 | 14,719                | 16,376               | 16,218                | 14,738               | 13,931              | 13,454               | 13,178                 | 14,334                 | 14,727                | 13,740                | 11,535                |                     |
| 300          | 13,928               | 15,093              | 15,981               | 15,559                 | 14,514                | 16,198               | 15,994                | 14,816               | 13,872              | 13,397               | 13,098                 | 14,301                 | 14,573                | 13,640                | 11,428                |                     |
| 400          | 14,025               | 14,894              | 15,835               | 15,262                 | 14,333                | 15,980               | 15,959                | 14,720               | 13,909              | 14,061               | 13,440                 | 14,676                 | 14,996                | 14,176                | 11,505                |                     |
| 500          | 14,303               | 14,981              | 16,108               | 15,767                 | 14,585                | 16,420               | 16,194                | 14,942               | 14,012              | 15,408               | 14,771                 | 15,857                 | 16,098                | 15,052                | 11,687                |                     |
| 600          | 14,603               | 15,172              | 17,381               | 16,878                 | 15,530                | 17,720               | 17,263                | 15,135               | 14,297              | 16,965               | 16,053                 | 17,342                 | 17,600                | 16,382                | 12,219                |                     |
| 700          | 15,428               | 15,549              | 18,945               | 18,188                 | 17,047                | 19,188               | 18,525                | 15,459               | 15,053              | 18,192               | 17,399                 | 18,593                 | 19,001                | 17,658                | 13,178                |                     |
| 800          | 16,450               | 16,009              | 20,294               | 19,219                 | 17,903                | 20,278               | 19,192                | 16,251               | 15,202              | 18,322               | 17,398                 | 18,895                 | 19,241                | 17,652                | 13,785                |                     |
| 900          | 17,264               | 16,754              | 20,876               | 19,578                 | 18,292                | 20,589               | 19,472                | 16,806               | 15,346              | 18,263               | 17,470                 | 18,821                 | 19,114                | 17,552                | 14,313                |                     |
| 1000         | 17,956               | 17,056              | 21,137               | 19,673                 | 18,542                | 20,721               | 19,787                | 17,078               | 15,412              | 18,309               | 17,513                 | 18,803                 | 18,849                | 17,580                | 14,637                |                     |
| 1100         | 18,056               | 17,166              | 20,904               | 19,758                 | 18,471                | 20,951               | 19,738                | 17,129               | 15,520              | 18,080               | 17,397                 | 18,642                 | 18,575                | 17,454                | 14,644                |                     |
| 1200         | 17,816               | 16,973              | 20,915               | 19,839                 | 18,394                | 20,862               | 19,380                | 16,921               | 15,366              | 17,849               | 17,246                 | 18,482                 | 18,376                | 17,088                | 14,449                |                     |
| 1300         | 17,608               | 17,080              | 20,781               | 19,608                 | 18,305                | 20,393               | 19,032                | 16,727               | 15,068              | 17,453               | 17,059                 | 18,235                 | 18,040                | 16,613                | 14,392                |                     |
| 1400         | 17,399               | 17,081              | 20,950               | 19,524                 | 18,503                | 20,030               | 19,183                | 16,581               | 14,571              | 16,935               | 16,789                 | 17,909                 | 17,451                | 16,244                | 14,051                |                     |
| 1500         | 16,733               | 16,823              | 20,610               | 19,192                 | 18,332                | 19,595               | 18,779                | 16,050               | 14,043              | 16,444               | 16,377                 | 17,415                 | 16,861                | 15,616                | 13,727                |                     |
| 1600         | 16,291               | 16,552              | 20,033               | 18,364                 | 18,311                | 18,996               | 18,008                | 15,498               | 13,983              | 15,807               | 16,009                 | 16,731                 | 16,375                | 14,936                | 13,913                |                     |
| 1700         | 16,386               | 16,422              | 19,804               | 17,820                 | 18,373                | 18,338               | 17,520                | 15,377               | 14,056              | 15,189               | 15,403                 | 16,206                 | 15,959                | 14,377                | 13,769                |                     |
| 1800         | 16,566               | 16,449              | 19,368               | 17,404                 | 18,165                | 18,212               | 17,136                | 15,505               | 14,258              | 15,297               | 15,399                 | 16,150                 | 15,652                | 14,110                | 13,847                |                     |
| 1900         | 17,078               | 17,151              | 19,466               | 17,805                 | 18,397                | 18,431               | 17,255                | 15,982               | 14,578              | 15,319               | 15,767                 | 16,474                 | 15,912                | 14,208                | 13,872                |                     |
| 2000         | 17,644               | 17,728              | 19,438               | 17,826                 | 18,477                | 18,753               | 17,562                | 16,498               | 15,161              | 15,718               | 16,204                 | 16,989                 | 16,353                | 14,491                | 13,809                |                     |
| 2100         | 17,342               | 17,481              | 18,834               | 17,370                 | 18,265                | 18,388               | 17,256                | 16,346               | 14,804              | 15,254               | 15,865                 | 16,531                 | 15,698                | 14,193                | 13,601                |                     |
| 2200         | 17,153               | 16,912              | 18,346               | 16,775                 | 17,766                | 17,937               | 16,867                | 15,955               | 14,217              | 14,511               | 15,260                 | 15,812                 | 15,272                | 13,366                | 13,111                |                     |
| 2300         | 16,647               | 16,248              | 17,466               | 15,947                 | 17,000                | 17,302               | 16,125                | 15,332               | 14,258              | 13,949               | 14,837                 | 15,274                 | 14,775                | 12,460                | 12,405                |                     |
| 2400         | 15,962               | 16,317              | 16,715               | 15,474                 | 16,745                | 16,856               | 15,632                | 14,790               | 13,909              | 13,666               | 14,623                 | 15,070                 | 14,344                | 12,055                | 11,913                |                     |
| Total        | 390,642              | 392,672             | 452,557              | 425,122                | 414,081               | 445,325              | 424,678               | 379,733              | 349,120             | 381,369              | 378,007                | 402,018                | 398,764               | 364,702               | 317,457               |                     |
| Date<br>Hour | Sunday<br>3/16/2025  | Monday<br>3/17/2025 | Tuesday<br>3/18/2025 | Wednesday<br>3/19/2025 | Thursday<br>3/20/2025 | Friday<br>3/21/2025  | Saturday<br>3/22/2025 | Sunday<br>3/23/2025  | Monday<br>3/24/2025 | Tuesday<br>3/25/2025 | Wednesday<br>3/26/2025 | Thursday<br>3/27/2025  | Friday<br>3/28/2025   | Saturday<br>3/29/2025 | Sunday<br>3/30/2025   | Monday<br>3/31/2025 |
| 100          | 11,590               | 14,119              | 14,798               | 13,828                 | 13,957                | 15,020               | 13,061                | 13,287               | 14,142              | 15,667               | 15,549                 | 14,800                 | 13,949                | 12,357                | 11,727                | 12,302              |
| 200          | 11,363               | 13,926              | 14,556               | 13,560                 | 13,731                | 14,852               | 12,941                | 13,274               | 14,114              | 15,451               | 15,389                 | 14,822                 | 13,646                | 12,204                | 11,533                | 12,273              |
| 300          | 11,274               | 13,863              | 14,266               | 13,324                 | 13,493                | 14,851               | 12,842                | 13,320               | 13,823              | 15,439               | 15,335                 | 14,860                 | 13,628                | 12,037                | 11,400                | 12,220              |
| 400          | 11,396               | 14,337              | 14,738               | 13,746                 | 13,793                | 15,071               | 12,960                | 13,409               | 14,326              | 15,841               | 15,602                 | 15,272                 | 14,080                | 12,216                | 11,509                | 12,786              |
| 500          | 11,348               | 15,623              | 15,785               | 14,710                 | 15,009                | 15,874               | 13,221                | 13,635               | 15,672              | 16,730               | 16,569                 | 15,894                 | 15,068                | 12,498                | 11,752                | 14,074              |
| 600          | 11,629               | 17,319              | 17,405               | 16,141                 | 16,374                | 17,219               | 13,567                | 14,069               | 17,348              | 18,128               | 18,177                 | 17,400                 | 16,094                | 12,862                | 12,009                | 15,517              |
| 700          | 12,562               | 18,800              | 18,603               | 17,378                 | 17,977                | 18,699               | 14,167                | 14,742               | 18,564              | 19,371               | 19,259                 | 18,863                 | 17,150                | 13,425                | 12,522                | 17,012              |
| 800          | 12,940               | 19,011              | 18,453               | 17,745                 | 18,183                | 18,799               | 15,030                | 15,097               | 19,100              | 19,485               | 19,179                 | 18,889                 | 17,546                | 14,077                | 12,981                | 17,617              |
| 900          | 13,365               | 18,857              | 18,272               | 17,923                 | 18,289                | 18,824               | 15,556                | 15,440               | 19,463              | 19,541               | 19,068                 | 18,501                 | 17,889                | 14,592                | 13,447                | 17,900              |
| 1000         | 13,744               | 19,043              | 18,155               | 18,069                 | 18,557                | 18,730               | 15,939                | 15,677               | 19,675              | 19,337               | 19,011                 | 18,425                 | 18,387                | 14,726                | 13,614                | 17,868              |
| 1100         | 14,252               | 19,000              | 17,980               | 17,994                 | 18,596                | 18,265               | 15,847                | 15,772               | 19,988              | 19,094               | 19,043                 | 18,106                 | 18,358                | 14,874                | 14,017                | 18,037              |
| 1200         | 14,544               | 18,728              | 17,622               | 17,863                 | 18,533                | 17,912               | 15,427                | 15,748               | 20,060              | 18,779               | 18,903                 | 17,948                 | 18,354                | 14,446                | 14,177                | 18,105              |
| 1300         | 14,604               | 18,397              | 17,613               | 17,688                 | 17,838                | 15,123               | 15,546                | 20,043               | 18,574              | 18,801               | 17,755                 | 18,191                 | 14,209                | 14,049                | 18,090                |                     |
| 1400         | 14,371               | 17,910              | 17,373               | 17,310                 | 18,214                | 17,266               | 14,557                | 15,337               | 19,615              | 18,013               | 18,171                 | 17,665                 | 17,892                | 13,726                | 13,804                | 17,687              |
| 1500         | 14,354               | 17,185              | 16,796               | 16,849                 | 17,851                | 16,397               | 14,336                | 15,189               | 18,727              | 17,344               | 17,574                 | 16,813                 | 16,831                | 13,451                | 13,569                | 17,336              |
| 1600         | 14,488               | 16,682              | 16,177               | 16,452                 | 17,564                | 15,836               | 14,096                | 15,663               | 18,106              | 17,101               | 16,949                 | 16,545                 | 16,009                | 13,395                | 13,663                | 17,194              |
| 1700         | 14,763               | 16,370              | 15,680               | 16,432                 | 17,425                | 15,361               | 13,816                | 15,707               | 17,378              | 16,787               | 16,602                 | 16,230                 | 15,290                | 13,660                | 13,758                | 17,283              |
| 1800         | 15,059               | 16,139              | 15,442               | 16,376                 | 17,395                | 15,239               | 14,074                | 15,618               | 17,150              | 16,523               | 16,507                 | 15,884                 | 15,026                | 13,685                | 14,038                | 17,279              |
| 1900         | 15,251               | 16,117              | 15,629               | 16,327                 | 17,418                | 15,271               | 14,296                | 15,866               | 17,186              | 16,626               | 16,564                 | 16,130                 | 14,954                | 13,886                | 14,119                | 17,300              |
| 2000         | 15,543               | 16,648              | 16,057               | 16,455                 | 17,636                | 15,825               | 14,951                | 15,845               | 17,657              | 17,358               | 17,134                 | 16,579                 | 15,321                | 14,046                | 14,218                | 17,549              |
| 2100         | 15,194               | 16,203              | 15,751               | 16,110                 | 17,334                | 15,545               | 14,764                | 15,238               | 17,502              | 17,232               | 16,852                 | 16,058                 | 14,979                | 13,601                | 13,675                | 16,910              |
| 2200         | 14,708               | 15,568              | 14,991               | 15,240                 | 16,606                | 14,708               | 14,376                | 14,711               | 16,634              | 16,505               | 16,053                 | 15,272                 | 14,313                | 13,058                | 13,062                | 16,211              |
| 2300         | 14,691               | 15,193              | 14,354               | 14,750                 | 15,852                | 13,761               | 14,032                | 14,516               | 16,032              | 15,956               | 15,410                 | 14,616                 | 13,271                | 12,435                | 12,836                | 15,806              |
| 2400         | 14,477               | 15,102              | 14,105               | 14,437                 | 15,502                | 13,377               | 13,603                | 14,330               | 16,085              | 15,644               | 15,094                 | 14,319                 | 12,773                | 11,927                | 12,640                | 15,407              |
| Total        | 327,510              | 385,038             | 390,601              | 386,707                | 403,978               | 390,540              | 342,582               | 357,036              | 418,390             | 416,526              | 412,795                | 397,646                | 378,999               | 321,393               | 314,119               | 389,763             |
|              |                      |                     |                      |                        |                       |                      |                       |                      |                     | Maximum              | 21,137                 | Minimum                | 11,274                | Grand Total           | 11,964,972            |                     |

## Napoleon Peak Day Load Curve



**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

**2025 MAY BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS**

Rate Comparisons to Prior Month and Prior Year for Same Period

| <u>Customer Type</u>   | <u>Service Usage</u>       | <u>Service Units</u>                   | <u>Current 2025 Rate</u> | <u>Prior Month APRIL 2025 Rate</u> | <u>Prior Year MAY 2024 Rate</u> | <u>Service Usage</u> | <u>Service Units</u>                     | <u>Current 2025 Rate</u> | <u>Prior Month APRIL 2024 Rate</u> | <u>Prior Year MAY 2024 Rate</u> |                 |
|--|----------------------------|--|--------------------------|------------------------------------|---------------------------------|----------------------|--|--------------------------|------------------------------------|---------------------------------|-----------------|
|  | <b>Customer Type -&gt;</b> | <b>RESIDENTIAL USER - (w/Gas Heat)</b> |                          |                                    |                                 |                      | <b>RESIDENTIAL USER - (All Electric)</b> |                          |                                    |                                 |                 |
| Customer Charge  |                            |  | \$6.00                   | \$6.00                             | \$6.00                          |                      |  |                          | \$6.00                             | \$6.00                          | \$6.00          |
| Distribution Energy Charge   |                            |  | \$20.93                  | \$20.93                            | \$20.93                         |                      |  |                          | \$33.39                            | \$33.39                         | \$33.39         |
| Distribution Demand Charge   |                            |  |                          |                                    |                                 |                      |  |                          |                                    |                                 |                 |
| Power Supply Energy Charge   | 978                        | kWh                                    | \$71.20                  | \$71.20                            | \$71.20                         | 1,976                | kWh                                      | \$143.85                 | \$143.85                           | \$143.85                        |                 |
| Power Supply Demand Charge   | 978                        | kWh                                    | \$15.50                  | \$13.97                            | \$15.71                         | 1,976                | kWh                                      | \$31.32                  | \$28.22                            | \$31.73                         |                 |
| PSCAF - Monthly Factor   | 978                        | kWh                                    | \$0.00                   | \$0.00                             | \$0.00                          | 1,976                | kWh                                      | \$9.19                   | \$9.19                             | \$9.19                          |                 |
| kWH Tax- Level 1   | 0                          | kWh                                    |                          |                                    |                                 |                      |  |                          |                                    |                                 |                 |
| kWH Tax- Level 2   |                            |  |                          |                                    |                                 |                      |  |                          |                                    |                                 |                 |
| kWH Tax- Level 3   |                            |  |                          |                                    |                                 |                      |  |                          |                                    |                                 |                 |
| <b>Total Electric</b>  |                            |  | <b>\$113.63</b>          | <b>\$112.10</b>                    | <b>\$113.84</b>                 |                      |  |                          | <b>\$223.75</b>                    | <b>\$220.65</b>                 | <b>\$224.16</b> |
| Water  | 6                          | CCF                                    | \$72.53                  | \$72.53                            | \$72.53                         | 11                   | CCF                                      | \$120.41                 | \$120.41                           | \$120.41                        |                 |
| Sewer (w/Stm.Sew. & Lat.)  | 6                          | CCF                                    | \$82.65                  | \$82.65                            | \$82.65                         | 11                   | CCF                                      | \$120.45                 | \$120.45                           | \$120.45                        |                 |
| Storm Water (Rate/ERU)   |                            |  | \$9.50                   | \$9.50                             | \$9.50                          |                      |  | \$9.50                   | \$9.50                             | \$9.50                          |                 |
| Refuse (Rate/Service)  |                            |  | \$20.00                  | \$20.00                            | \$18.00                         |                      |  | \$20.00                  | \$20.00                            | \$18.00                         |                 |
| <b>Sub-Other Services</b>  |                            |  | <b>\$184.68</b>          | <b>\$184.68</b>                    | <b>\$182.68</b>                 |                      |  |                          | <b>\$270.36</b>                    | <b>\$270.36</b>                 | <b>\$268.36</b> |
| <b>Total Billing - All Services</b>  |                            |  | <b>\$298.31</b>          | <b>\$296.78</b>                    | <b>\$296.52</b>                 |                      |  |                          | <b>\$494.11</b>                    | <b>\$491.01</b>                 | <b>\$492.52</b> |
| Verification Totals->  |                            |  | \$298.31                 | \$296.78                           | \$296.52                        |                      |  |                          | \$494.11                           | \$491.01                        | \$492.52        |
| Dollar Chg.to Prior Periods  |                            |  |                          | <u>Cr.Mo to Pr.Mo</u>              | <u>Cr.Yr to Pr.Yr</u>           |                      |  |                          | <u>Cr.Mo to Pr.Mo</u>              | <u>Cr.Yr to Pr.Yr</u>           |                 |
| % Inc/Dec(-) to Prior Periods  |                            |  |                          | \$1.53                             | \$1.79                          |                      |  |                          | \$3.10                             | \$1.59                          |                 |
|  |                            |  |                          | 0.52%                              | 0.60%                           |                      |  |                          | 0.63%                              | 0.32%                           |                 |
| Cost/kWH - Electric  | 978                        | kWh                                    | \$0.11619                | \$0.11462                          | \$0.11640                       | 1,976                | kWh                                      | \$0.11323                | \$0.11166                          | \$0.11344                       |                 |
| % Inc/Dec(-) to Prior Periods  |                            |  |                          | 1.37%                              | -0.18%                          |                      |  |                          | 1.41%                              | -0.19%                          |                 |
| Cost/CCF - Water   | 6                          | CCF                                    | \$12.08833               | \$12.08833                         | \$12.08833                      | 11                   | CCF                                      | \$10.94636               | \$10.94636                         | \$10.94636                      |                 |
| Cost/GALLONS - Water   | 4,488                      | GAL                                    | \$0.01616                | \$0.01616                          | \$0.01616                       | 8,229                | GAL                                      | \$0.01463                | \$0.01463                          | \$0.01463                       |                 |
| % Inc/Dec(-) to Prior Periods  |                            |  |                          | 0.00%                              | 0.00%                           |                      |  |                          | 0.00%                              | 0.00%                           |                 |
| Cost/CCF - Sewer   | 6                          | CCF                                    | \$13.77500               | \$13.77500                         | \$13.77500                      | 11                   | CCF                                      | \$10.95000               | \$10.95000                         | \$10.95000                      |                 |
| Cost/GALLON - Sewer  | 4,488                      | GAL                                    | \$0.01842                | \$0.01842                          | \$0.01842                       | 8,229                | GAL                                      | \$0.01464                | \$0.01464                          | \$0.01464                       |                 |
| % Inc/Dec(-) to Prior Periods  |                            |  |                          | 0.00%                              | 0.00%                           |                      |  |                          | 0.00%                              | 0.00%                           |                 |
| <i>(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)</i> |                            |  |                          |                                    |                                 |                      |  |                          |                                    |                                 |                 |
| <i>(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)</i>                 |                            |  |                          |                                    |                                 |                      |  |                          |                                    |                                 |                 |

**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

**2025 MAY BILLING - ELECTR**

**Rate Comparisons to Prior Month a**

| Customer Type   | Service                                     | Service | Current           | Prior Month           | Prior Year            | Service | Service                                     | Current            | Prior Month           | Prior Year            |  |
|---|---|---------|-------------------|-----------------------|-----------------------|---------|---|--------------------|-----------------------|-----------------------|--|
|   | Usage                                       | Units   | MAY<br>2025 Rate  | APRIL<br>2024 Rate    | MAY<br>2024 Rate      |         | Usage                                       | Units              | MAY<br>2025 Rate      | APRIL<br>2024 Rate    |  |
| <b>Customer Type -&gt;</b>  | <b>COMMERCIAL USER - (3 Phase w/Demand)</b> |         |                   |                       |                       |         | <b>INDUSTRIAL USER - (3 Phase w/Demand)</b> |                    |                       |                       |  |
| Customer Charge   |   |         | \$18.00           | \$18.00               | \$18.00               |         |   | \$100.00           | \$100.00              | \$100.00              |  |
| Distribution Energy Charge  | 7,040                                       | kWh     | \$38.02           | \$38.02               | \$38.02               | 98,748  | Reactive                                    | \$2,303.85         | \$2,303.85            | \$2,303.85            |  |
| Distribution Demand Charge  | 20.32                                       | kW/Dmd  | \$92.86           | \$92.86               | \$92.86               | 1510.1  | kW/Dmd                                      | \$8,215.30         | \$8,215.30            | \$8,215.30            |  |
| Power Supply Energy Charge  | 7,040                                       | kWh     | \$623.04          | \$623.04              | \$623.04              | 866,108 | kWh   | \$39,165.42        | \$39,165.42           | \$39,165.42           |  |
| Power Supply Demand Charge  |   |         |                   |                       |                       |         |   | \$15,296.55        | \$15,296.55           | \$15,296.55           |  |
| PSCAF - Monthly Factor  | 7,040                                       | kWh     | \$111.58          | \$100.53              | \$113.06              |         |   | \$13,041.43        | \$11,749.63           | \$13,214.22           |  |
| kWH Tax- Level 1  |   |         | \$9.66            | \$9.66                | \$9.66                |         |   | \$9.66             | \$9.66                | \$9.66                |  |
| kWH Tax- Level 2  |   |         | \$20.80           | \$20.80               | \$20.80               |         |   | \$56.24            | \$56.24               | \$56.24               |  |
| kWH Tax- Level 3  |   |         |                   |                       |                       |         |   | \$3,087.71         | \$3,087.71            | \$3,087.71            |  |
| <b>Total Electric</b>   |   |         | <b>\$913.96</b>   | <b>\$902.91</b>       | <b>\$915.44</b>       |         |   | <b>\$81,276.16</b> | <b>\$79,984.36</b>    | <b>\$81,448.95</b>    |  |
| Water   | 25  | CCF     | \$249.21          | \$249.21              | \$249.21              | 300     | CCF   | \$2,781.06         | \$2,781.06            | \$2,781.06            |  |
| Sewer (w/Stm.Sew. & Lat.)   | 25  | CCF     | \$227.69          | \$227.69              | \$227.69              | 300     | CCF   | \$2,306.69         | \$2,306.69            | \$2,306.69            |  |
| Storm Water (Rate/ERU)  |   |         | \$9.50            | \$9.50                | \$9.50                |         |   | \$330.00           | \$330.00              | \$330.00              |  |
| Refuse (Rate/Service)   |   |         | \$6.00            | \$6.00                | \$6.00                |         |   | \$6.00             | \$6.00                | \$6.00                |  |
| <b>Sub-Other Services</b>   |   |         | <b>\$492.40</b>   | <b>\$492.40</b>       | <b>\$492.40</b>       |         |   | <b>\$5,423.75</b>  | <b>\$5,423.75</b>     | <b>\$5,423.75</b>     |  |
| <b>Total Billing - All Services</b>   |   |         | <b>\$1,406.36</b> | <b>\$1,395.31</b>     | <b>\$1,407.84</b>     |         |   | <b>\$86,699.91</b> | <b>\$85,408.11</b>    | <b>\$86,872.70</b>    |  |
| Verification Totals->   |   |         | \$1,406.36        | \$1,395.31            | \$1,407.84            |         |   | \$86,699.91        | \$85,408.11           | \$86,872.70           |  |
| Dollar Chg.to Prior Periods   |   |         |                   | <i>Cr.Mo to Pr.Mo</i> | <i>Cr.Yr to Pr.Yr</i> |         |   |                    | <i>Cr.Mo to Pr.Mo</i> | <i>Cr.Yr to Pr.Yr</i> |  |
| % Inc/Dec(-) to Prior Periods   |   |         |                   | \$11.05               | -\$1.48               |         |   |                    | \$1,291.80            | -\$172.79             |  |
|   |   |         |                   | 0.79%                 | -0.11%                |         |   |                    | 1.51%                 | -0.20%                |  |
| Cost/kWH - Electric   | 7,040                                       | kWh     | \$0.12982         | \$0.12825             | \$0.13003             | 866,108 | kWh   | \$0.09384          | \$0.09235             | \$0.09404             |  |
| % Inc/Dec(-) to Prior Periods   |   |         |                   | 1.22%                 | -0.16%                |         |   |                    | 1.61%                 | -0.21%                |  |
| Cost/CCF - Water  | 25  | CCF     | \$9.96840         | \$9.96840             | \$9.96840             | 300     | CCF   | \$9.27020          | \$9.27020             | \$9.27020             |  |
| Cost/GALLONS - Water  | 18,701                                      | GAL     | \$0.01333         | \$0.01333             | \$0.01333             | 224,415 | GAL   | \$0.01239          | \$0.01239             | \$0.01239             |  |
| % Inc/Dec(-) to Prior Periods   |   |         |                   | 0.00%                 | 0.00%                 |         |   |                    | 0.00%                 | 0.00%                 |  |
| Cost/CCF - Sewer  | 25  | CCF     | \$9.10760         | \$9.10760             | \$9.10760             | 300     | CCF   | \$7.68897          | \$7.68897             | \$7.68897             |  |
| Cost/GALLON - Sewer   | 18,701                                      | GAL     | \$0.01218         | \$0.01218             | \$0.01218             | 224,415 | GAL   | \$0.01028          | \$0.01028             | \$0.01028             |  |
| % Inc/Dec(-) to Prior Periods   |   |         |                   | 0.00%                 | 0.00%                 |         |   |                    | 0.00%                 | 0.00%                 |  |
| <i>(Listed Accounts Assume SAME USA<br/>(One "1" Unit CCF of Water = "Hundred</i> |   |         |                   |                       |                       |         |   |                    |                       |                       |  |

| BILLING SUMMARY AND UMPCTION for BILLING CYCLE - May 2025                                      |              |                   |                       |               |                      |                      |              |                   |                       |
|--|--------------|-------------------|-----------------------|---------------|----------------------|----------------------|--------------|-------------------|-----------------------|
| 2025 - MAY BILLING WITH MARCH 2025 AIG PERIOD AND APRIL 2025 CITY CONSUMPTION AND BILLING DATA |              |                   |                       |               |                      |                      |              |                   |                       |
| Class and/or Schedule  | Apr-25       |                   | Apr-25                |               | Billed kVA of Demand | Cost / kWh For Month | May-24       |                   | Cost / kWh For Month  |
|  | # of Bills   | (kWh Usage)       | Billed                |               |                      |                      | # of Bills   | (kWh Usage)       |                       |
| Residential (Dom-In)   | 3,444        | 2,105,521         | \$258,836.97          | 0             | \$0.1229             | \$0.1183             | 3,442        | 1,910,542         | \$240,173.26          |
| Residential (Dom-In) w/Ecosmart  | 5            | 2,362             | \$297.20              | 0             | \$0.1258             | \$0.1207             | 5            | 2,493             | \$316.46              |
| Residential (Dom-In - All Electric)  | 644          | 669,390           | \$79,557.91           | 0             | \$0.1189             | \$0.1179             | 644          | 528,307           | \$64,569.64           |
| Res.(Dom-In - All Elec.) w/Ecosmart  | 1            | 584               | \$72.08               | 0             | \$0.1234             | \$0.1207             | 1            | 447               | \$57.37               |
| <b>Total Residential (Domestic)</b>  | <b>4,094</b> | <b>2,777,857</b>  | <b>\$338,764.16</b>   | <b>0</b>      | <b>\$0.1220</b>      | <b>\$0.1182</b>      | <b>4,092</b> | <b>2,441,789</b>  | <b>\$305,116.73</b>   |
| Residential (Rural-Out)  | 820          | 812,147           | \$103,855.62          | 0             | \$0.1279             | \$0.1249             | 814          | 736,647           | \$96,251.30           |
| Residential (Rural-Out) w/Ecosmart   | 4            | 3,362             | \$436.15              | 0             | \$0.1297             | \$0.1264             | 4            | 3,051             | \$404.92              |
| Residential (Rural-Out - All Electric)   | 356          | 431,593           | \$54,389.56           | 0             | \$0.1260             | \$0.1239             | 358          | 384,937           | \$49,619.69           |
| Res. (Rural-Out - All Electric) w/Ecosmart   | 2            | 2,738             | \$342.61              | 0             | \$0.1251             | \$0.1252             | 2            | 1,928             | \$250.61              |
| Residential (Rural-Out w/Dmd)  | 15           | 16,062            | \$2,039.70            | 160           | \$0.1270             | \$0.1202             | 15           | 20,015            | \$2,542.15            |
| Residential (Rural-Out - All Electric w/Dmd)   | 7            | 6,281             | \$810.01              | 42            | \$0.1290             | \$0.1233             | 8            | 7,111             | \$930.30              |
| <b>Total Residential (Rural)</b>   | <b>1,204</b> | <b>1,272,183</b>  | <b>\$161,873.65</b>   | <b>202</b>    | <b>\$0.1272</b>      | <b>\$0.1244</b>      | <b>1,201</b> | <b>1,153,689</b>  | <b>\$149,998.97</b>   |
| Commercial (1 Ph-In - No Dmd)  | 82           | 38,300            | \$6,000.67            | 0             | \$0.1567             | \$0.1528             | 83           | 35,978            | \$5,774.24            |
| Commercial (1 Ph-Out - No Dmd)   | 52           | 15,706            | \$2,679.93            | 0             | \$0.1706             | \$0.1685             | 51           | 15,084            | \$2,613.38            |
| <b>Total Commercial (1 Ph) No Dmd</b>  | <b>134</b>   | <b>54,006</b>     | <b>\$8,680.60</b>     | <b>0</b>      | <b>\$0.1607</b>      | <b>\$0.1572</b>      | <b>134</b>   | <b>51,062</b>     | <b>\$8,387.62</b>     |
| Commercial (1 Ph-In - w/Demand)  | 260          | 269,880           | \$40,929.29           | 1611          | \$0.1517             | \$0.1476             | 260          | 263,149           | \$40,796.72           |
| Commercial (1 Ph-Out - w/Demand)   | 26           | 53,331            | \$7,176.96            | 189           | \$0.1346             | \$0.1324             | 24           | 45,999            | \$6,315.18            |
| <b>Total Commercial (1 Ph) w/Demand</b>  | <b>286</b>   | <b>323,211</b>    | <b>\$48,106.25</b>    | <b>1,800</b>  | <b>\$0.1488</b>      | <b>\$0.1452</b>      | <b>284</b>   | <b>309,148</b>    | <b>\$47,111.90</b>    |
| Commercial (3 Ph-Out - No Dmd)   | 2            | 3,480             | \$490.99              | 22            | \$0.1411             | \$0.1376             | 2            | 5,120             | \$714.02              |
| <b>Total Commercial (3 Ph) No Dmd</b>  | <b>2</b>     | <b>3,480</b>      | <b>\$490.99</b>       | <b>22</b>     | <b>\$0.1411</b>      | <b>\$0.1376</b>      | <b>2</b>     | <b>5,120</b>      | <b>\$714.02</b>       |
| Commercial (3 Ph-In - w/Demand)  | 225          | 1,725,354         | \$225,041.75          | 6319          | \$0.1304             | \$0.1266             | 226          | 1,597,637         | \$212,748.21          |
| Commercial (3 Ph-Out - w/Demand)   | 40           | 349,366           | \$45,463.08           | 1278          | \$0.1301             | \$0.1280             | 39           | 279,174           | \$37,867.80           |
| Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)   | 2            | 63,120            | \$7,511.15            | 199           | \$0.1190             | \$0.1175             | 2            | 63,400            | \$7,834.44            |
| Commercial (3 Ph-In - w/Demand, No Tax)  | 1            | 1,480             | \$201.32              | 5             | \$0.1360             | \$0.1307             | 1            | 1,160             | \$161.64              |
| Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)  | 1            | 98,505            | \$12,205.26           | 388           | \$0.1239             | \$0.1183             | 1            | 175,810           | \$20,984.87           |
| <b>Total Commercial (3 Ph) w/Demand</b>  | <b>269</b>   | <b>2,237,825</b>  | <b>\$290,422.56</b>   | <b>8,189</b>  | <b>\$0.1298</b>      | <b>\$0.1262</b>      | <b>269</b>   | <b>2,117,181</b>  | <b>\$279,596.96</b>   |
| Large Power (In - w/Dmd & Rct)   | 14           | 1,538,169         | \$168,091.41          | 72665         | \$0.1093             | \$0.1024             | 14           | 1,813,143         | \$190,715.82          |
| Large Power (In - w/Dmd & Rct, w/SbCr)   | 2            | 594,863           | \$59,838.13           | 1280          | \$0.1006             | \$0.0953             | 2            | 664,200           | \$65,621.63           |
| Large Power (Out - w/Dmd & Rct, w/SbCr)  | 2            | 370,800           | \$39,878.26           | 966           | \$0.1075             | \$0.1076             | 2            | 389,928           | \$44,091.14           |
| Large Power (Out - w/Dmd & Rct, w/SbCr) w/   | 0            | 0                 | \$0.00                | 0             | \$0.0000             | \$0.0000             | 0            | 0                 | \$0.00                |
| Large Power (In - w/Dmd & Rct, w/SbCr)   | 2            | 127,902           | \$13,541.53           | 303           | \$0.1059             | \$0.1342             | 2            | 98,970            | \$9,641.56            |
| <b>Total Large Power</b>   | <b>20</b>    | <b>2,631,734</b>  | <b>\$281,349.33</b>   | <b>75,214</b> | <b>\$0.1069</b>      | <b>\$0.1023</b>      | <b>20</b>    | <b>2,966,241</b>  | <b>\$310,070.15</b>   |
| Industrial (In - w/Dmd & Rct, w/SbCr)  | 1            | 839,404           | \$78,158.63           | 1558          | \$0.0931             | \$0.0889             | 1            | 819,349           | \$78,022.95           |
| Industrial (In - w/Dmd & Rct, No/SbCr)   | 1            | 845,080           | \$79,163.12           | 1585          | \$0.0937             | \$0.0902             | 1            | 751,197           | \$73,039.91           |
| <b>Total Industrial</b>  | <b>2</b>     | <b>1,684,484</b>  | <b>\$157,321.75</b>   | <b>3,143</b>  | <b>\$0.0934</b>      | <b>\$0.0896</b>      | <b>2</b>     | <b>1,570,546</b>  | <b>\$151,062.86</b>   |
| Interdepartmental (In - No Dmd)  | 6            | 24,980            | \$3,072.44            | 70            | \$0.1230             | \$0.1268             | 9            | 25,138            | \$3,322.07            |
| Interdepartmental (Out - w/Dmd)  | 2            | 677               | \$112.79              | 0             | \$0.1666             | \$0.1581             | 2            | 776               | \$127.14              |
| Interdepartmental (In - w/Dmd)   | 26           | 54,592            | \$7,452.71            | 0             | \$0.1365             | \$0.1372             | 27           | 45,643            | \$6,378.14            |
| Interdepartmental (3Ph-In - w/Dmd)   | 14           | 247,783           | \$30,818.93           | 766           | \$0.1244             | \$0.1235             | 12           | 192,285           | \$24,821.61           |
| Interdepartmental (Street Lights)  | 6            | 30,685            | \$2,958.50            | 0             | \$0.0964             | \$0.0965             | 6            | 30,685            | \$2,951.66            |
| Interdepartmental (Traffic Signals)  | 7            | 1,076             | \$99.50               | 0             | \$0.0925             | \$0.0925             | 8            | 1,290             | \$119.28              |
| Generators (JV2 Power Cost Only)   | 1            | 25,027            | \$1,278.13            | 46            | \$0.0511             | \$0.0000             | 1            | 22,058            | \$573.29              |
| Generators (JV5 Power Cost Only)   | 0            | 0                 | \$0.00                | 0             | \$0.0000             | \$0.0000             | 0            | 0                 | \$0.00                |
| <b>Total Interdepartmental</b>   | <b>62</b>    | <b>384,820</b>    | <b>\$45,793.00</b>    | <b>882</b>    | <b>\$0.1190</b>      | <b>\$0.1194</b>      | <b>65</b>    | <b>317,875</b>    | <b>\$38,293.19</b>    |
| <b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>  | <b>6,073</b> | <b>11,369,600</b> | <b>\$1,332,802.29</b> | <b>89,452</b> | <b>\$0.1172</b>      | <b>\$0.1132</b>      | <b>6,069</b> | <b>10,932,651</b> | <b>\$1,290,352.40</b> |
| Street Lights (In)   | 13           | 0                 | \$13.76               | 0             | \$0.0000             | \$0.0000             | 13           | 0                 | \$13.76               |
| Street Lights (Out)  | 2            | 0                 | \$1.91                | 0             | \$0.0000             | \$0.0000             | 2            | 0                 | \$1.91                |
| <b>Total Street Light Only</b>   | <b>15</b>    | <b>0</b>          | <b>\$15.67</b>        | <b>0</b>      | <b>\$0.0000</b>      | <b>\$0.0000</b>      | <b>15</b>    | <b>0</b>          | <b>\$15.67</b>        |
| <b>TOTAL CONSUMPTION &amp; DEMAND</b>  | <b>6,088</b> | <b>11,369,600</b> | <b>\$1,332,817.96</b> | <b>89,452</b> | <b>\$0.1172</b>      | <b>\$0.1132</b>      | <b>6,084</b> | <b>10,932,651</b> | <b>\$1,290,368.07</b> |

| BILLING SUMMARY AND DETERMINANTS                |              |                    |                       |                 |                    |                   |                       |                    |               |                   |                       |                 |
|---|--------------|--------------------|-----------------------|-----------------|--------------------|-------------------|-----------------------|--------------------|---------------|-------------------|-----------------------|-----------------|
| 2025 - MAY BILLING WITH MARCH 2025 AS BENCHMARK |              |                    |                       |                 |                    |                   |                       |                    |               |                   |                       |                 |
| Class and/or Schedule                           | Jun-24       |                    |                       | Jul-24          |                    |                   | Aug-24                |                    |               | Sep-24            |                       |                 |
|   | # of Bills   | Jun-24 (kWh Usage) | Jun-24 Billed         | # of Bills      | Jul-24 (kWh Usage) | Jul-24 Billed     | # of Bills            | Aug-24 (kWh Usage) | Aug-24 Billed | # of Bills        | Sep-24 (kWh Usage)    | Sep-24 Billed   |
| Residential (Dom-In)                            | 3,440        | 1,716,930          | \$218,395.06          | \$0.1272        | 3,438              | 2,411,989         | \$290,741.56          | \$0.1205           | 3,446         | 3,109,522         | \$354,726.22          | \$0.1141        |
| Residential (Dom-In) w/Ecosmart                 | 5            | 1,944              | \$253.94              | \$0.1306        | 6                  | 2,710             | \$339.50              | \$0.1253           | 5             | 3,525             | \$408.78              | \$0.1160        |
| Residential (Dom-In - All Electric)             | 642          | 365,517            | \$45,957.38           | \$0.1257        | 642                | 408,122           | \$49,558.82           | \$0.1214           | 646           | 493,607           | \$56,917.50           | \$0.1153        |
| Res.(Dom-In - All Elec.) w/Ecosmart             | 1            | 240                | \$33.65               | \$0.1402        | 1                  | 105               | \$17.76               | \$0.1691           | 1             | 317               | \$40.06               | \$0.1264        |
| <b>Total Residential (Domestic)</b>             | <b>4,088</b> | <b>2,084,631</b>   | <b>\$264,640.03</b>   | <b>\$0.1269</b> | <b>4,087</b>       | <b>2,822,926</b>  | <b>\$340,657.64</b>   | <b>\$0.1207</b>    | <b>4,098</b>  | <b>3,606,971</b>  | <b>\$412,092.56</b>   | <b>\$0.1142</b> |
| Residential (Rural-Out)                         | 815          | 594,538            | \$79,440.48           | \$0.1336        | 819                | 774,854           | \$98,609.80           | \$0.1273           | 823           | 952,274           | \$115,026.08          | \$0.1208        |
| Residential (Rural-Out) w/Ecosmart              | 4            | 2,634              | \$355.78              | \$0.1351        | 4                  | 3,931             | \$498.48              | \$0.1268           | 4             | 4,513             | \$545.84              | \$0.1209        |
| Residential (Rural-Out - All Electric)          | 357          | 284,182            | \$37,645.00           | \$0.1325        | 358                | 352,932           | \$44,765.80           | \$0.1268           | 357           | 437,797           | \$52,667.97           | \$0.1203        |
| Res. (Rural-Out - All Electric) w/Ecosmart      | 2            | 1,196              | \$163.39              | \$0.1366        | 2                  | 1,482             | \$192.93              | \$0.1302           | 2             | 1,993             | \$243.54              | \$0.1222        |
| Residential (Rural-Out w/Dmd)                   | 15           | 30,418             | \$3,789.09            | \$0.1246        | 15                 | 19,617            | \$2,435.52            | \$0.1242           | 15            | 17,949            | \$2,160.56            | \$0.1204        |
| Residential (Rural-Out - All Electric w/Dmd)    | 8            | 5,905              | \$787.97              | \$0.1334        | 8                  | 6,378             | \$824.25              | \$0.1292           | 8             | 7,802             | \$954.82              | \$0.1224        |
| <b>Total Residential (Rural)</b>                | <b>1,201</b> | <b>918,873</b>     | <b>\$122,181.71</b>   | <b>\$0.1330</b> | <b>1,206</b>       | <b>1,159,194</b>  | <b>\$147,326.78</b>   | <b>\$0.1271</b>    | <b>1,209</b>  | <b>1,422,328</b>  | <b>\$171,598.81</b>   | <b>\$0.1206</b> |
| Commercial (1 Ph-In - No Dmd)                   | 83           | 31,890             | \$5,240.55            | \$0.1643        | 84                 | 35,078            | \$5,564.17            | \$0.1586           | 82            | 38,611            | \$5,823.61            | \$0.1508        |
| Commercial (1 Ph-Out - No Dmd)                  | 51           | 13,030             | \$2,344.71            | \$0.1799        | 51                 | 15,820            | \$2,664.86            | \$0.1684           | 51            | 14,417            | \$2,417.34            | \$0.1677        |
| <b>Total Commercial (1 Ph) No Dmd</b>           | <b>134</b>   | <b>44,920</b>      | <b>\$7,585.26</b>     | <b>\$0.1689</b> | <b>135</b>         | <b>50,898</b>     | <b>\$8,229.03</b>     | <b>\$0.1617</b>    | <b>133</b>    | <b>53,028</b>     | <b>\$8,240.95</b>     | <b>\$0.1554</b> |
| Commercial (1 Ph-In - w/Demand)                 | 259          | 246,097            | \$39,188.39           | \$0.1592        | 259                | 283,731           | \$43,303.73           | \$0.1526           | 258           | 335,918           | \$47,978.45           | \$0.1428        |
| Commercial (1 Ph-Out - w/Demand)                | 24           | 43,737             | \$6,128.29            | \$0.1401        | 26                 | 53,546            | \$7,241.34            | \$0.1352           | 26            | 59,092            | \$7,740.05            | \$0.1310        |
| <b>Total Commercial (1 Ph) w/Demand</b>         | <b>283</b>   | <b>289,834</b>     | <b>\$45,316.68</b>    | <b>\$0.1564</b> | <b>285</b>         | <b>337,277</b>    | <b>\$50,545.07</b>    | <b>\$0.1499</b>    | <b>284</b>    | <b>395,010</b>    | <b>\$55,718.50</b>    | <b>\$0.1411</b> |
| Commercial (3 Ph-Out - No Dmd)                  | 2            | 5,640              | \$784.44              | \$0.1391        | 2                  | 4,240             | \$585.31              | \$0.1380           | 2             | 1,240             | \$191.32              | \$0.1543        |
| <b>Total Commercial (3 Ph) No Dmd</b>           | <b>2</b>     | <b>5,640</b>       | <b>\$784.44</b>       | <b>\$0.1391</b> | <b>2</b>           | <b>4,240</b>      | <b>\$585.31</b>       | <b>\$0.1380</b>    | <b>2</b>      | <b>1,240</b>      | <b>\$191.32</b>       | <b>\$0.1543</b> |
| Commercial (3 Ph-In - w/Demand)                 | 227          | 1,662,576          | \$221,112.51          | \$0.1330        | 228                | 1,792,217         | \$233,138.89          | \$0.1301           | 229           | 2,002,005         | \$247,819.11          | \$0.1238        |
| Commercial (3 Ph-Out - w/Demand)                | 39           | 255,440            | \$35,505.83           | \$0.1390        | 39                 | 300,307           | \$39,202.95           | \$0.1305           | 40            | 327,336           | \$41,514.28           | \$0.1268        |
| Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)        | 2            | 59,480             | \$7,331.67            | \$0.1233        | 2                  | 68,640            | \$8,240.44            | \$0.1201           | 2             | 71,280            | \$8,270.84            | \$0.1160        |
| Commercial (3 Ph-In - w/Demand, No Tax)         | 1            | 1,280              | \$176.11              | \$0.1376        | 1                  | 1,480             | \$285.37              | \$0.1928           | 1             | 4,240             | \$549.53              | \$0.1296        |
| Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)         | 1            | 154,656            | \$18,637.69           | \$0.1205        | 1                  | 160,962           | \$18,969.76           | \$0.1179           | 1             | 118,969           | \$14,044.41           | \$0.1181        |
| <b>Total Commercial (3 Ph) w/Demand</b>         | <b>270</b>   | <b>2,133,432</b>   | <b>\$282,763.81</b>   | <b>\$0.1325</b> | <b>271</b>         | <b>2,323,606</b>  | <b>\$299,837.41</b>   | <b>\$0.1290</b>    | <b>273</b>    | <b>2,523,830</b>  | <b>\$312,198.17</b>   | <b>\$0.1237</b> |
| Large Power (In - w/Dmd & Rct)                  | 14           | 1,820,570          | \$195,801.37          | \$0.1075        | 14                 | 1,926,673         | \$202,421.68          | \$0.1051           | 14            | 2,024,171         | \$203,545.77          | \$0.1006        |
| Large Power (In - w/Dmd & Rct, w/SbCr)          | 2            | 699,939            | \$70,574.37           | \$0.1008        | 2                  | 715,490           | \$69,598.18           | \$0.0973           | 2             | 774,643           | \$70,842.94           | \$0.0915        |
| Large Power (Out - w/Dmd & Rct, w/SbCr)         | 2            | 342,000            | \$41,211.98           | \$0.1205        | 2                  | 500,400           | \$54,186.54           | \$0.1083           | 2             | 435,600           | \$47,778.53           | \$0.1097        |
| Large Power (Out - w/Dmd & Rct, w/SbCr) w/      | 0            | 0                  | \$0.00                |                 | 0                  | 0                 | \$0.00                |                    | 0             | 0                 | \$0.00                |                 |
| Large Power (In - w/Dmd & Rct, w/SbCr)          | 2            | 75,604             | \$16,016.17           | \$0.2118        | 2                  | 9,664             | \$3,988.19            | \$0.4127           | 2             | 73,123            | \$11,379.69           | \$0.1556        |
| <b>Total Large Power</b>                        | <b>20</b>    | <b>2,938,113</b>   | <b>\$323,603.89</b>   | <b>\$0.1101</b> | <b>20</b>          | <b>3,152,227</b>  | <b>\$330,194.59</b>   | <b>\$0.1047</b>    | <b>20</b>     | <b>3,307,537</b>  | <b>\$333,546.93</b>   | <b>\$0.1008</b> |
| Industrial (In - w/Dmd & Rct, w/SbCr)           | 1            | 862,528            | \$80,930.41           | \$0.0938        | 1                  | 890,903           | \$79,885.09           | \$0.0897           | 1             | 875,608           | \$75,441.25           | \$0.0862        |
| Industrial (In - w/Dmd & Rct, No/SbCr)          | 1            | 844,573            | \$80,055.53           | \$0.0948        | 1                  | 848,707           | \$78,161.32           | \$0.0921           | 1             | 885,733           | \$76,979.88           | \$0.0869        |
| <b>Total Industrial</b>                         | <b>2</b>     | <b>1,707,101</b>   | <b>\$160,985.94</b>   | <b>\$0.0943</b> | <b>2</b>           | <b>1,739,610</b>  | <b>\$158,046.41</b>   | <b>\$0.0909</b>    | <b>2</b>      | <b>1,761,341</b>  | <b>\$152,421.13</b>   | <b>\$0.0865</b> |
| Interdepartmental (In - No Dmd)                 | 8            | 21,000             | \$2,765.74            | \$0.1317        | 8                  | 22,049            | \$3,021.15            | \$0.1370           | 8             | 24,730            | \$3,216.08            | \$0.1300        |
| Interdepartmental (Out - w/Dmd)                 | 2            | 701                | \$117.37              | \$0.1674        | 2                  | 935               | \$145.51              | \$0.1556           | 2             | 1,040             | \$154.42              | \$0.1485        |
| Interdepartmental (In - w/Dmd)                  | 26           | 22,078             | \$3,251.33            | \$0.1473        | 27                 | 27,571            | \$3,903.82            | \$0.1416           | 27            | 22,909            | \$3,195.69            | \$0.1395        |
| Interdepartmental (3Ph-In - w/Dmd)              | 12           | 168,408            | \$21,984.58           | \$0.1305        | 12                 | 217,031           | \$26,910.19           | \$0.1240           | 12            | 190,733           | \$23,655.68           | \$0.1240        |
| Interdepartmental (Street Lights)               | 6            | 30,685             | \$2,970.35            | \$0.0968        | 6                  | 30,685            | \$2,956.02            | \$0.0963           | 6             | 30,685            | \$2,967.87            | \$0.0967        |
| Interdepartmental (Traffic Signals)             | 8            | 1,099              | \$101.63              | \$0.0925        | 8                  | 1,225             | \$113.28              | \$0.0925           | 8             | 1,268             | \$117.26              | \$0.0925        |
| Generators (JV2 Power Cost Only)                | 1            | 17,470             | \$469.77              | \$0.0269        | 1                  | 1,634             | -\$20.93              | \$0.0128           | 1             | 12,575            | \$463.77              | \$0.0369        |
| Generators (JV5 Power Cost Only)                | 0            | 0                  | \$0.00                | \$0.0000        | 0                  | 0                 | \$0.00                | \$0.0000           | 0             | 0                 | \$0.00                | \$0.0000        |
| <b>Total Interdepartmental</b>                  | <b>63</b>    | <b>261,441</b>     | <b>\$31,660.77</b>    | <b>\$0.1211</b> | <b>64</b>          | <b>301,130</b>    | <b>\$37,029.04</b>    | <b>\$0.1230</b>    | <b>64</b>     | <b>283,940</b>    | <b>\$33,770.77</b>    | <b>\$0.1189</b> |
| <b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>       | <b>6,063</b> | <b>10,383,985</b>  | <b>\$1,239,522.53</b> | <b>\$0.1194</b> | <b>6,072</b>       | <b>11,891,108</b> | <b>\$1,372,451.28</b> | <b>\$0.1154</b>    | <b>6,085</b>  | <b>13,355,225</b> | <b>\$1,479,794.81</b> | <b>\$0.1108</b> |
| Street Lights (In)                              | 13           | 0                  | \$13.76               | \$0.0000        | 13                 | 0                 | \$13.76               | \$0.0000           | 13            | 0                 | \$13.76               | \$0.0000        |
| Street Lights (Out)                             | 2            | 0                  | \$1.91                | \$0.0000        | 2                  | 0                 | \$1.91                | \$0.0000           | 2             | 0                 | \$1.91                | \$0.0000        |
| <b>Total Street Light Only</b>                  | <b>15</b>    | <b>0</b>           | <b>\$15.67</b>        | <b>\$0.0000</b> | <b>15</b>          | <b>0</b>          | <b>\$15.67</b>        | <b>\$0.0000</b>    | <b>15</b>     | <b>0</b>          | <b>\$15.67</b>        | <b>\$0.0000</b> |
| <b>TOTAL CONSUMPTION &amp; DEMAND</b>           | <b>6,078</b> | <b>10,383,985</b>  | <b>\$1,239,538.20</b> | <b>\$0.1194</b> | <b>6,087</b>       | <b>11,891,108</b> | <b>\$1,372,466.95</b> | <b>\$0.1154</b>    | <b>6,100</b>  | <b>13,355,225</b> | <b>\$1,479,794.81</b> | <b>\$0.1108</b> |

| BILLING SUMMARY AND DETERMINANTS             |              |                    |                       |                      |              |                    |                       |                      |              |                    |                       |                      |              |                    |                       |                      |
|--|--------------|--------------------|-----------------------|----------------------|--------------|--------------------|-----------------------|----------------------|--------------|--------------------|-----------------------|----------------------|--------------|--------------------|-----------------------|----------------------|
| 2025 - MAY BILLING WITH MARCH 2025 AM        |              |                    |                       |                      |              |                    |                       |                      |              |                    |                       |                      |              |                    |                       |                      |
| Class and/or Schedule                        | Oct-24       |                    |                       |                      | Nov-24       |                    |                       |                      | Dec-24       |                    |                       |                      | Jan-25       |                    |                       |                      |
|  | # of Bills   | Oct-24 (kWh Usage) | Oct-24 Billed         | Cost / kWh For Month | # of Bills   | Nov-24 (kWh Usage) | Nov-24 Billed         | Cost / kWh For Month | # of Bills   | Dec-24 (kWh Usage) | Dec-24 Billed         | Cost / kWh For Month | # of Bills   | Jan-25 (kWh Usage) | Jan-25 Billed         | Cost / kWh For Month |
|  |              |                    |                       |                      |              |                    |                       |                      |              |                    |                       |                      |              |                    |                       |                      |
| Residential (Dom-In)                         | 3,444        | 2,997,310          | \$322,347.99          | \$0.1075             | 3,453        | 2,144,292          | \$241,002.25          | \$0.1124             | 3,438        | 1,670,207          | \$201,576.58          | \$0.1207             | 3,454        | 2,144,294          | \$266,659.31          | \$0.1244             |
| Residential (Dom-In) w/Ecosmart              | 5            | 3,147              | \$346.77              | \$0.1102             | 5            | 2,488              | \$285.58              | \$0.1148             | 5            | 2,606              | \$312.33              | \$0.1199             | 5            | 3,723              | \$457.02              | \$0.1228             |
| Residential (Dom-In - All Electric)          | 649          | 464,288            | \$50,628.49           | \$0.1090             | 650          | 363,589            | \$41,252.49           | \$0.1135             | 641          | 344,213            | \$41,139.39           | \$0.1195             | 648          | 577,461            | \$70,115.76           | \$0.1214             |
| Res.(Dom-In - All Elec.) w/Ecosmart          | 1            | 855                | \$92.07               | \$0.1077             | 1            | 743                | \$82.32               | \$0.1108             | 1            | 532                | \$63.63               | \$0.1196             | 1            | 596                | \$74.36               | \$0.1248             |
| <b>Total Residential (Domestic)</b>          | <b>4,099</b> | <b>3,465,600</b>   | <b>\$373,415.32</b>   | <b>\$0.1077</b>      | <b>4,109</b> | <b>2,511,112</b>   | <b>\$282,622.64</b>   | <b>\$0.1125</b>      | <b>4,085</b> | <b>2,017,558</b>   | <b>\$243,091.93</b>   | <b>\$0.1205</b>      | <b>4,108</b> | <b>2,726,074</b>   | <b>\$337,306.45</b>   | <b>\$0.1237</b>      |
| Residential (Rural-Out)                      | 822          | 842,803            | \$97,018.10           | \$0.1151             | 822          | 674,301            | \$80,665.46           | \$0.1196             | 819          | 600,602            | \$76,090.34           | \$0.1267             | 819          | 825,409            | \$106,734.60          | \$0.1293             |
| Residential (Rural-Out) w/Ecosmart           | 4            | 3,898              | \$450.49              | \$0.1156             | 4            | 2,760              | \$336.52              | \$0.1219             | 4            | 2,555              | \$328.82              | \$0.1287             | 4            | 3,348              | \$439.76              | \$0.1314             |
| Residential (Rural-Out - All Electric)       | 357          | 379,711            | \$43,576.34           | \$0.1148             | 358          | 306,358            | \$36,495.65           | \$0.1191             | 359          | 298,729            | \$37,358.38           | \$0.1251             | 355          | 438,045            | \$55,839.64           | \$0.1275             |
| Res. (Rural-Out - All Electric) w/Ecosmart   | 2            | 1,530              | \$181.20              | \$0.1184             | 2            | 1,469              | \$177.81              | \$0.1210             | 2            | 1,283              | \$165.04              | \$0.1286             | 2            | 2,182              | \$280.53              | \$0.1286             |
| Residential (Rural-Out w/Dmd)                | 15           | 14,644             | \$1,692.00            | \$0.1155             | 15           | 13,943             | \$1,647.17            | \$0.1181             | 15           | 51,373             | \$5,937.46            | \$0.1156             | 15           | 175,941            | \$21,029.80           | \$0.1195             |
| Residential (Rural-Out - All Electric w/Dmd) | 7            | 7,448              | \$854.52              | \$0.1147             | 7            | 6,117              | \$727.14              | \$0.1189             | 7            | 17,008             | \$1,987.75            | \$0.1169             | 7            | 12,518             | \$1,562.47            | \$0.1248             |
| <b>Total Residential (Rural)</b>             | <b>1,207</b> | <b>1,250,034</b>   | <b>\$143,772.65</b>   | <b>\$0.1150</b>      | <b>1,208</b> | <b>1,004,948</b>   | <b>\$120,049.75</b>   | <b>\$0.1195</b>      | <b>1,206</b> | <b>971,550</b>     | <b>\$121,867.79</b>   | <b>\$0.1254</b>      | <b>1,202</b> | <b>1,457,443</b>   | <b>\$185,886.80</b>   | <b>\$0.1275</b>      |
| Commercial (1 Ph-In - No Dmd)                | 84           | 46,036             | \$6,461.95            | \$0.1404             | 82           | 35,964             | \$5,321.43            | \$0.1480             | 82           | 36,185             | \$5,551.37            | \$0.1534             | 83           | 43,723             | \$6,790.04            | \$0.1553             |
| Commercial (1 Ph-Out - No Dmd)               | 52           | 14,948             | \$2,394.33            | \$0.1602             | 52           | 12,372             | \$2,114.74            | \$0.1709             | 52           | 13,775             | \$2,361.37            | \$0.1714             | 52           | 17,724             | \$2,971.15            | \$0.1676             |
| <b>Total Commercial (1 Ph) No Dmd</b>        | <b>136</b>   | <b>60,984</b>      | <b>\$8,856.28</b>     | <b>\$0.1452</b>      | <b>134</b>   | <b>48,336</b>      | <b>\$7,436.17</b>     | <b>\$0.1538</b>      | <b>134</b>   | <b>49,960</b>      | <b>\$7,912.74</b>     | <b>\$0.1584</b>      | <b>135</b>   | <b>61,447</b>      | <b>\$9,761.19</b>     | <b>\$0.1589</b>      |
| Commercial (1 Ph-In - w/Demand)              | 259          | 361,063            | \$48,456.23           | \$0.1342             | 259          | 289,224            | \$41,148.07           | \$0.1423             | 259          | 247,297            | \$37,560.29           | \$0.1519             | 260          | 237,420            | \$37,691.23           | \$0.1588             |
| Commercial (1 Ph-Out - w/Demand)             | 26           | 61,937             | \$7,546.92            | \$0.1218             | 26           | 54,300             | \$6,857.99            | \$0.1263             | 26           | 57,821             | \$7,600.31            | \$0.1314             | 26           | 51,999             | \$7,319.17            | \$0.1408             |
| <b>Total Commercial (1 Ph) w/Demand</b>      | <b>285</b>   | <b>423,000</b>     | <b>\$56,003.15</b>    | <b>\$0.1324</b>      | <b>285</b>   | <b>343,524</b>     | <b>\$48,006.06</b>    | <b>\$0.1397</b>      | <b>285</b>   | <b>305,118</b>     | <b>\$45,160.60</b>    | <b>\$0.1480</b>      | <b>286</b>   | <b>289,419</b>     | <b>\$45,010.40</b>    | <b>\$0.1555</b>      |
| Commercial (3 Ph-Out - No Dmd)               | 2            | 160                | \$54.95               | \$0.3434             | 2            | 80                 | \$45.64               | \$0.5705             | 2            | 4,600              | \$615.04              | \$0.1337             | 2            | 34,320             | \$4,565.63            | \$0.1330             |
| <b>Total Commercial (3 Ph) No Dmd</b>        | <b>2</b>     | <b>160</b>         | <b>\$54.95</b>        | <b>\$0.3434</b>      | <b>2</b>     | <b>80</b>          | <b>\$45.64</b>        | <b>\$0.5705</b>      | <b>2</b>     | <b>4,600</b>       | <b>\$615.04</b>       | <b>\$0.1337</b>      | <b>2</b>     | <b>34,320</b>      | <b>\$4,565.63</b>     | <b>\$0.1330</b>      |
| Commercial (3 Ph-In - w/Demand)              | 229          | 2,294,305          | \$267,525.31          | \$0.1166             | 228          | 1,966,649          | \$236,168.33          | \$0.1201             | 226          | 1,738,649          | \$220,032.56          | \$0.1266             | 224          | 1,661,682          | \$219,956.00          | \$0.1324             |
| Commercial (3 Ph-Out - w/Demand)             | 39           | 313,699            | \$38,266.22           | \$0.1220             | 39           | 290,605            | \$36,569.09           | \$0.1258             | 39           | 481,061            | \$58,335.51           | \$0.1213             | 39           | 386,774            | \$50,231.21           | \$0.1299             |
| Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)     | 2            | 69,160             | \$7,468.76            | \$0.1080             | 2            | 57,120             | \$6,384.07            | \$0.1118             | 2            | 51,960             | \$5,977.75            | \$0.1150             | 2            | 56,920             | \$7,014.32            | \$0.1232             |
| Commercial (3 Ph-In - w/Demand, No Tax)      | 1            | 5,640              | \$653,60              | \$0.1159             | 1            | 4,800              | \$584.41              | \$0.1218             | 1            | 2,520              | \$372.50              | \$0.1478             | 1            | 1,240              | \$175.11              | \$0.1412             |
| Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)      | 1            | 120,360            | \$12,959.39           | \$0.1077             | 1            | 106,264            | \$11,812.41           | \$0.1112             | 1            | 104,200            | \$12,096.98           | \$0.1161             | 1            | 76,646             | \$9,645.66            | \$0.1258             |
| <b>Total Commercial (3 Ph) w/Demand</b>      | <b>272</b>   | <b>2,803,164</b>   | <b>\$326,873.28</b>   | <b>\$0.1166</b>      | <b>271</b>   | <b>2,425,438</b>   | <b>\$291,518.31</b>   | <b>\$0.1202</b>      | <b>269</b>   | <b>2,378,390</b>   | <b>\$296,815.30</b>   | <b>\$0.1248</b>      | <b>267</b>   | <b>2,183,262</b>   | <b>\$287,022.30</b>   | <b>\$0.1315</b>      |
| Large Power (In - w/Dmd & Rct)               | 14           | 2,006,329          | \$189,463.56          | \$0.0944             | 14           | 1,958,084          | \$184,106.29          | \$0.0940             | 14           | 1,877,572          | \$185,327.88          | \$0.0987             | 14           | 1,697,636          | \$185,607.80          | \$0.1093             |
| Large Power (In - w/Dmd & Rct, w/SbCr)       | 2            | 784,053            | \$67,433.63           | \$0.0860             | 2            | 755,634            | \$68,840.23           | \$0.0911             | 2            | 725,767            | \$66,064.14           | \$0.0910             | 2            | 718,710            | \$73,436.47           | \$0.1022             |
| Large Power (Out - w/Dmd & Rct, w/SbCr)      | 2            | 496,800            | \$49,024.89           | \$0.0987             | 2            | 435,600            | \$45,264.33           | \$0.1039             | 2            | 406,800            | \$43,120.62           | \$0.1060             | 2            | 393,600            | \$43,639.39           | \$0.1109             |
| Large Power (Out - w/Dmd & Rct, w/SbCr) w/   | 0            | 0                  | \$0.00                |                      | 0            | 0                  | \$0.00                |                      | 0            | 0                  | \$0.00                |                      | 0            | 0                  | \$0.00                |                      |
| Large Power (In - w/Dmd & Rct, w/SbCr)       | 2            | 76,574             | \$13,283,62           | \$0.1735             | 2            | 76,550             | \$7,297.76            | \$0.0953             | 2            | 74,116             | \$7,232.95            | \$0.0976             | 2            | 51,378             | \$8,557.20            | \$0.1666             |
| <b>Total Large Power</b>                     | <b>20</b>    | <b>3,363,756</b>   | <b>\$319,205.70</b>   | <b>\$0.0949</b>      | <b>20</b>    | <b>3,225,868</b>   | <b>\$305,508.61</b>   | <b>\$0.0947</b>      | <b>20</b>    | <b>3,084,255</b>   | <b>\$301,745.59</b>   | <b>\$0.0978</b>      | <b>20</b>    | <b>2,861,324</b>   | <b>\$311,240.86</b>   | <b>\$0.1088</b>      |
| Industrial (In - w/Dmd & Rct, w/SbCr)        | 1            | 905,718            | \$71,615.28           | \$0.0791             | 1            | 875,924            | \$71,929.69           | \$0.0821             | 1            | 935,716            | \$81,058.56           | \$0.0866             | 1            | 872,736            | \$80,994.34           | \$0.0928             |
| Industrial (In - w/Dmd & Rct, No/SbCr)       | 1            | 955,705            | \$76,697.20           | \$0.0803             | 1            | 904,460            | \$74,896.35           | \$0.0828             | 1            | 915,996            | \$81,902.22           | \$0.0894             | 1            | 933,305            | \$90,325.83           | \$0.0968             |
| <b>Total Industrial</b>                      | <b>2</b>     | <b>1,861,423</b>   | <b>\$148,312.48</b>   | <b>\$0.0797</b>      | <b>2</b>     | <b>1,780,384</b>   | <b>\$146,826.04</b>   | <b>\$0.0825</b>      | <b>2</b>     | <b>1,851,712</b>   | <b>\$162,960.78</b>   | <b>\$0.0880</b>      | <b>2</b>     | <b>1,806,041</b>   | <b>\$171,320.17</b>   | <b>\$0.0949</b>      |
| Interdepartmental (In - No Dmd)              | 8            | 22,868             | \$2,832.66            | \$0.1239             | 6            | 9,007              | \$1,070.54            | \$0.1189             | 6            | 11,350             | \$1,465.29            | \$0.1291             | 6            | 24,283             | \$3,016.46            | \$0.1242             |
| Interdepartmental (Out - w/Dmd)              | 2            | 868                | \$126.98              | \$0.1463             | 2            | 795                | \$119.97              | \$0.1509             | 2            | 744                | \$117.99              | \$0.1586             | 2            | 681                | \$114.38              | \$0.1680             |
| Interdepartmental (In - w/Dmd)               | 27           | 20,133             | \$2,712.02            | \$0.1347             | 27           | 19,890             | \$2,724.39            | \$0.1370             | 26           | 28,107             | \$3,858.84            | \$0.1373             | 28           | 65,337             | \$8,981.17            | \$0.1375             |
| Interdepartmental (3Ph-In - w/Dmd)           | 12           | 172,312            | \$19,534.68           | \$0.1134             | 14           | 175,259            | \$20,068.09           | \$0.1145             | 14           | 186,090            | \$22,319.11           | \$0.1199             | 14           | 232,451            | \$29,401.33           | \$0.1265             |
| Interdepartmental (Street Lights)            | 6            | 30,685             | \$2,962.34            | \$0.0965             | 6            | 30,685             | \$2,963.08            | \$0.0966             | 6            | 30,685             | \$2,960.04            | \$0.0965             | 6            | 30,685             | \$2,966.95            | \$0.0967             |
| Interdepartmental (Traffic Signals)          | 8            | 1,236              | \$114.28              | \$0.0925             | 8            | 1,221              | \$112.90              | \$0.0925             | 8            | 1,189              | \$109.96              | \$0.0925             | 8            | 1,187              | \$109.76              | \$0.0925             |
| Generators (JV2 Power Cost Only)             | 1            | 13,857             | \$831.70              | \$0.0600             | 1            | 15,940             | \$723.52              | \$0.0454             | 1            | 18,649             | \$697.85              | \$0.0374             | 1            | 24,670             | \$1,110.15            | \$0.0450             |
| Generators (JV5 Power Cost Only)             | 0            | 0                  | \$0.00                | \$0.0000             | 0            | 0                  | \$0.00                | \$0.0000             | 0            | 0                  | \$0.00                | \$0.0000             | 0            | 0                  | \$0.00                | \$0.0000             |
| <b>Total Interdepartmental</b>               | <b>64</b>    | <b>261,959</b>     | <b>\$29,114.66</b>    | <b>\$0.1111</b>      | <b>64</b>    | <b>252,797</b>     | <b>\$27,782.49</b>    | <b>\$0.1099</b>      | <b>63</b>    | <b>276,814</b>     | <b>\$31,529.08</b>    | <b>\$0.1139</b>      | <b>65</b>    | <b>379,294</b>     | <b>\$45,700.20</b>    | <b>\$0.1205</b>      |
| <b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>    | <b>6,087</b> | <b>13,490,080</b>  | <b>\$1,405,608.47</b> | <b>\$0.1042</b>      | <b>6,095</b> | <b>11,592,487</b>  | <b>\$1,229,795.71</b> | <b>\$0.1061</b>      | <b>6,066</b> | <b>10,939,957</b>  | <b>\$1,211,698.85</b> | <b>\$0.1108</b>      | <b>6,087</b> | <b>11,798,624</b>  | <b>\$1,397,814.00</b> | <b>\$0.1185</b>      |
| Street Lights (In)                           | 13           | 0                  | \$13.76               | \$0.0000             | 13           | 0                  | \$13.76               | \$0.0000             | 13           | 0                  | \$13.76               | \$0.0000             | 13           | 0                  | \$13.76               | \$0.0000             |
| Street Lights (Out)                          | 2            | 0                  | \$1.92                | \$0.0000             | 2            | 0                  | \$1.91                | \$0.0000             | 2            | 0                  | \$1.91                | \$0.0000             | 2            | 0                  | \$1.91                | \$0.0000             |
| <b>Total Street Light Only</b>               | <b>15</b>    | <b>0</b>           | <b>\$15.68</b>        | <b>\$0.0000</b>      | <b>15</b>    | <b>0</b>           | <b>\$15.67</b>        | <b>\$0.0000</b>      | <b>15</b>    | <b>0</b>           | <b>\$15.67</b>        | <b>\$0.0000</b>      | <b>15</b>    | <b>0</b>           | <b>\$15.67</b>        | <b>\$0.0000</b>      |
| <b>TOTAL CONSUMPTION &amp; DEMAND</b>        | <b>6,102</b> | <b>13,490,080</b>  | <b>\$1,405,624.15</b> | <b>\$0.1042</b>      | <b>6,110</b> | <b>11,592,487</b>  | <b>\$1,229,811.38</b> | <b>\$0.1061</b>      | <b>6,081</b> | <b>10,939,957</b>  | <b>\$1,211,714.52</b> | <b>\$0.1108</b>      | <b>6,102</b> | <b>11,798,624</b>  | <b>\$1,397,829.67</b> | <b>\$0.1185</b>      |

**BILLING SUMMARY AND (**

2025 - MAY BILLING WITH MARCH 2025 AS

| Class and/or Schedule                        | Feb-25               |                    |                       | Mar-25          |                    |                   | Apr-25                |                    |               | TOTAL             |                       | TOTAL              |                        | Avg.Cost Per kWh For Period | Avg.Num. of Bills For Period | Avg.Per.% of Bills For Period |
|--|----------------------|--------------------|-----------------------|-----------------|--------------------|-------------------|-----------------------|--------------------|---------------|-------------------|-----------------------|--------------------|------------------------|-----------------------------|------------------------------|-------------------------------|
|  | # of Bills           | Feb-25 (kWh Usage) | Feb-25 Billed         | # of Bills      | Mar-25 (kWh Usage) | Mar-25 Billed     | # of Bills            | Apr-25 (kWh Usage) | Apr-25 Billed | KWH USAGE         | PRIOR 12 MO           | PRIOR 12 MO        |                        |                             |                              |                               |
|  | Residential (Dom-In) | 3,447              | 2,525,130             | \$306,873.16    | 3,453              | 2,621,072         | \$313,230.18          | 3,444              | 2,105,521     | \$258,836.97      | 28,621,217            | \$3,385,957.67     | \$0.1183               | 3,445                       | 56.5461%                     |                               |
| Residential (Dom-In) w/Ecosmart              | 5                    | 2,441              | \$306,71              | 5,026           | 2,780              | \$340,32          | 5,024                 | 2,362              | \$297,20      | 33,866            | \$4,086,52            | \$0.1207           | 5                      | 0.0834%                     |                              |                               |
| Residential (Dom-In - All Electric)          | 644                  | 752,903            | \$89,181.10           | 5,1184          | 640                | \$101,338.62      | 5,1160                | 644                | 669,390       | \$79,557.91       | 6,347,534             | \$748,495.02       | \$0.1179               | 645                         | 10.5820%                     |                               |
| Res.(Dom-In - All Elec.) w/Ecosmart          | 1                    | 686                | \$83,76               | 5,0221          | 1                  | \$79,89           | 5,0209                | 1                  | 584           | \$72,08           | 6,298                 | \$760,11           | \$0.1207               | 1                           | 0.0164%                      |                               |
| <b>Total Residential (Domestic)</b>          | <b>4,097</b>         | <b>3,281,160</b>   | <b>\$396,444.73</b>   | <b>\$0.1208</b> | <b>4,099</b>       | <b>3,498,381</b>  | <b>\$414,989.01</b>   | <b>\$0.1186</b>    | <b>4,094</b>  | <b>2,777,857</b>  | <b>\$338,764.16</b>   | <b>35,008,915</b>  | <b>\$4,139,299.32</b>  | <b>\$0.1182</b>             | <b>4,096</b>                 | <b>67.2280%</b>               |
| Residential (Rural-Out)                      | 819                  | 961,720            | \$121,688.04          | \$0.1265        | 819                | 1,009,132         | \$125,517.56          | \$0.1244           | 820           | 812,147           | \$103,855.62          | 9,733,970          | \$1,215,637.59         | \$0.1249                    | 820                          | 13.4546%                      |
| Residential (Rural-Out) w/Ecosmart           | 4                    | 3,967              | \$508,28              | \$0.1281        | 4                  | 3,020             | \$391,28              | \$0.1296           | 4             | 3,362             | \$436,15              | 40,971             | \$5,177,06             | \$0.1264                    | 4                            | 0.057%                        |
| Residential (Rural-Out - All Electric)       | 356                  | 506,560            | \$63,328.68           | \$0.1250        | 355                | 568,614           | \$69,639.97           | \$0.1225           | 356           | 431,593           | \$54,389.56           | 4,820,377          | \$597,224.22           | \$0.1239                    | 357                          | 5.8587%                       |
| Res. (Rural-Out - All Electric) w/Ecosmart   | 2                    | 3,658              | \$451,82              | \$0.1235        | 2                  | 3,481             | \$424,91              | \$0.1221           | 2             | 2,738             | \$342,61              | 24,703             | \$3,092,11             | \$0.1252                    | 2                            | 0.0328%                       |
| Residential (Rural-Out w/Dmd)                | 15                   | 101,836            | \$12,107.61           | \$0.1189        | 15                 | 19,315            | \$2,394,22            | \$0.1240           | 15            | 16,062            | \$2,039,70            | 495,504            | \$59,538.19            | \$0.1202                    | 15                           | 0.2462%                       |
| Residential (Rural-Out - All Electric w/Dmd) | 7                    | 7,946              | \$996,32              | \$0.1254        | 7                  | 8,048             | \$1,005,92            | \$0.1250           | 7             | 6,281             | \$810,01              | 100,938            | \$12,450,36            | \$0.1233                    | 7                            | 0.1204%                       |
| <b>Total Residential (Rural)</b>             | <b>1,203</b>         | <b>1,585,687</b>   | <b>\$199,080.75</b>   | <b>\$0.1255</b> | <b>1,202</b>       | <b>1,611,610</b>  | <b>\$199,373.86</b>   | <b>\$0.1237</b>    | <b>1,204</b>  | <b>1,272,183</b>  | <b>\$161,873.65</b>   | <b>15,216,463</b>  | <b>\$1,893,119.53</b>  | <b>\$0.1244</b>             | <b>1,205</b>                 | <b>19.7784%</b>               |
| Commercial (1 Ph-In - No Dmd)                | 82                   | 47,724             | \$7,243.25            | \$0.1518        | 82                 | 47,923            | \$7,186.77            | \$0.1500           | 82            | 38,300            | \$6,000.67            | 477,555            | \$72,973.24            | \$0.1528                    | 83                           | 1.3556%                       |
| Commercial (1 Ph-Out - No Dmd)               | 52                   | 18,074             | \$2,994.01            | \$0.1657        | 52                 | 17,053            | \$2,831.41            | \$0.1660           | 52            | 15,706            | \$2,679.93            | 184,000            | \$31,002.39            | \$0.1685                    | 52                           | 0.8467%                       |
| <b>Total Commercial (1 Ph) No Dmd</b>        | <b>134</b>           | <b>65,798</b>      | <b>\$10,237.26</b>    | <b>\$0.1556</b> | <b>134</b>         | <b>64,976</b>     | <b>\$10,018.18</b>    | <b>\$0.1542</b>    | <b>134</b>    | <b>54,006</b>     | <b>\$8,680.60</b>     | <b>661,555</b>     | <b>\$103,975.63</b>    | <b>\$0.1572</b>             | <b>134</b>                   | <b>2.2023%</b>                |
| Commercial (1 Ph-In - w/Demand)              | 259                  | 280,282            | \$42,237.33           | \$0.1507        | 261                | 315,545           | \$45,383.75           | \$0.1438           | 260           | 269,880           | \$40,929.29           | 3,511,336          | \$518,336.58           | \$0.1476                    | 259                          | 4.2569%                       |
| Commercial (1 Ph-Out - w/Demand)             | 26                   | 53,212             | \$7,323.91            | \$0.1376        | 26                 | 56,263            | \$7,469.97            | \$0.1328           | 26            | 53,331            | \$7,176.96            | 660,350            | \$87,457.59            | \$0.1324                    | 26                           | 0.4213%                       |
| <b>Total Commercial (1 Ph) w/Demand</b>      | <b>285</b>           | <b>333,494</b>     | <b>\$49,561.24</b>    | <b>\$0.1486</b> | <b>287</b>         | <b>371,808</b>    | <b>\$52,853.72</b>    | <b>\$0.1422</b>    | <b>286</b>    | <b>323,211</b>    | <b>\$48,106.25</b>    | <b>4,171,686</b>   | <b>\$605,794.17</b>    | <b>\$0.1452</b>             | <b>285</b>                   | <b>4.6782%</b>                |
| Commercial (3 Ph-Out - No Dmd)               | 2                    | 3,040              | \$434.66              | \$0.1430        | 2                  | 3,800             | \$527.25              | \$0.1388           | 2             | 3,480             | \$490.99              | 65,720             | \$9,045.25             | \$0.1376                    | 2                            | 0.0328%                       |
| <b>Total Commercial (3 Ph) No Dmd</b>        | <b>2</b>             | <b>3,040</b>       | <b>\$434.66</b>       | <b>\$0.1430</b> | <b>2</b>           | <b>3,800</b>      | <b>\$527.25</b>       | <b>\$0.1388</b>    | <b>2</b>      | <b>3,480</b>      | <b>\$490.99</b>       | <b>65,720</b>      | <b>\$9,045.25</b>      | <b>\$0.1376</b>             | <b>2</b>                     | <b>0.0328%</b>                |
| Commercial (3 Ph-In - w/Demand)              | 222                  | 1,675,629          | \$218,272.41          | \$0.1303        | 224                | 1,824,352         | \$232,008.15          | \$0.1272           | 225           | 1,725,354         | \$225,041.75          | 22,147,768         | \$2,804,532.24         | \$0.1266                    | 226                          | 3.7166%                       |
| Commercial (3 Ph-Out - w/Demand)             | 39                   | 320,276            | \$42,088.33           | \$0.1314        | 39                 | 386,879           | \$48,809.52           | \$0.1262           | 40            | 349,366           | \$45,463.08           | 4,051,694          | \$518,515.54           | \$0.1280                    | 39                           | 0.6429%                       |
| Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)     | 2                    | 63,360             | \$7,587.99            | \$0.1198        | 2                  | 76,360            | \$9,018.14            | \$0.1181           | 2             | 63,120            | \$7,511.15            | 776,040            | \$91,216.31            | \$0.1175                    | 2                            | 0.328%                        |
| Commercial (3 Ph-In - w/Demand, No Tax)      | 1                    | 1,360              | \$188.64              | \$0.1387        | 1                  | 1,480             | \$199,63              | \$0.1349           | 1             | 1,480             | \$201,32              | 33,080             | \$4,323,19             | \$0.1307                    | 1                            | 0.164%                        |
| Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)      | 1                    | 57,172             | \$7,662.77            | \$0.1340        | 1                  | 109,900           | \$13,021.42           | \$0.1185           | 1             | 98,505            | \$12,205.26           | 1,396,004          | \$165,173.38           | \$0.1183                    | 1                            | 0.164%                        |
| <b>Total Commercial (3 Ph) w/Demand</b>      | <b>265</b>           | <b>2,117,797</b>   | <b>\$275,800.14</b>   | <b>\$0.1302</b> | <b>267</b>         | <b>2,398,971</b>  | <b>\$303,056.86</b>   | <b>\$0.1263</b>    | <b>269</b>    | <b>2,237,825</b>  | <b>\$290,422.56</b>   | <b>28,404,586</b>  | <b>\$3,583,760.66</b>  | <b>\$0.1262</b>             | <b>270</b>                   | <b>4.4251%</b>                |
| Large Power (In - w/Dmd & Rct)               | 14                   | 1,578,025          | \$171,390.69          | \$0.1086        | 14                 | 1,641,707         | \$172,788.38          | \$0.1052           | 14            | 1,538,169         | \$168,091.41          | 22,050,339         | \$2,258,865.44         | \$0.1024                    | 14                           | 0.2298%                       |
| Large Power (In - w/Dmd & Rct, w/SbCr)       | 2                    | 697,502            | \$71,147.86           | \$0.1020        | 2                  | 716,039           | \$70,094.95           | \$0.0979           | 2             | 594,863           | \$58,838.13           | 8,702,916          | \$829,662.42           | \$0.0953                    | 2                            | 0.0328%                       |
| Large Power (Out - w/Dmd & Rct, w/SbCr)      | 2                    | 345,600            | \$39,626.31           | \$0.1147        | 2                  | 445,200           | \$47,334.09           | \$0.1063           | 2             | 370,800           | \$39,878.26           | 5,107,128          | \$549,545.58           | \$0.1076                    | 2                            | 0.0328%                       |
| Large Power (Out - w/Dmd & Rct, w/SbCr) w/   | 0                    | 0                  | \$0.00                | 0               | 0                  | \$0.00            | 0                     | 0                  | 0             | \$0.00            | 0                     | 0                  | \$0.00                 | 0                           | 0.0000%                      |                               |
| Large Power (In - w/Dmd & Rct, w/SbCr)       | 2                    | 49,630             | \$8,038.05            | \$0.1620        | 2                  | 148,398           | \$13,136.68           | \$0.0885           | 2             | 127,902           | \$13,541.53           | 936,611            | \$125,699.00           | \$0.1342                    | 2                            | 0.0328%                       |
| <b>Total Large Power</b>                     | <b>20</b>            | <b>2,670,757</b>   | <b>\$290,202.91</b>   | <b>\$0.1087</b> | <b>20</b>          | <b>2,951,344</b>  | <b>\$303,354.10</b>   | <b>\$0.1028</b>    | <b>20</b>     | <b>2,631,734</b>  | <b>\$281,349.33</b>   | <b>36,796,994</b>  | <b>\$3,763,772.44</b>  | <b>\$0.1023</b>             | <b>20</b>                    | <b>0.3283%</b>                |
| Industrial (In - w/Dmd & Rct, w/SbCr)        | 1                    | 779,677            | \$74,519.51           | \$0.0956        | 1                  | 908,626           | \$81,784.70           | \$0.0900           | 1             | 839,404           | \$78,158.63           | 10,467,204         | \$930,780.04           | \$0.0889                    | 1                            | 0.0164%                       |
| Industrial (In - w/Dmd & Rct, No/SbCr)       | 1                    | 939,845            | \$89,885.01           | \$0.0956        | 1                  | 994,264           | \$88,926.85           | \$0.0894           | 1             | 845,080           | \$79,163.12           | 10,800,998         | \$974,280.15           | \$0.0902                    | 1                            | 0.0164%                       |
| <b>Total Industrial</b>                      | <b>2</b>             | <b>1,719,522</b>   | <b>\$164,404.52</b>   | <b>\$0.0956</b> | <b>2</b>           | <b>1,902,890</b>  | <b>\$170,711.55</b>   | <b>\$0.0897</b>    | <b>2</b>      | <b>1,684,484</b>  | <b>\$157,321.75</b>   | <b>21,268,202</b>  | <b>\$1,905,060.19</b>  | <b>\$0.0896</b>             | <b>2</b>                     | <b>0.0328%</b>                |
| Interdepartmental (In - No Dmd)              | 6                    | 28,685             | \$3,482.41            | \$0.1214        | 6                  | 33,764            | \$4,072.11            | \$0.1206           | 6             | 24,980            | \$3,072.44            | 273,258            | \$34,638.90            | \$0.1268                    | 7                            | 0.1163%                       |
| Interdepartmental (Out - w/Dmd)              | 2                    | 706                | \$116.74              | \$0.1654        | 2                  | 696               | \$114.24              | \$0.1641           | 2             | 677               | \$112.79              | 9,495              | \$1,501.41             | \$0.1581                    | 2                            | 0.0328%                       |
| Interdepartmental (In - w/Dmd)               | 28                   | 77,802             | \$10,522.15           | \$0.1352        | 26                 | 81,665            | \$10,860.85           | \$0.1330           | 26            | 54,592            | \$7,452.71            | 487,590            | \$66,906.12            | \$0.1372                    | 27                           | 0.4405%                       |
| Interdepartmental (3Ph-In - w/Dmd)           | 14                   | 270,921            | \$34,102.51           | \$0.1259        | 14                 | 30,678            | \$37,614.99           | \$0.1219           | 14            | 247,783           | \$30,818.93           | 2,535,117          | \$31,004.43            | \$0.1235                    | 13                           | 0.2134%                       |
| Interdepartmental (Street Lights)            | 6                    | 30,685             | \$2,963.94            | \$0.0966        | 6                  | 30,685            | \$2,966.95            | \$0.0967           | 6             | 30,685            | \$2,958.50            | 368,220            | \$35,551.64            | \$0.0965                    | 6                            | 0.0985%                       |
| Interdepartmental (Traffic Signals)          | 8                    | 1,230              | \$113.70              | \$0.0924        | 8                  | 1,180             | \$109.11              | \$0.0925           | 7             | 1,076             | \$99.50               | 14,350             | \$1,326.94             | \$0.0925                    | 8                            | 0.1300%                       |
| Generators (JV2 Power Cost Only)             | 1                    | 25,988             | \$893.21              | \$0.0344        | 1                  | 29,235            | \$6,131.46            | \$0.2097           | 1             | 25,027            | \$1,278.13            | 220,314            | \$13,639.14            | \$0.0619                    | 1                            | 0.0164%                       |
| Generators (JV5 Power Cost Only)             | 0                    | 0                  | \$0.00                | 0               | 0                  | \$0.00            | 0                     | 0                  | 0             | \$0.00            | 0                     | 0                  | \$0.00                 | 0                           | 0.0000%                      |                               |
| <b>Total Interdepartmental</b>               | <b>65</b>            | <b>436,017</b>     | <b>\$52,194.66</b>    | <b>\$0.1197</b> | <b>63</b>          | <b>485,903</b>    | <b>\$61,869.71</b>    | <b>\$0.1273</b>    | <b>62</b>     | <b>384,820</b>    | <b>\$45,793.00</b>    | <b>3,908,344</b>   | <b>\$466,568.58</b>    | <b>\$0.1194</b>             | <b>64</b>                    | <b>1.0478%</b>                |
| <b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>    | <b>6,073</b>         | <b>12,213,272</b>  | <b>\$1,438,360.87</b> | <b>\$0.1178</b> | <b>6,076</b>       | <b>13,289,683</b> | <b>\$1,516,754.24</b> | <b>\$0.1141</b>    | <b>6,073</b>  | <b>11,369,600</b> | <b>\$1,332,802.29</b> | <b>145,502,465</b> | <b>\$16,470,395.77</b> | <b>\$0.1132</b>             | <b>6,077</b>                 | <b>99.7538%</b>               |
| Street Lights (In)                           | 13                   | 0                  | \$13.76               | \$0.0000        | 13                 | 0                 | \$13.76               | \$0.0000           | 13            | 0                 | \$13.76               | 0                  | \$165.12               | \$0.0000                    | 13                           | 0.2134%                       |
| Street Lights (Out)                          | 2                    | 0                  | \$1.91                | \$0.0000        | 2                  | 0                 | \$1.92                | \$0.0000           | 2             | 0                 | \$1.91                | 0                  | \$22.94                | \$0.0000                    | 2                            | 0.0328%                       |
| <b>Total Street Light Only</b>               | <b>15</b>            | <b>0</b>           | <b>\$15.67</b>        | <b>\$0.0000</b> | <b>15</b>          | <b>0</b>          | <b>\$15.68</b>        | <b>\$0.0000</b>    | <b>15</b>     | <b>0</b>          | <b>\$15.67</b>        | <b>0</b>           | <b>\$188.06</b>        | <b>\$0.0000</b>             | <b>15</b>                    | <b>0.2462%</b>                |
| <b>TOTAL CONSUMPTION &amp; DEMAND</b>        | <b>6,088</b>         | <b>12,213,272</b>  | <b>\$1,438,376.54</b> | <b>\$0.1178</b> | <b>6,091</b>       | <b>13,289,683</b> | <b>\$1,516,769.92</b> | <b>\$0.1141</b>    | <b>6,088</b>  | <b>11,369,600</b> | <b>\$1,332,817.96</b> | <b>145,502,465</b> | <b>\$16,470,583.83</b> | <b>\$0.1132</b>             | <b>6,092</b>                 | <b>100.0000%</b>              |



# *City of Napoleon, Ohio*

## *Parks and Recreation Department*

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Telephone: (419) 592-4010 Fax: (419) 592-8955

[www.napoleonohio.com](http://www.napoleonohio.com)

## *Memorandum*

**To:** *Lori Sinclair, City Manager*  
**Cc:** *Chad Lulfs, City Engineer*  
**From:** *Tony Cotter, Director of Parks and Recreation*  
**Date:** *May 15, 2025*  
**Subject:** *Request for Approval of Pool and Golf Course Storage Building Plans and Specifications*

We are requesting City Council's approval of the Pool and Golf Course storage building plans and specifications. This building is proposed to be built just west of the swimming pool near the golf clubhouse. This building will be used to house various pieces of equipment for the pool and golf course.

A total of \$160,000 has been budgeted for this project.

Please let me know if you have any questions or would like additional information.