

# May

## 2025

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
				1	2	3
4	5 6:15 pm Tech & Comm Committee 7:00 pm City Council	6	7	8	9	10
11	12 7:00 pm Water and Sewer Comm.	13 8:15 am Privacy Comm.	14	15	16	17
18	19 6:00 pm Tree Commn. 7:00 pm City Council	20	21	22	23	24
25	26 <b>MEMORIAL DAY OFFICE WILL BE CLOSED</b>	27 4:30 pm Civil Service 6:00 Finance & Budget Comm. 7:30 Safety & Human Resources Comm.	28 6:30 pm Parks & Rec Board	29	30	31



# City of *NAPOLÉON*, Ohio

255 West Riverview Avenue • P.O. Box 151

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## Mayor

Joseph Bialorucki

## Members of Council

J. Ross Durham—President

Brittany Schwab—President Pro-Tem

Kenneth Haase

Dr. David Cordes

Robert L. Weitzel

Tom Weaver

Jordan McBride

## City Manager

Lori L. Siclair

## Finance Director

Kevin L. Garringer

## Law Director

Billy D. Harmon

# Memorandum

To: Chad Lulfs, P.E., P.S. - Director of Public Works  
Members of Council  
Joe Bialorucki, Mayor  
Kevin Garringer, Finance Director  
Billy Harmon, City Law Director  
All Department/Divisions Heads  
From: Lori L. Siclair, City Manager  
Date: May 5, 2025  
Subject: Acting City Manager- Assigned to Chad Lulfs

Please be informed I will be out of the office from Thursday, May 15 through Friday, May 23.

During this period I appoint the following person as Acting City Manager:

## **Chad Lulfs, Acting City Manager**

This person is hereby delegated all such power and authority of the City Manager for the period so listed as authorized by the City Charter and Code.

Please direct all requests through Mr. Lulfs during this period. We will be in direct communication as needed.

Thank you.

Lori L. Siclair,  
City Manager



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Napoleon, OH 43545  
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## *Memorandum*

**To:** Parks and Recreation Committee  
**cc:** Mayor and City Council, City Manager,  
City Finance Director, Law Director,  
Department Supervisors, News Media  
**From:** Marrisa Flogaus, Acting Clerk  
**Date:** May 16, 2025  
**Subject:** Parks and Recreation Committee-Cancelation

The regularly scheduled meeting of the Parks and Recreation Committee for Monday, May 19, 2025, at 6:00 pm has been **CANCELED** due to lack of agenda items.

**City of Napoleon, Ohio  
Tree Commission  
Meeting Agenda  
Monday, May 19, 2025, at 6:00 PM**

**Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio**

- 1) Approval of Minutes: April 21, 2025 (in the absence of any objections or corrections, the minutes shall stand approved).
- 2) Review tree call reports
- 3) Spring Contract Updates
- 4) Review Fall Removal List
- 5) Review Fall Topsoil List
- 6) Any Other Matters to Come Before the Commission
- 7) Adjournment

  
Marrisa Flogaus, Acting Clerk



**City of Napoleon, Ohio  
Tree Commission  
Meeting Minutes  
Monday, April 21, 2025, at 6:00 pm**

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**Present**

Commission Members	Larr Etzler-Chair, Ed Clausing, Dave Volkman, Robert Weitzel, Joe Meyer
City Staff	Aron Deblin
Clerk of Council	Mikayla Ramirez
Absent	Gary Haase

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**Call to Order**

The Tree Commission meeting was called to order at 6:00 p.m.

**Approval of Minutes**

In the absence of any objections or corrections, the minutes from the February 17, 2025, meeting were approved as presented. Unknown said, yes I have several corrections I would like to make. It says Weitzel asked but I actually asked that. Gene Grin needs to be changed to Gene Grim.

**Review tree call reports**

Deblin said, one was 1450 Sedward Avenue, we removed a tree in the past and they were curious about a replant and what we would do about the stump, so I explained the process. I also added them to the tree planting list. The second call was for 744 Strong Street where we removed a tree in the spring, and they wanted to be added to the replanting list when it was time. 1309 Lagrange Street had lightning hit a tree and split it but it was outside the right of way. 840 Monroe Street has a tree that drops nuts on the sidewalk and that gentleman is in a wheelchair and has trouble getting around that sidewalk. I'm unsure of what to do about that because we don't remove messy trees if they're healthy. The tree has also been there for a while but for now we will just monitor it. Weitzel said, is that something we planted. Deblin said, no I am not sure it is an older tree. I also got a call from Gene Grim about partnering for an Arbor Day Celebration, they got delayed at the hospital about getting a tree. He called last week and said that they were getting a tree from North Branch but they were a couple weeks out before getting it planted. They were going to plant it then find a day that works best to celebrate Arbor Day. So, it won't be this week like he originally planned but we are still invited whenever they do decide on a date. If we want to do our own thing that is fine too. I'm not sure where they are planting it, but we can get more information from him if we are interested. It sounded like they were going to get a group of physicians and do something related to Arbor Day and childhood cancer awareness. Sounds like they will have a decent turn out. He also said it would be during the day around noon-1 pm. We have a little bit of time to decide what we will do.

**Award spring planting contract**

Deblin said, all the spring contacts are complete (planting, topsoil and removals). We just finished the last contract Friday. There were 12 planted and 14 grinded stumps.

**Finalize Arbor Day Observation**

Deblin said, we can still discuss what we would like to do. We don't even have to do a tree planting we could do a presentation to the school. We just have to read a proclamation and observe the day, it could be any day in the year, but it must be signed by the mayor. Etzler said, we've done a good job following the Arbor Day guidelines. Working with any outside group would help promote it and spread the word. I'll move that we keep in contact with Gene and let him know we would be willing to partner with him for an Arbor Day celebration. Deblin said, the Lion's Club will also be partnering with the hospital.

Motion: Clausing      Second: Meyer  
Motion to move forward with the Arbor Day celebration

Roll call on vote on the above motion:  
Yea- Etzler, Weitzel, Clausing, Meyer, Volkman  
Nay-  
Yeas- 5, Nays- 0. Motion passed.

### **Miscellaneous**

Etzler said, a lot of times they went to school and did more educational stuff. So, that would be something to think about. Weitzel said, are there any national programs anymore.

### **Adjournment**

Motion:      Second:  
to adjourn the Tree Commission meeting at 6:22 pm

Roll call on vote on the above motion:  
Yea- Etzler, Weitzel, Clausing, Meyer, Volkman  
Nay-  
Yeas- 5, Nays- 0. Motion passed.

### **Approved**

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Larr Etzler-Chairman

City of Napoleon, Ohio

CITY COUNCIL

MEETING AGENDA

**Monday, May 19, 2025, at 7:00 pm**

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- A. Call to Order**
- B. Attendance** (Noted by Clerk)
- C. Prayer and Pledge of Allegiance**
- D. Swearing in of Patrol Officer: Jaiden Falke and Marcus Hennig**
- E. Approval of Minutes** (in the absence of any objections or corrections, the minutes shall stand approved)  
May 05, 2025, Regular Council Meeting Minutes
- F. Citizen Communication**
- G. Reports from Council Committees**
  - 1. The Electric Committee did not meet on May 12, 2025 due to being canceled by the chair.
  - 2. The Water, Sewer, Refuse, Recycling and Litter Committee met on May 12, 2025 at 7:00pm and;
    - a. 50 % Credit to Water and Sewer for the billing months of March and April
  - 3. The Municipal Properties, Building, Land Use and Economic Development Committee did not meet on May 12, 2024 due to lack of agenda items.
  - 4. The Parks and Recreation Commission did not met earlier tonight due to lack of agenda items.
- H. Reports from Other Committees, Commissions and Boards** (*Informational Only-Not Read*)
  - 1. The Board of Public Affairs did not meet on May 12, 2024 due to lack of agenda items.
  - 2. The Privacy Committee met on May 13, 2025 at 8:15am and;
    - a. Reviewed Policies/ Procedures for Identity Theft
  - 3. The Board of Zoning Appeals did not meet on May 13, 2025 due to a lack of agenda items.
  - 4. The Planning Commission did not meet on May 13, 2025 due to a lack of agenda items.
  - 5. The Tree Commission met on May 19, 2025 with the agenda items:
    - a. Review of Tree Call Reports
    - b. Spring Contracts Update
    - c. Review Fall Removal List
    - d. Review Dall Topsoil List
- I. Introduction of New Ordinances and Resolutions**
  - 1. **Resolution No. 019-25**, A Resolution authorizing the transfer of certain property to wit: approximately 15.705 acres, more or less of real property, part of parcel NO. 41-110048.0000, owned by the City of Napoleon to the Community Improvement Corporation of Henry County, Ohio; and declaring an emergency
- J. Second Reading of Ordinances and Resolutions**
  - 1. **Resolution No. 018-25**, A Resolution authorizing a community reinvestment area (CRA) agreement with Woodland Custom Home within Napoleon CRA #7; and declaring an emergency
- K. Third Reading of Ordinances and Resolutions-None**
- L. Good of the City** (Any other business as may properly come before Council, including but not limited to):
  - 1. Discussion/Action: Approval of the Power Supply Cost Adjustment Factor for May 2025 as PSCA 3- month averaged factor \$0.01585 and JV2 \$0.043782
  - 2. Discussion/Action: Approval of the Plans and Specifications for the Pool and Golf Course Storage Building

3. Discussion/Action: Direct the Law Director to draft the appropriate legislation to permit the Ohio Department of Transportation (ODOT) to rehabilitate US 6/24 and complete bridge repairs (ODOT PID: 110524 HEN US 6/24 11.32/4.62) inside the City of Napoleon Corporation limits.
4. Discussion/Action: Purchase of a Fire Truck (un-table)

**M. Executive Session**

- N. Approve Payments of Bills and Financial Reports** (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved.)

**O. Adjournment**



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Marrisa Flogaus, Acting Clerk

**A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL**

- 1. Technology & Communication Committee (1<sup>st</sup> Monday)**  
*(Next Regular Meeting: June 2, 2025 @ 6:15 pm)*
- 2. Electric Committee (2<sup>nd</sup> Monday)**  
*(Next Regular Meeting: Monday, June 09, 2025 @ 6:30 pm)*
  - a. Review of Power Supply Cost Adjustment Factor for June 2025
  - b. Electric Department Report
- 3. Water, Sewer, Refuse, Recycling & Litter Committee (2<sup>nd</sup> Monday)**  
*(Next Regular Meeting: Monday, June 09, 2025 @7:00 pm)*
- 4. Municipal Properties, Buildings, Land Use & Economic Development Committee (2<sup>nd</sup> Monday)**  
*(Next Regular Meeting: Monday, June 09, 2025 @7:30 pm)*
- 5. Parks & Recreation Committee (3<sup>rd</sup> Monday)**  
*(Next Regular Meeting: Monday, May 19, 2025 @6:00 pm)*
- 6. Finance & Budget Committee (4<sup>th</sup> Monday)**  
*(Next Regular Meeting: Monday, May 26, 2025 @6:30 pm)*
- 7. Safety & Human Resources Committee (4<sup>th</sup> Monday)**  
*(Next Regular Meeting: Monday, May 26, 2025 @7:30 pm)*
- 8. Personnel Committee (as needed)**

**B. Items Referred or Pending in Other City Committees, Commissions & Boards**

- 1. Board of Public Affairs (2<sup>nd</sup> Monday)**  
*(Next Regular Meeting: Monday, June 09, 2025 @6:30 pm)*
  - a. Review of Power Supply Cost Adjustment Factor for April 2025
  - b. Electric Department Report
- 2. Board of Zoning Appeals (2<sup>nd</sup> Tuesday)**  
*(Next Regular Meeting: Tuesday, June 10, 2025 @4:30 pm)*
- 3. Planning Commission (2<sup>nd</sup> Tuesday)**  
*(Next Regular Meeting: Tuesday, June 10, 2025 @5:00 pm)*
- 4. Tree Commission (3<sup>rd</sup> Monday)**  
*(Next Regular Meeting: Monday, May 19, 2025 @6:00 pm)*
- 5. Civil Service Commission (4<sup>th</sup> Tuesday)**  
*(Next Regular Meeting: Tuesday, May 27, 2025 @4:30 pm)*
- 6. Parks & Recreation Board (Last Wednesday)**  
*(Next Regular Meeting: Wednesday, May 28, 2025 @6:30 pm)*
- 7. Privacy Committee (2nd Tuesday in May & November)**  
*(Next Regular Meeting: Tuesday, November 11, 2025 @10:30 am)*
- 8. Records Commission (2<sup>nd</sup> Tuesday in June & December)**  
*(Next Regular Meeting: Tuesday, June 10, 2025 @ 8:15am)*
- 9. Housing Council (1<sup>st</sup> Monday after the TIRC meeting)**
- 10. Health Care Cost Committee (as needed)**
- 11. Preservation Commission (as needed)**
- 12. Napoleon Infrastructure/Economic Development Fund Review Committee (NIEDF) (as needed)**
- 13. Tax Incentive Review Council**
- 14. Volunteer Firefighters' Dependents Fund Board (as needed)**
- 15. Volunteer Peace Officers' Dependents Fund Board (as needed)**
- 16. Lodge Tax Advisory & Control Board (as needed)**
- 17. Board of Building Appeals (as needed)**
- 18. ADA Compliance Board (as needed)**

**City of Napoleon, Ohio**  
**City Council Meeting Minutes**  
**Monday, May 5, 2025, at 7:00 pm**

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**Present**

Council Members	Ross Durham-Council President, Brittany Schwab-Council President Pro-Tem, Ken Haase, Robert L. Weitzel, Tom Weaver, Jordan McBride, Dr. David Cordes
Mayor	Joseph Bialorucki
City Manager	Lori Siclair
Law Director	Billy Harmon
Clerk of Council	Mikayla Ramirez
City Staff	Chad Lulfs, Chief Legg, Greg Kuhlman, Chief Bowen, Trevor Ashbaugh
Others	News-Media, Steve Niese, Jen Arps

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**Call to Order**

Council President Durham called the City Council meeting to order at 7:00 pm with the Lord's Prayer followed by the Pledge of Allegiance

**Approval of Minutes**

In the absence of any objections or corrections, the minutes from the April 21, 2025, meeting were approved as presented.

**Citizen Communication**

Niese said, I'm here about the same subject I was here before about. I was led to believe that Ohio shooting ranges follow Ohio 1533 and this is what I found. I don't believe that we meet these requirements because the bac stop should be 30 feet tall and I'm positive the one we have isn't. Legg said, if you look at the definitions when it comes to the Ohio Revised Code, they consider shooting ranges owned by police municipalities are exempt from those rules. We're not considered a shooting range but a training area. Durham said, we will do more research. Thank you for your feedback. Niese said, do we have a certified range officer. Legg said, yes we do. Niese said, I just want to voice my concerns.

**Reports from Council Committees**

The Finance and Budget Committee did not meet April 28, 2025, due to a lack of agenda items.  
The Safety and Human Resources Committee did meet on April 28, 2025, and recommended to update City Council on the purchase of a fire truck.  
The Technology and Communications Committee did not meet earlier tonight due to a lack of agenda items.

**Introduction of new Ordinances and Resolutions**

**Resolution No. 018-25 CRA**

Council President Durham read by title Resolution No. 018-25, a Resolution authorizing a community reinvestment area (CRA) agreement with Woodland Custom Home within Napoleon CRA #7; and declaring an emergency

Motion: Haase                      Second: Weitzel  
to approve first read of Resolution No. 018-25

Siclair said, this is similar to the JANMAR agreement. It is 50% abatement for 10 years for the original purchaser only. I have Jen Arps here if you have any questions. Durham said, is there any additional insight you would like to add for this resolution. Arps said, I'll just add Woodland Homes is a development group that purchased 3 lots on Hudson Street. They will be selling for affordable prices. Also, it is only for the first homeowner only and they cannot be rental units.

Roll call vote on the above motion  
Yeas-Cordes, Schwab, Durham, Haase, Weitzel, McBride, Weaver  
Nays-  
Yeas-7, Nays-0. Motion Passed.

### **Second read of Ordinances and Resolutions-None**

### **Third read of Ordinances and Resolutions-None**

#### **Good of the City (discussion/action)**

#### **Transfer 15.705 acres on Glenwood Avenue, owned by the City, to the Community Improvement Corporation of Henry County. (Direct the Law Director to draft necessary legislation)**

Siclair said, this is 15.705 acres on Glenwood Avenue, owned by the City, to the Community Improvement Corporation of Henry County. This is to request the necessary legislation. It's a real estate agreement between the CIC with Vernon Nagel for temporary and permanent material storage and staging. Arps said, we will sell that parcel for \$75,000.

Motion: Weitzel            Second: Schwab  
to direct the Law Director to draft necessary legislation

Roll call vote on the above motion  
Yeas-Cordes, Schwab, Durham, Haase, Weitzel, McBride, Weaver  
Nays-  
Yeas-7, Nays-0. Motion Passed.

#### **Appoint City Manager Lori Siclair to the Henry County Land Reutilization Corp. (Land Bank) Board**

Siclair said, per the ORC, a representative of the county's largest municipality is necessary on the board. I'd be happy to take Andys place.

Motion: McBride            Second: Weitzel  
to appoint City Manager Lori Siclair to the Henry County Land Reutilization Corp. (Land Bank) Board

Roll call vote on the above motion  
Yeas-Cordes, Schwab, Durham, Haase, Weitzel, McBride, Weaver  
Nays-  
Yeas-7, Nays-0. Motion Passed.

#### **Rejection of Bids for the Enterprise Substation Transformer**

Kuhlman said, I ask that you reject the bids the city received on the transformer association for non-conforming reasons, the price being a big reason. Under the city's ordinance 106.1 we would like to move forward by working out a deal with one of the four bidders. Harmon said, I reviewed the bids and there were a lot of non-conforming issues, and it is my understanding that the remaining bids were non-conforming as well. So, in this situation we're asking for the bids to be rejected moving forward. If we can work out with one of the bidders, then we can proceed under 106.04 which does away with the bid requirement. It would need to be found by council that doing so would be in the best interest of the city. Cordes said, can you give an example why they were non-conforming. Kuhlman said, they were all very expensive and we wouldn't get the best bang for our buck. Harmon said, there were a number of documents missing and one of the bidders wasn't even licensed to do business in Ohio.

Motion: Haase            Second: Weitzel

to reject bids for the Enterprise Substation Transformer

Roll call vote on the above motion

Yeas-Cordes, Schwab, Durham, Haase, Weitzel, McBride, Weaver

Nays-

Yeas-7, Nays-0. Motion Passed.

**To Accept the Recommendation from the Finance Director to appoint Lori Siclair to the Privacy Committee**

Garringer said, the Privacy Committee is a committee that meets twice a year and typically the city manager has been on the committee. We are asking that Andy be replaced with new city manager Lori Siclair.

Motion: McBride Second: Schwab

to accept the recommendation from the Finance Director to appoint Lori Siclair to the Privacy Committee

Roll call vote on the above motion

Yeas-Cordes, Schwab, Durham, Haase, Weitzel, McBride, Weaver

Nays-

Yeas-7, Nays-0. Motion Passed.

**Update from the fire department on purchase of a fire truck**

Bowen said, in your council packets you will see the information that was presented to the Safety and Human Resources Committee last week. Around 2 ½ years ago we started a committee to start the process of replacing engine 805. Through that process we've come up with a spec that is comparable to engine 811 but has some more advantages. This has been a long time coming and unfortunately inflation has hit the fire service hard, and we see that reflected in the cost of this apparatus. In working with Kevin, we've come up with some potential options for this in speaking with the townships that we are contracted with, it does alleviate a good portion of the costs for the city. The cost would be around \$650,000 for a 1.1-million-dollar engine. McBride said, a couple of reasons the committee is suggesting we bring this to council is because we are looking at a 24–30-month lead time and we needed to expedite this quicker because we're looking at a 3-5% increase at the end of May. Not to force anyone's hand but we felt that we needed to get the ball rolling. Bowen said, we do have an update on that increase in the last week and it's not going to be the 3-5% increase. When I spoke with Andy Herb, he said that they were looking at the end of May they were going to do a price increase. I said, "give me a ballpark number" and I know Kevin reached out to him and it sounds like it will be sub to 3%. We are fortunate about that, and that increase will be in the first week of June. I have spoken with Napoleon and Harrison Township and they both are adamant that they are going to put their portion of the cost of this engine pay upfront. I don't know about Freedom Township since I haven't been able to sit down and meet with them yet. Schwab said, Kevin can you go into detail about the down payment. Garringer said, there are a couple ways we can go about this. One, if we go internal, it's a lease to own option, and then we would just do the downpayment with a payment plan. That downpayment would be \$250,000 or if we get the money up front from the townships it would be shy of \$450,000. Then, the remaining lease for 10 years with \$650,000-\$700,000 would be in interest on. I've had a conversation with our debt services, and they were able to give me a much lower interest rate if we did that route, but we would have to pay the entire amount upfront to the company. There are a lot of benefits to that, but we could push that out to 15 years the interest rate that I was last quoted on Friday was 4% with one bank issuing an annual payment of maybe 3.75%. Those are estimates until we actually lock in. We would also have to look at bond council for this and I would suggest that we do have bond council involved with this. There is another company we use for the bond council. So, regardless of how we go about it they told me it's going to be 4–6-week range to get all that financing in order. With that



being said, I'm not saying we need to hurry. Herb Fire Equipment did state that if you signed the contract, you would have a certain amount of time to receive the money from 30-45 days. Depending on what council wants to do, that would be our next step, finding the best financing. Schwab said, I believe there was a benefit of going through the leasing company. Bowen said, there is a discount on the truck if they receive the money in full. With the places Kevin has talked to and through this leasing they would see 100% of that money within 30-45 days of signing. Cordes said, with the two largest townships willing to forward money to help with the purchase is there an incentive for the other townships to do so. Bowen said, there are only three townships that we contract for fire coverage through. Durham said, this is for a pumper truck. Bowen said, this is for a rescue engine, yes. Durham said, I saw the City of Bryan just approved the purchase of a pumper truck for a total of 1.04 million dollars, so I didn't think our numbers were totally off base. So, we've already designated that \$250,000 for the downpayment would be only financing the difference. Garringer said, yes, the difference or less depending on whether we receive the townships' money. The 1.1 million minus \$250,000 is \$859,000 for 10 years. That's a payment of \$111,000 a year at 4.98% interest that is the lease option. I haven't heard from the leasing company that that is moving but there is a chance it could. If we went and financed, the 860,000 it would definitely be a lower interest rate with a call date of 2-3 years. What that means is that in 2-3 years we can refinance if the interest rate drops but I don't know if that is the same for the lease option. Durham said our payment would start on the date of purchase. Bowen said, through Leasing To it would be a year after signing the contract. Garringer said, we would budget that in 2026 moving forward. Bialorucki said, how many manufacturers are out there that build these. Ashbaugh said, we entertained 5 options but cut it down to 3 real contenders. There are probably 10 major manufacturers, then another 50 mom and pop shops. Bialorucki said, what made you decide on this one. Bowen said, Sutphen is a family-owned business and has no projections of going anywhere. Obviously, we feel Pierce was the top pick, but we can't wait 52 months or pay the price. So, Sutphen is a good option. Garringer said, if you want to get before the deadline, it will require a suspension of the reads at the next council meeting. Schwab said, do we have an option to let them know we're working on it and want to lock in that price before signing. Garringer said, I talked with Andy Herb and they are the sales company so they are at the mercy of Sutphen. Weaver said, do we make a motion to approve with a set financial limit pending review by the finance department as to best financing rates available. Harmon said, I understand we have a time crunch but the information presented now with the request to move very quickly without a recommendation from council as to financing any specifics makes councils job difficult. If council wants to move on this immediately, you're going to have to make a whole lot of very specific decisions right now and that doesn't always lead to the best decisions. McBride said, I'm happy to take it back to the committee if that's how we want to do it. When the pricing thing came up it was like let's get this to council and get the groups decision instead of continuing to kick the can. Harmon said, council can send it back to the committee with the specific instructions to come back to the next council meeting with a specific recommendation as to what the committee would like to see happen. However, it probably won't fit the time frames. Garringer said, as someone who would like to save money I would hate to see the \$30,000 increase. Cordes said, do we have time to send it back to committee. Garringer said, you always have time to send it back. If it did go back to committee then we could look further at financing and we could confirm for sure that the townships would pay upfront. I'm not saying this pushes us back to next year but if we get past this deadline I could reach out to Mr. Herb and ask if there are any additional possible increases this year and if not, it buys us time to get this wrapped up in the coming months. I don't want to rush it myself, but we are willing to do what we have to do. I'm with Billy at the speed of this decision. Durham said, this is a purchase that we have to give an ample amount of time to think about. I believe it deserves 3 reads. I think going back to committee would be the best move. Bialorucki said, since it's already been to the committee where there could be only 2-3 people in my opinion, I'd like to keep it with council. That way Kevin can come back with the financing numbers and different things instead of going back to the committee then make a recommendation to us. Then, there's still four more meetings that are going to have to happen. Where right now we could make a recommendation right now and at first read make any adjustments. Then, at second read can have amendments. I'm not trying to rush

a decision, but I also don't want to go back to the beginning. Harmon said, the legislation needs to be specific and at this time none of the specifics are worked out. Bialorucki said, can we table it here and bring back the information. Harmon said, council can do what it wants. Sicclair said, I agree with Billy. The \$30,000 is a tough one but I think in the long run it would be better to make more precise decisions. I would recommend going back to committee. Bialorucki said, when is the next meeting. McBride said, it is the 27<sup>th</sup> but we could have a special meeting. Schwab said, my schedule is tight. McBride said, my only fear is we're just kicking the can to get an approval to get right back to the spot we're at. I personally don't know as a member of that committee how much more I can add. Weitzel said, Chief, the specifications that are listed in the documents you had in the packet. Are those specifications specifically for this number. Bowen said, yes but there are some changes to the coffin compartments and removing the ladder on the back, but it wouldn't add any additional cost. Weitzel said, isn't that money in the 242 fund. So, we have the specifications, and we aren't going to change them because I think we agree on the specifications. They've made cuts and were going to recommend those as he stated. Now, we're just trying to find which letter fits the financial bill. The money is in the 242. Garringer said, not all the money. Weitzel said, what do you think the number would be. Bowen said, there was roughly \$580,000 in that account to start 2025. Weitzel said, but only \$499,000 was available because \$250,000 is what we stuck in at budget time. So, if we took another \$100,000 of that balance and put it into the 250, would that destroy your plans to get new equipment. In theory we're putting that money in there for the truck. Bowen said, of that \$250,000. \$200,000 of that would be allocated to the city and \$50,000 would be the townships. Taking out of that account wouldn't break us. Weitzel said, we can't wreck that account because it's not fair. Bowen said, with the townships verbal commitment that is \$439,00 and if we added another \$100,000 that would be \$539,000. The city would owe \$550,000 not \$650,000. It would take an \$84,000 payment a year down and the payments would come out of the 242 fund. Weitzel said, so we pretty much have a recommendation it just isn't written. Weaver said, I think we need to have a firm figure of what it will cost, how it will be financed and signed agreements from the townships. Durham said, it sounds like we should table the item for now and lets work out the financing in the next 2 weeks and come back to council with a recommendation.

Motion: Weitzel                      Second: Weaver  
Motion to table

Roll call vote on the above motion  
Yeas-Cordes, Schwab, Durham, Haase, Weitzel, McBride, Weaver  
Nays-  
Yeas-7, Nays-0. Motion Passed.

**Around the Table**  
Garringer-Nothing.

Weaver-Nothing.

Cordes-Nothing.

Schwab-Nothing.

Bialorucki said, welcome to our new city manager Lori and goodbye to Mikayla. Good luck to you in Columbus.

Haase-Same as Joe.

Weitzel-Nothing.

McBride-Nothing.

Harmon- Welcome Lori.

Siclair said, I will read some remarks from Brittany. After the conversations with all the police unions IUPA 240 union and the City of Napoleon came to an agreement to open negotiations for one year. Focusing on wages and the new contract will be from December 1, 2025, through November 30, 2026. Also, we have posted the position for clerk and have interviews already scheduled. With that being said, I did complete my first week last week with Andy's guidance and he was extremely helpful. The staff has also been very welcoming and supportive. As a reminder, beginning Thursday, May 15<sup>th</sup> until Monday, May 26<sup>th</sup> I will be at a prescheduled vacation. Chad has agreed to sit as city manager in my absence. Best of luck to you Mikayla in Columbus.

**Executive Session (pending litigation)**

Motion: Weitzel                      Second: Weaver  
to enter executive session for pending litigation at 8:07 pm

Roll call vote on the above motion  
Yeas-Cordes, Schwab, Durham, Haase, Weitzel, McBride, Weaver  
Nays-  
Yeas-7, Nays-0. Motion Passed.

Motion: Haase                      Second: Weitzel  
to end executive session for pending litigation at 8:20 pm

Roll call vote on the above motion  
Yeas-Cordes, Schwab, Durham, Haase, Weitzel, McBride, Weaver  
Nays-  
Yeas-7, Nays-0. Motion Passed.

**Approve Payment of Bills (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved)**

**Adjournment**

Motion: Weitzel                      Second: Schwab  
to adjourn the City Council meeting at 8:20 pm

Roll call vote on the above motion  
Yeas-Cordes, Schwab, Durham, Haase, Weitzel, McBride, Weaver  
Nays-  
Yeas-7, Nays-0. Motion Passed.

**Approved**

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J. Ross Durham, Council President

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Joe Bialorucki, Mayor

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Mikayla Ramirez, Clerk

DRAFT

## **RESOLUTION NO. 019-25**

### **A RESOLUTION AUTHORIZING THE TRANSFER OF CERTAIN PROPERTY TO WIT: APPROXIMATELY 15.705 ACRES, MORE OR LESS OF REAL PROPERTY, PART OF PARCEL NO. 41-110048.0000, OWNED BY THE CITY OF NAPOLEON TO THE COMMUNITY IMPROVEMENT CORPORATION OF HENRY COUNTY, OHIO; AND DECLARING AN EMERGENCY**

**WHEREAS**, the City, by Ordinance 34-86, passed July 21, 1986, designated the Community Improvement Corporation of Henry County, Ohio (hereinafter called "the CIC") as the agency and instrumentality of the City for the industrial, commercial, distribution and research development of the City pursuant to Chapter 1724.10 of the Ohio Revised Code; and,

**WHEREAS**, the City and the CIC have since entered into an amended Agreement and Plan of Industrial, Commercial, Distribution and Research Development (Amendment No. 2 dated March 21, 2011; Ordinance No. 017-11); and,

**WHEREAS**, pursuant to Article VIII Section 13 of the Ohio Constitution, which provides for economic development, and the Ohio Revised Code, the Agreement and Plan provides in pertinent part, that in furtherance of the Plan, the CIC [may/will] sell or lease any lands or interests in lands owned by the City determined from time to time by the Council of the City not to be required by the City for its purposes, for uses determined by the Council of the City as those that will promote the welfare of the people of the City, stabilize the economy, preserve, maintain or provide employment, and assist in the development of industrial, commercial, distribution and research activities to the benefit of the people of the City; moreover, that such sale or lease may be made without advertising and receipt of bids when in the best interest of the City, the City specifying the consideration of such sale or lease; and,

**WHEREAS**, the Agreement and Plan also provides in pertinent part, that the City may convey to the CIC lands and interest in lands owned by the City and determined by the Council of the City not to be required by the City for its purposes, and that such conveyance of such land or interests in land will promote the welfare of the people of the City, stabilize the economy, provide employment and assist in the development of industrial, commercial, distribution and research activities to the benefit of the people of the City and preserve, maintain or provide additional opportunities for their gainful employment; moreover, that such sale or lease shall be made without advertising and receipt of bids when in the best interest of the City, the City determining the consideration of such sale or lease; further, if any lands or interests in lands conveyed by the City to the CIC are sold by the CIC at a price in excess of the consideration received by the City from the CIC therefore, such excess shall be paid to the City after deducting therefrom the following costs to the extent incurred by the CIC; the costs of acquisition and sale by the CIC, taxes, assessments, costs of maintenance, costs of improvements to the land by the CIC, debt service charges of the CIC attributable to such lands or interests, and a reasonable service fee determined by the CIC; and,

**WHEREAS**, it has been presented and requested by the Executive Director of the CIC that transfer of approximately fifteen and seven hundred and five one-thousandths

(15.705) acres of land owned by the City to the CIC be made in order to further the Plan for Economic Development, consistent with Ohio Revised Code Section 1724.10; and,

**WHEREAS**, the subject property for which the CIC requests transfer (“Subject Property”) is approximately fifteen and seven hundred and five one thousandths (15.705) acres of land, more or less, located at 1602 Glenwood Avenue; and,

**WHEREAS**, the Subject Property is part of Parcel No. 41-110048.0000 as found in the Henry County Auditor’s Office; and,

**WHEREAS**, the CIC agrees to hold title to and transfer the Subject Property at the appropriate time to any eventual transferee (and potentially eventually back to the City) as determined and agreed upon by simple majority vote of its Board of Trustees consistent with all laws and regulations and the aforementioned Agreement and Plan and the supplemental purchase agreement; and,

**WHEREAS**, the City Manager, being the official in charge of the property, has advised this Council that the Subject Property is no longer needed for a public purpose;

**Now Therefore,**

**BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, part of Parcel No. 41-110048.0000, approximately fifteen and seven hundred and five one thousandths (15.705) acres, located in the City of Napoleon, Henry County, Ohio, is hereby determined by this Council not to be required by the City for its purposes, and that such conveyance of such land or interests in land will promote the welfare of the people of the City, stabilize the economy, provide employment and assist in the development of industrial, commercial, distribution and research activities to the benefit of the people of the City and preserve, maintain or provide additional opportunities for their gainful employment.

Section 2. That, being consistent with the City’s Charter, Ordinances, Resolutions and the Agreement and Plan, as well as being consistent with the Ohio Revised Code, the parcel or parcels identified in Section 1 of this Resolution shall be transferred to the CIC of Henry County, Ohio without necessity of advertisement or receipt of bids, the same being determined by this Council as being in the best interest of the City; moreover, the City Manager is authorized to execute all agreements, deeds, and other documents required to complete said transfer(s).

Section 3. That, Council determines that the consideration for the conveyance of the Parcel identified in Section 1 of this Resolution shall be as found in a certain real estate purchase agreement and escrow agreement between the CIC and a third party substantially in the form as currently on file in the office of the City Finance Director.

Section 4. That, if any parcel or parcels of land as identified in Section 1 of this Resolution so conveyed by the City to the CIC is or are sold by the CIC at a price in excess of the consideration received by the City from the CIC therefore, then such excess shall be paid to the City after deducting therefrom the following costs to the extent incurred by the CIC; the costs of acquisition and sale by the CIC, taxes, assessments, costs of maintenance, costs of improvements to the land by the CIC, debt service charges of the CIC attributable to such lands or interests, and a reasonable service fee determined by the CIC.

Section 5. That, nothing in Section 4 of this Resolution shall be construed as relieving the CIC of its obligations under the land purchase agreement.

Section 6. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 7. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 8. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time for the furtherance of economic development within the City of Napoleon, all of which affects the public peace, health or safety accessible to our citizens; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law.

Passed: \_\_\_\_\_

\_\_\_\_\_  
J. Ross Durham, Council President

Approved: \_\_\_\_\_

\_\_\_\_\_  
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE \_\_\_\_ Yea \_\_\_\_ Nay \_\_\_\_ Abstain

Attest:

\_\_\_\_\_  
Mikayla Ramirez, Clerk of Council

*I, Mikayla Ramirez, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 019-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
Mikayla Ramirez, Clerk of Council

## **RESOLUTION NO. 018-25**

### **A RESOLUTION AUTHORIZING A COMMUNITY REINVESTMENT AREA (CRA) AGREEMENT WITH WOODLAND CUSTOM HOME WITHIN NAPOLEON CRA #7; AND DECLARING AN EMERGENCY**

**WHEREAS**, the Ohio Reinvestment Area Program, pursuant to Ohio Revised Code Chapter 3735, authorizes the City to grant real property tax exemptions on eligible new investments; and,

**WHEREAS**, the City by Resolution 114-01 adopted on October 1, 2001 that designated an area (CRA 7) as a Community Reinvestment Area pursuant to Ohio Revised Code Chapter 3735 and, with the adoption of Resolution No. 65-02 adopted June 17, 2002 enlarged the area; and,

**WHEREAS**, the Director of Development determined that the area so designated by the City contained the characteristics set forth in Ohio Revised Code Section 3735.66; and,

**WHEREAS**, the Director of Development certified the area as a community reinvestment area known as Zone No. 069-53550-02 (the "Area"); and,

**WHEREAS**, Woodland Custom Home made application that will involve a total capital investment in real property currently estimated at \$598,720.00, plus or minus ten percent (10%), in new construction of three (3) single-family residential houses between 1,378 and 1,648 square feet each located on lots 8 and 9 on parcel number 41- 009151.0122, and lot 10 on parcel number 41-009151.0123, Hudson Street, Napoleon, Ohio; and,

**WHEREAS**, it was recommended by the Director of the Community Improvement Corporation of Henry County, Ohio, contracted administrator of the CRAs for the City, that Woodland Custom Home receive a fifty percent (50%) abatement for ten (10) years on the proposed real property improvements; and,

**WHEREAS**, the appropriate school(s) were provided with all legally required notices; and,

**WHEREAS**, the Napoleon Area City School District Board of Education, either waived the timeliness of the notice requirement(s) and approved the proposed agreement or, timely received the notice(s) and made approval; **Now Therefore**,

### **BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, the City approves and consents to the Community Reinvestment Area Agreement with Woodland Custom Home described herein, in substantially the form as being currently on file with the City Finance Director, subject to any changes deemed appropriate by the City Manager and approved as to form and correctness by the City Law Director; said agreement having been reviewed by this Council.

Section 2. That, the City Manager is both authorized and directed to execute the Community Reinvestment Area Agreement referred to in Section 1 of this Resolution in the name of and on behalf of the City.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that



resulted in such formal actions were in compliance with all legal requirements, including Ohio Revised Code Section 121.22 and the Codified Ordinances of the City of Napoleon, Ohio.

Section 4. That, if any prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to expeditiously proceed with this development project for the economic welfare of the inhabitants of the City; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to begin the construction process in a timely manner, and for further reasons as stated in the Preamble hereof.

Passed: \_\_\_\_\_  
Ross Durham, Council President

Approved: \_\_\_\_\_  
Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE \_\_\_\_ Yea \_\_\_\_ Nay \_\_\_\_ Abstain

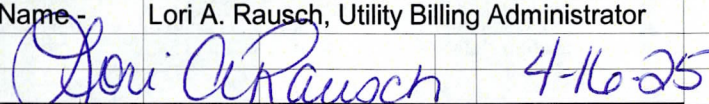
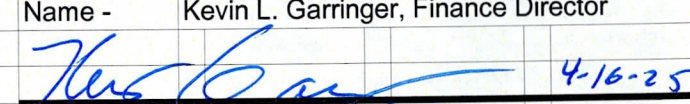
Attest:

\_\_\_\_\_  
Mikayla Ramirez, Clerk of Council

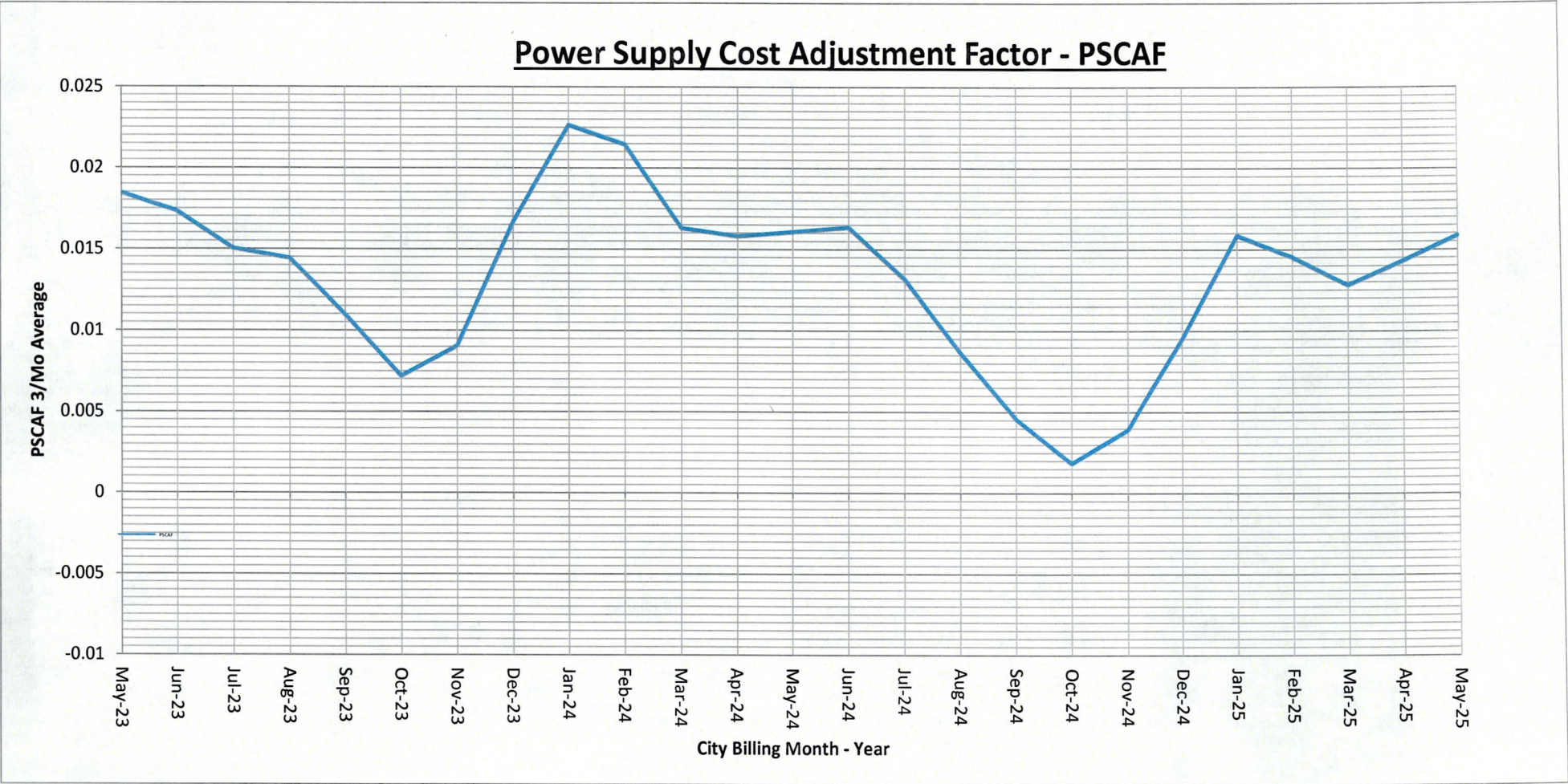
*I, Mikayla Ramirez, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 018-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2025; and I further certify the compliance with the rules established in Chapter 103 of the Codified Ordinances of Napoleon, Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
*Mikayla Ramirez, Clerk of Council*



CITY OF NAPOLEON, OHIO - PSCAF											
POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF											
AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrtd. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWh For Month	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075		
Jan 23	Mar 23	12,678,982	\$ 1,132,032.44	37,615,308	\$ 3,491,927.41	\$ 0.09283	\$ (0.07194)	\$ 0.02089	\$ 0.02246	0.1294	
Feb 23	Apr 23	11,231,634	\$ 1,045,284.40	36,985,731	\$ 3,505,550.66	\$ 0.09478	\$ (0.07194)	\$ 0.02284	\$ 0.02455	0.1334	
Mar 23	May 23	12,219,029	\$ 1,041,904.45	36,129,645	\$ 3,219,221.29	\$ 0.08910	\$ (0.07194)	\$ 0.01716	\$ 0.01845	0.1270	
Apr 23	June 23	10,676,718	\$ 918,126.46	34,127,381	\$ 3,005,315.31	\$ 0.08806	\$ (0.07194)	\$ 0.01612	\$ 0.01733	0.1280	
May 23 ^	July 23	11,159,933	\$ 965,219.59	34,055,680	\$ 2,925,250.50	\$ 0.08590	\$ (0.07194)	\$ 0.01396	\$ 0.01501	0.1242	
June 23	Aug 23	11,846,134	\$ 991,273.25	33,682,785	\$ 2,874,619.30	\$ 0.08534	\$ (0.07194)	\$ 0.01340	\$ 0.01441	0.1211	
July 23	Sept 23	13,291,117	\$ 1,024,347.01	36,297,184	\$ 2,980,839.85	\$ 0.08212	\$ (0.07194)	\$ 0.01018	\$ 0.01094	0.1168	
Aug 23	Oct 23	13,822,110	\$ 1,046,663.99	38,959,361	\$ 3,062,284.25	\$ 0.07860	\$ (0.07194)	\$ 0.00666	\$ 0.00716	0.1134	
Sept 23	Nov 23	11,723,485	\$ 1,048,350.00	38,836,712	\$ 3,119,361.00	\$ 0.08032	\$ (0.07194)	\$ 0.00838	\$ 0.00901	0.1185	
Oct 23	Dec 23	11,516,668	\$ 1,146,277.04	37,062,263	\$ 3,241,291.03	\$ 0.08746	\$ (0.07194)	\$ 0.01552	\$ 0.01668	0.1266	
Nov 23	Jan 24	11,848,886	\$ 1,068,619.91	35,089,039	\$ 3,263,246.95	\$ 0.09300	\$ (0.07194)	\$ 0.02106	\$ 0.02264	0.1310	
Dec 23	Feb 24	12,128,836	\$ 1,046,640.68	35,494,390	\$ 3,261,537.63	\$ 0.09189	\$ (0.07194)	\$ 0.01995	\$ 0.02145	0.1286	
Jan 24	Mar 24	13,570,981	\$ 1,154,385.28	37,548,703	\$ 3,269,645.87	\$ 0.08708	\$ (0.07194)	\$ 0.01514	\$ 0.01628	0.1229	
Feb 24	Apr 24	11,680,655	\$ 1,036,951.99	37,380,472	\$ 3,237,977.95	\$ 0.08662	\$ (0.07194)	\$ 0.01468	\$ 0.01578	0.1247	
Mar 24	May 24	11,562,844	\$ 1,007,154.75	36,814,480	\$ 3,198,492.02	\$ 0.08688	\$ (0.07194)	\$ 0.01494	\$ 0.01606	0.1250	
Apr 24	June 24	11,001,864	\$ 939,931.70	34,245,363	\$ 2,984,038.44	\$ 0.08714	\$ (0.07194)	\$ 0.01520	\$ 0.01634	0.1269	
May 24	July 24	12,157,543	\$ 975,096.55	34,722,251	\$ 2,922,183.00	\$ 0.08416	\$ (0.07194)	\$ 0.01222	\$ 0.01314	0.1207	
June 24	Aug 24	13,974,917	\$ 1,053,689.10	37,134,324	\$ 2,968,717.35	\$ 0.07995	\$ (0.07194)	\$ 0.00801	\$ 0.00861	0.1142	
Jul 24	Sept 24	14,932,572	\$ 1,098,429.26	41,065,032	\$ 3,127,214.91	\$ 0.07615	\$ (0.07194)	\$ 0.00421	\$ 0.00453	0.1140	
Aug 24	Oct 24	14,927,661	\$ 1,075,113.08	43,835,150	\$ 3,227,231.44	\$ 0.07362	\$ (0.07194)	\$ 0.00168	\$ 0.00181	0.1077	
Sept 24	Nov 24	12,460,243	\$ 1,023,655.06	42,320,476	\$ 3,197,197.40	\$ 0.07555	\$ (0.07194)	\$ 0.00361	\$ 0.00388	0.1125	
Oct 24	Dec 24	11,703,052	\$ 1,058,703.74	39,090,956	\$ 3,157,471.88	\$ 0.08077	\$ (0.07194)	\$ 0.00883	\$ 0.00949	0.1205	
Nov 24	Jan 25	11,636,274	\$ 1,020,847.17	35,799,569	\$ 3,103,205.97	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585	0.1237	
Dec 24	Feb 25	12,945,654	\$ 1,020,097.16	36,284,980	\$ 3,099,648.07	\$ 0.08543	\$ (0.07194)	\$ 0.01349	\$ 0.01450	0.1208	
Jan 25	Mar 25	14,127,042	\$ 1,203,590.56	38,708,970	\$ 3,244,534.89	\$ 0.08382	\$ (0.07194)	\$ 0.01188	\$ 0.01277	0.1184	
Feb 25	Apr 25	12,337,542	\$ 1,134,698.49	39,410,238	\$ 3,358,386.21	\$ 0.08522	\$ (0.07194)	\$ 0.01328	\$ 0.01428	0.1220	
Mar 25	May 25	11,881,492	\$ 985,536.72	38,346,076	\$ 3,323,825.77	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585		
PSCAF - Preparers Signature:						PSCAF - Reviewers Signature:					
Name - Lori A. Rausch, Utility Billing Administrator						Name - Kevin L. Garringer, Finance Director					
											
Signature						Signature					
Date						Date					









AMERICAN MUNICIPAL POWER, INC.  
1111 Schrock Rd, Suite 100  
COLUMBUS, OHIO 43229  
PHONE: (614) 540-1111  
FAX: (614) 540-1078

INVOICE NUMBER:	1011692
INVOICE DATE:	15-APR-25
DUE DATE:	30-APR-25
TOTAL AMOUNT DUE:	\$985,536.72
CUSTOMER NUMBER	5020
CUSTOMER P.O. #:	

**City of Napoleon**  
255 West Riverview Avenue  
P.O. Box 151  
Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.  
DIRECT INVOICE QUESTIONS TO BILLING@AMPPARTNERS.ORG

**City of Napoleon Power Billing – March, 2025**

Municipal Peak:	21,137	kW
Total Metered Energy:	11,964,972	kWh

Total Power Charges:	\$718,599.59
Total Transmission/Capacity/Ancillary Services:	\$257,270.36
Total Other Charges:	\$10,314.09
Total Miscellaneous Charges:	-\$647.32

**TOTAL CHARGES**

**\$985,536.72**

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\*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

**Wire or ACH Transfer Information:**

Huntington National Bank  
Columbus, Ohio  
Account No. 0189-2204055  
ABA: #44 000024

**Mailing Address:**

AMP Inc.  
Department L614  
Columbus, OH 43260

## City of Napoleon

**FOR THE MONTH OF:**      **March, 2025**

Total Metered Load kWh:	11,964,972
Transmission Losses kWh:	-83,480
Distribution Losses kWh:	0
Total Energy Req. kWh:	11,881,492

**Time of Pool Peak:** 03/06/2025 @ H.E. 11:00  
**Time of Municipal Peak:** 03/03/2025 @ H.E. 10:00  
**Transmission Peak:** June 20,2024 @ H.E. 15:00

Coincident Peak kW:	20,951
Municipal Peak kW:	21,137
Transmission Peak kW:	30,349
PJM Capacity Requirement kW:	26,602

## City of Napoleon Resources

## AMP CT - Sched @ ATSI

Demand Charge:	\$2.869907 kW	12,397 kW =	\$35,578.24
Transmission Credit:	-\$5.062520 kW	12,397 kW =	-\$62,760.06
Capacity Credit:	-\$0.862163 kW	12,397 kW =	-\$10,688.23

<b>Subtotal</b>	<b>-\$37,870.05</b>
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### Fremont - sched @ Fremont

Demand Charge:	\$5.134649 kW	8,767 kW =	\$45,015.47
Energy Charge:	\$0.026399 kWh	4,990,667 kWh =	\$131,747.75
Net Congestion, Losses, FTR:			\$6,659.58
Capacity Credit:	-\$0.899345 kW	8,767 kW =	-\$7,884.56
Debt Service	\$4.916195 kW	8,767 kW =	\$43,100.28
Energy Adj for Prior Month			-\$50.11

<b>Subtotal</b>	<b>4,990,667 kWh</b>	<b>\$218,588.41</b>
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### AMP Hydro CSW - Sched @ PJMC

Demand Charge:	\$56.290000 kW	3,498 kW =	\$196,902.42
Energy Charge:	\$0.026000 kWh	1,298,363 kWh =	\$33,757.45
Net Congestion, Losses, FTR:			\$13,107.35
Capacity Credit:	-\$0.271950 kW	3,498 kW =	-\$951.28
REC Credit (Estimate):	-\$0.010304 kWh	1,298,363 kWh =	-\$13,378.82

<b>Subtotal</b>	<b>1,298,363 kWh</b>	<b>\$229,437.12</b>
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**Meldahl Hydro - Sched @ Meldahl Bus**

Demand Charge:	\$30.905813 kW	504 kW =	\$15,576.53
Energy Charge:	\$0.026000 kWh	280,521 kWh =	\$7,293.55
Net Congestion, Losses, FTR:			\$632.30
Capacity Credit:	-\$1.790456 kW	504 kW =	-\$902.39
REC Credit (Estimate):	-\$0.034000 kWh	280,521 kWh =	-\$9,537.72

<b>Subtotal</b>	<b>280,521 kWh</b>	<b>\$13,062.27</b>
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## JV6 - Sched @ ATSI

Demand Charge:	\$30.822267 kW	225 kW =	\$6,935.01
Energy Charge:		1,879 kWh =	
Transmission Credit:		225 kW =	
Capacity Credit:	-\$0.154089 kW	225 kW =	-\$34.67

<b>Subtotal</b>	<b>\$6,900.34</b>
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### Greenup Hydro - Sched @ Greenup Bus

Demand Charge:	\$30.469939 kW	330 kW =	\$10,055.08
Energy Charge:	\$0.009000 kWh	141,175 kWh =	\$1,270.58
Net Congestion, Losses, FTR:			\$284.82
Capacity Credit:	-\$0.657697 kW	330 kW =	-\$217.04
REC Credit (Estimate):	-\$0.011000 kWh	141,175 kWh =	-\$1,552.93

<b>Subtotal</b>	<b>141,175 kWh</b>	<b>\$9,840.51</b>
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**Prairie State - Sched @ PJMC**

Demand Charge:	\$15.004174 kW	4,976 kW =	\$74,660.77
Energy Charge:	\$0.007833 kWh	3,637,484 kWh =	\$28,491.59
Net Congestion, Losses, FTR:			\$39,926.92
Capacity Credit:	-\$0.876477 kW	4,976 kW =	-\$4,361.35
Debt Service:	\$24.519978 kW	4,976 kW =	\$122,011.41
Transmission from PSEC to PJM/MISO:	\$0.000952 kWh	3,637,484 kWh =	\$3,464.53

<b>Subtotal</b>	<b>3,637,484 kWh</b>	<b>\$264,193.87</b>
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**DETAIL INFORMATION OF POWER CHARGES March, 2025**  
**City of Napoleon**

**NYPA - Sched @ NYIS**

Demand Charge:	\$4.074032 kW	940 kW =	\$3,829.59
Energy Charge:	\$0.015988 kWh	681,737 kWh =	\$10,899.86
Net Congestion, Losses, FTR:			-\$30.05
Capacity Credit:	-\$0.900000 kW	935 kW =	-\$841.50
Adjustment for prior month:			-\$12,018.56
<b>Subtotal</b>		<b>681,737 kWh</b>	<b>\$1,839.34</b>

**JV5 - 7X24 @ ATSI**

Demand Charge:	\$18.601166 kW	3,088 kW =	\$57,440.40
Energy Charge:	\$0.021484 kWh	2,297,472 kWh =	\$49,357.74
Transmission Credit:	-\$6.853174 kW	3,088 kW =	-\$21,162.60
Capacity Credit:	-\$0.772710 kW	3,088 kW =	-\$2,386.13
Debt Service:	\$17.660712 kW	3,088 kW =	\$54,536.28
PCA:	-\$0.009467 kWh	2,297,472 kWh =	-\$21,750.61
REC Credit (Estimate):	-\$0.023228 kWh	2,297,472 kWh =	-\$53,366.37
<b>Subtotal</b>		<b>2,297,472 kWh</b>	<b>\$62,668.71</b>

**JV5 Losses - Sched @ ATSI**

Energy Charge:		33,401 kWh =	
<b>Subtotal</b>		<b>33,401 kWh</b>	<b>\$0.00</b>

**JV2 - sched @ ATSI**

Demand Charge:	\$3.209621 kW	264 kW =	\$847.34
Transmission Credit:	-\$5.429773 kW	264 kW =	-\$1,433.46
Capacity Credit:	-\$1.006818 kW	264 kW =	-\$265.80
JV2 Project Fuel Costs not recovered through Energy Sales to Market :	\$0.192647 kWh	34 kWh =	\$6.55
Real Time Market Revenue from JV2 Operations:	\$0.036765 kWh	-34 kWh =	-\$1.25
<b>Subtotal</b>			<b>-\$846.62</b>

**AMP Solar Phase I - Sched @ ATSI**

Demand Charge:		1,040 kW =	
Energy Charge:	\$0.046552 kWh	118,467 kWh =	\$5,514.93
Transmission Credit:	-\$2.021418 kW	1,721 kW =	-\$3,478.86
Capacity Credit:	-\$0.343651 kW	1,090 kW =	-\$374.58
<b>Subtotal</b>		<b>118,467 kWh</b>	<b>\$1,661.49</b>

**Community Energy Savings Smart Thermostat Program**

Q1 2025 Smart Thermostats 16 meters @ \$80 each::			\$1,280.00
<b>Subtotal</b>			<b>\$1,280.00</b>

**Efficiency Smart Power Plant 2023-26**

ESPP 2023-2025 obligation @ \$1.650 /MWh x 137,580.8 MWh / 12:			\$18,917.35
<b>Subtotal</b>			<b>\$18,917.35</b>

**Northern Pool Power -**

On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.041176 kWh	154,045 kWh =	\$6,342.97
Off Peak Energy Charge:	\$0.037216 kWh	185,339 kWh =	\$6,897.59
Sale of Excess Non-Pool Resources to Pool:	\$0.042948 kWh	-1,939,059 kWh =	-\$83,278.05
Pool Congestion Hedge:			-\$1,035.66
<b>Subtotal</b>		<b>-1,599,675 kWh</b>	<b>-\$71,073.15</b>

**TRANSMISSION / CAPACITY / ANCILLARY SERVICES -**

Demand Charge:	\$6.853172 kW	30,349 kW =	\$207,986.93
Energy Charge:	\$0.001938 kWh	9,584,020 kWh =	\$18,571.42
RPM (Capacity) Charges:	\$1.154500 kW	26,602 kW =	\$30,712.01
<b>Subtotal</b>			<b>\$257,270.36</b>

**OTHER CHARGES:**

Dispatch Center Charges	\$0.000063 kWh	11,964,972 kWh =	\$748.91
Service Fee A	\$0.000229 kWh	11,465,063 kWh =	\$2,625.50
Service Fee B	\$0.000580 kWh	11,964,972 kWh =	\$6,939.68
<b>Subtotal</b>			<b>\$10,314.09</b>

**DETAIL INFORMATION OF POWER CHARGES March, 2025**  
**City of Napoleon**

**Community Energy Savings Smart Thermostat Program**

Capacity Credit:	-\$6.32
<b>Subtotal</b>	<b>-\$6.32</b>

**MISCELLANEOUS CHARGES:-**

Credit for PJM capacity revenues generated by Efficiency Smart projects	-\$641.00
<b>Subtotal</b>	<b>-\$641.00</b>

Total Demand Charges	\$548,746.31
Total Energy Charges	\$169,853.28
Total Transmission/Capacity/Ancillary Services	\$257,270.36
Total Other Charges	\$10,314.09
Total Miscellaneous Charges	-\$647.32

<b>GRAND TOTAL POWER INVOICE</b>	<b>\$985,536.72</b>
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**BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - May 2025**

2025 - MAY BILLING WITH MARCH 2025 AMP BILLING PERIOD AND APRIL 2025 CITY CONSUMPTION AND BILLING DATA

**PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:**

DATA PERIOD	MONTH / YR	DAYS IN MONTH MUNICIPAL PEAK						
AMP-Ohio Bill Month	MARCH, 2025	31	21.137					
City-System Data Month	APRIL, 2025	30						
City-Monthly Billing Cycle	MAY, 2025	31						
=====CONTRACTED AND OPEN MARKET POWER=====PEAKING=====HYDRO POWER=====								
	AMP CT	FREMONT ENERGY	PRAIRIE STATE SCHED. @ PJMC	NORTHERN POWER	JV-2 PEAKING	AMP-HYDRO CSW	MELDAHL-HYDRO SCHED. @	GREENUP HYDRO SCHED. @
	SCHED. @ ATSI	SCHEDULED	REPLMT@ PJMC	POOL	SCHED. @ ATSI	SCHED. @ PJMC	MELDAHL BUS	GREENUP BUS
Delivered kWh (On Peak) ->	0	4,990,667	3,637,484	154,045		1,298,363	280,521	141,175
Delivered kWh (Off Peak) ->				185,339				
Delivered kWh (Replacement/Losses/Offset) ->								
Delivered kWh/Sale (Credits) ->				-1,939,059				
Net Total Delivered kWh as Billed ->	0	4,990,667	3,637,484	-1,599,675	0	1,298,363	280,521	141,175
Percent % of Total Power Purchased->	0.0000%	42.0039%	30.6147%	-13.4636%	0.0000%	10.9276%	2.3610%	1.1882%
<b>COST OF PURCHASED POWER:</b>								
<b>DEMAND CHARGES (+Debits)</b>								
Demand Charges	\$35,578.24	\$45,015.47	\$74,660.77		\$847.34	\$196,902.42	\$15,576.53	\$10,055.08
Debt Services (Principal & Interest)		\$43,100.28	\$122,011.41					
<b>DEMAND CHARGES (-Credits)</b>								
Transmission Charges (Demand-Credits)	-\$62,760.06				-\$1,433.46			
Capacity Credit	-\$10,688.23	-\$7,884.56	-\$4,361.35		-\$265.80	-\$951.28	-\$902.39	-\$217.04
December 2022 Capacity Performance								
Sub-Total Demand Charges	-\$37,870.05	\$80,231.19	\$192,310.83	\$0.00	-\$851.92	\$195,951.14	\$14,674.14	\$9,838.04
<b>ENERGY CHARGES (+Debits):</b>								
Energy Charges - (On Peak)		\$131,747.75	\$28,491.59	\$6,342.97		\$33,757.45	\$7,293.55	\$1,270.58
Energy Charges - (Replacement/Off Peak)				\$6,897.59				
Net Congestion, Losses, FTR		\$6,659.58	\$39,926.92			\$13,107.35	\$632.30	\$284.82
Transmission Charges (Energy-Debits)								
PCA Charge								
Bill Adjustments (General & Rate Levelization)					\$6.55			
<b>ENERGY CHARGES (-Credits or Adjustments):</b>								
Energy Charges - On Peak (Sale or Rate Stabilization)				-\$83,278.05				
Net Congestion, Losses, FTR								
PCA								
Bill Adjustments (General & Rate Levelization)		-\$50.11		-\$1,035.66	-\$1.25	-\$13,378.82	-\$9,537.72	-\$1,552.93
Sub-Total Energy Charges	\$0.00	\$138,357.22	\$68,418.51	-\$71,073.15	\$5.30	\$33,485.98	-\$1,611.87	\$2.47
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>								
RPM / PJM Charges Capacity - (+Debit)			\$3,464.53					
RPM / PJM Charges Capacity - (-Credit)								
Service Fees AMP-Dispatch Center - (+Debit/-Credit)								
Service Fees AMP-Part A - (+Debit/-Credit)								
Service Fees AMP-Part B - (+Debit/-Credit)								
Other Charges & Bill Adjustments - (+Debit/-Credit)								
Community Energy Savings Smart Thermostat								
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$3,464.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NET COST OF PURCHASED POWER	-\$37,870.05	\$218,588.41	\$264,193.87	-\$71,073.15	-\$846.62	\$229,437.12	\$13,062.27	\$9,840.51
Percent % of Total Power Cost->	-3.8426%	22.1796%	26.8071%	-7.2116%	-0.0859%	23.2804%	1.3254%	0.9985%
Purchased Power Resources - Cost per kWh->	\$0.000000	\$0.043799	\$0.072631	-\$0.044430	\$0.000000	\$0.176713	\$0.046564	\$0.069704



**BILLING SUMMARY AND CONS**

2025 - MAY BILLING WITH MARCH 2025 AMP B

**PREVIOUS MONTH'S POWER BILLS - PU****DATA PERIOD**

AMP-Ohio Bill Month

City-System Data Month

City-Monthly Billing Cycle

	=====		====WIND=====	===SOLAR===	===TRANSMISSION, SERVICE FEES & MISC. CONTRACTS===						
	NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	COMMUNITY	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -	
PURCHASED POWER-RESOURCES -> (	HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	ENERGY SAVINGS	CHARGES	DISPATCH, A & B	CHARGES &	ALL	
	SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	SMART THERMOSTAT	Other Charges	Other Charges	LEVELIZATION	RESOURCES	
Delivered kWh (On Peak) ->	681,737	2,297,472	1,879	118,467	0		0	0	0	13,601,810	
Delivered kWh (Off Peak) ->										185,339	
Delivered kWh (Replacement/Losses/Offset) ->		33,401								33,401	
Delivered kWh/Sale (Credits) ->										-1,939,059	
Net Total Delivered kWh as Billed ->	681,737	2,330,873	1,879	118,467	0	0	0	0	0	11,881,491	
Percent % of Total Power Purchased->	5.7378%	19.6177%	0.0158%	0.9971%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0002%	
									Verification Total ->	100.0000%	
<b>COST OF PURCHASED POWER:</b>											
<b>DEMAND CHARGES (+Debits)</b>											
Demand Charges	\$3,829.59	\$57,440.40	\$6,935.01		\$0.00		\$207,986.93			\$654,827.78	
Debt Services (Principal & Interest)		\$54,536.28								\$219,647.97	
<b>DEMAND CHARGES (-Credits)</b>											
Transmission Charges (Demand-Credits)		-\$21,162.60	\$0.00	-\$3,478.86						-\$88,834.98	
Capacity Credit	-\$841.50	-\$2,386.13	-\$34.67	-\$374.58						-\$28,907.53	
December 2022 Capacity Performance										\$0.00	
Sub-Total Demand Charges	\$2,988.09	\$88,427.95	\$6,900.34	-\$3,853.44	\$0.00	\$0.00	\$207,986.93	\$0.00	\$0.00	\$756,733.24	
<b>ENERGY CHARGES (+Debits):</b>											
Energy Charges - (On Peak)	\$10,899.86	\$49,357.74		\$5,514.93			\$18,571.42			\$293,247.84	
Energy Charges - (Replacement/Off Peak)										\$6,897.59	
Net Congestion, Losses, FTR										\$60,610.97	
Transmission Charges (Energy-Debits)											
PCA Charge										\$0.00	
Bill Adjustments (General & Rate Levelization)										\$6.55	
<b>ENERGY CHARGES (-Credits or Adjustments):</b>											
Energy Charges - On Peak (Sale or Rate Stabilization)									-\$6.32	-\$83,284.37	
Net Congestion, Losses, FTR	-\$30.05									-\$30.05	
PCA		-\$21,750.61								-\$21,750.61	
Bill Adjustments (General & Rate Levelization)	-\$12,018.56	-\$53,366.37				\$1,280.00				-\$89,661.42	
Sub-Total Energy Charges	-\$1,148.75	-\$25,759.24	\$0.00	\$5,514.93	\$0.00	\$1,280.00	\$18,571.42	\$0.00	-\$6.32	\$166,036.50	
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>											
RPM / PJM Charges Capacity - (+Debit)							\$30,712.01			\$34,176.54	
RPM / PJM Charges Capacity - (-Credit)									-\$641.00	-\$641.00	
Service Fees AMP-Dispatch Center - (+Debit/-Credit)								\$748.91		\$748.91	
Service Fees AMP-Part A - (+Debit/-Credit)								\$2,625.50		\$2,625.50	
Service Fees AMP-Part B - (+Debit/-Credit)								\$6,939.68		\$6,939.68	
Other Charges & Bill Adjustments - (+Debit/-Credit)										\$0.00	
Community Energy Savings Smart Thermostat					\$18,917.35					\$18,917.35	
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$18,917.35	\$0.00	\$30,712.01	\$10,314.09	-\$641.00	\$62,766.98	
TOTAL NET COST OF PURCHASED POWER	\$1,839.34	\$62,668.71	\$6,900.34	\$1,661.49	\$18,917.35	\$1,280.00	\$257,270.36	\$10,314.09	-\$647.32	\$985,536.72	
Percent % of Total Power Cost->	0.1866%	6.3588%	0.7002%	0.1686%	1.9195%	0.1299%	26.1046%	1.0465%	-0.0657%	100.000%	
									Verification Total ->	\$985,536.72	
Purchased Power Resources - Cost per kWh->	\$0.002698	\$0.026886	\$3.672347	\$0.014025	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.082947	
										\$0.043782	
										\$0.043782	

(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWH) = JV2 Electric Service Rate -&gt;

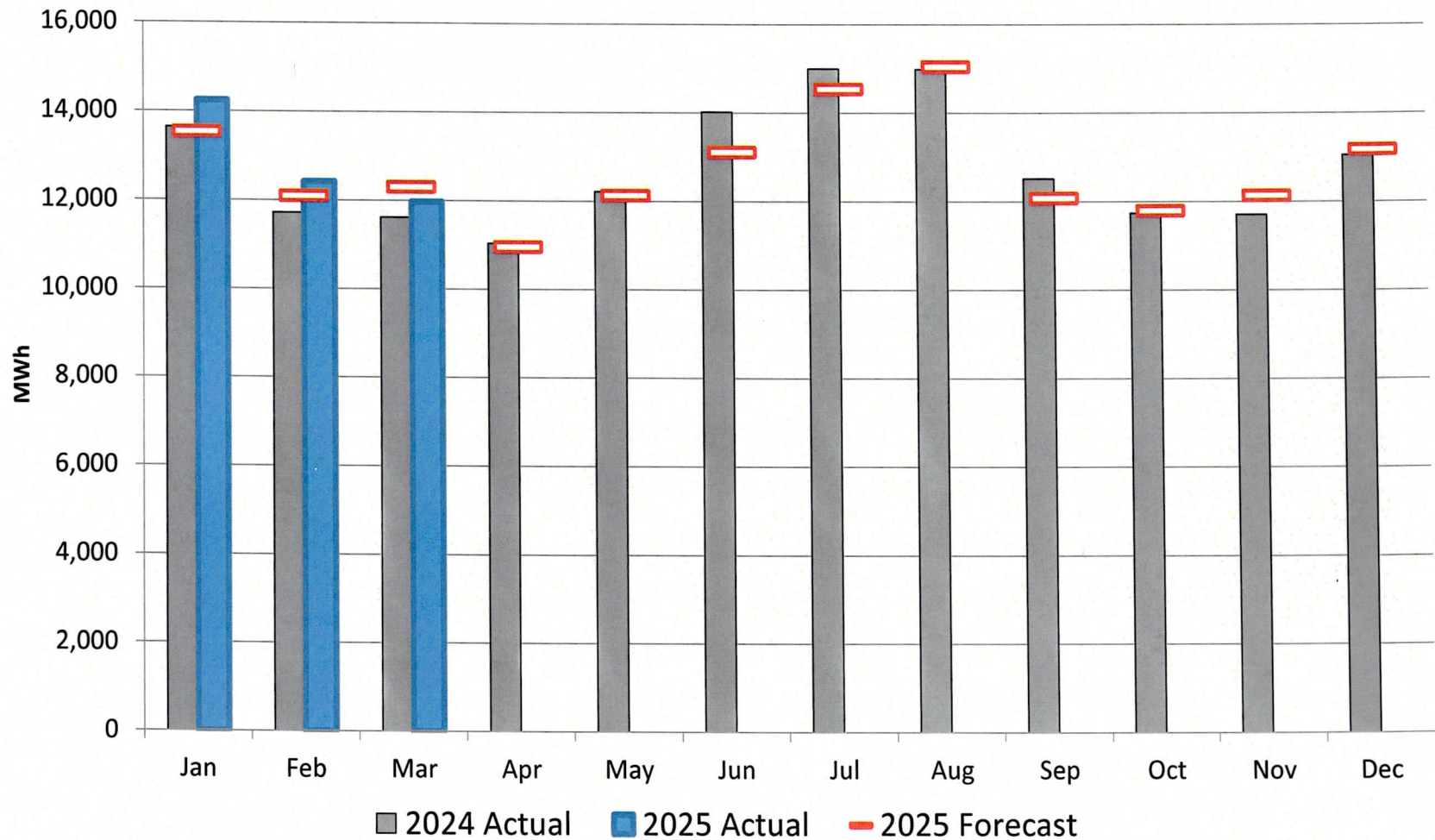
(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWH) = JV5 Electric Service Rate -&gt;



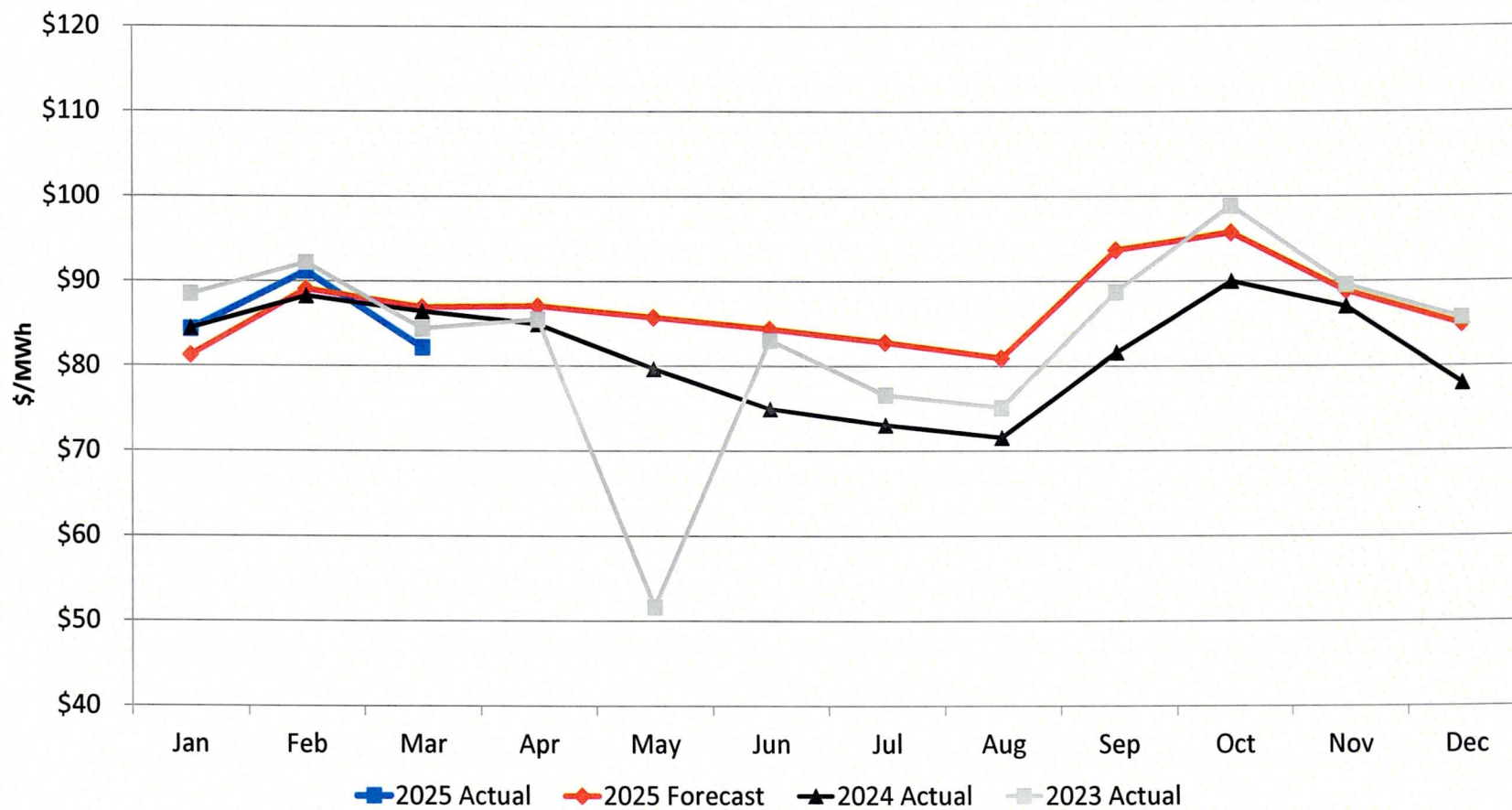
Napoleon Capacity Plan - Actual													
Mar	2025	ACTUAL DEMAND =		21.14	MW								
Days	31	ACTUAL ENERGY =		11,965	MWH								
	SOURCE	DEMAND MW	DEMAND MW-MO	ENERGY MWH	LOAD FACTOR	DEMAND RATE \$/KW	ENERGY RATE \$/MWH	CONGESTION/L OSSES \$/MWH	CAPACITY CREDIT RATE \$/KW	TRANSMISSION CREDIT RATE \$/KW	TOTAL CHARGES	EFFECTIVE RATE \$/MWH	% OF DOLLARS
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(16)	(17)	(18)
1	NYPA - Ohio	0.94	0.94	682	97%	\$4.07	-\$1.64	-\$0.04	-\$0.90		\$1,839	\$2.70	0.2%
2	JV5	3.09	3.09	2,297	100%	\$36.26	-\$11.21		-\$0.77	-\$6.85	\$62,669	\$27.28	6.4%
3	JV5 Losses	0.00	0.00	33	0%						\$0		0.0%
4	JV6	0.23	0.23	2	1%	\$30.82			-\$0.15		\$6,900	\$3,671.53	0.7%
5	AMP-Hydro	3.50	3.50	1,298	50%	\$56.29	\$15.70	\$10.10	-\$0.27		\$229,437	\$176.71	23.3%
6	Meldahl	0.50	0.50	281	75%	\$30.91	-\$8.00	\$2.25	-\$1.79		\$13,062	\$46.56	1.3%
7	Greenup	0.33	0.33	141	58%	\$30.47	-\$2.00	\$2.02	-\$0.66		\$9,841	\$69.70	1.0%
8	AFEC	8.77	8.77	4,991	77%	\$10.05	\$26.39	\$1.33	-\$0.90		\$218,588	\$43.80	22.2%
9	Prairie State	4.98	4.98	3,637	98%	\$39.52	\$8.79	\$10.98	-\$0.88		\$264,194	\$72.63	26.9%
10	AMP Solar Phase I	1.04	1.04	118	15%		\$46.55		-\$0.36	-\$3.35	\$1,661	\$14.02	0.2%
11	AMPCT	12.40	12.40	0	0%	\$2.87			-\$0.86	-\$5.06	-\$37,870		-3.9%
12	JV2	0.26	0.26	0	0%	\$3.21			-\$1.01	-\$5.43	-\$847		-0.1%
13	Thermostat Program	0.00	0.00	0	0%						\$1,274		0.1%
14	NPP Pool Purchases	0.00	0.00	339	0%		\$35.96				\$12,205	\$35.96	
15	NPP Pool Sales	0.00		-1,939	0%		\$42.95				-\$83,278	\$42.95	-8.5%
	POWER TOTAL	36.03	36.03	11,881	44%	\$667,769	\$89,075	\$5.10	-\$28,914	-\$88,835	\$699,676	\$58.89	71.2%
16	Energy Efficiency			0							\$18,276		1.9%
17	Installed Capacity	26.60	26.60			\$1.15					\$30,712	\$2.57	3.1%
18	Transmission	30.35	30.35	9,584		\$6.85	\$1.94				\$226,558	\$18.94	23.0%
19	Service Fee B			11,965			\$0.58				\$6,940	\$0.58	0.7%
20	Dispatch Charge			11,965			\$0.06				\$749	\$0.06	0.1%
	OTHER TOTAL					\$238,058	\$45,177				\$283,235	\$23.67	28.8%
GRAND TOTAL PURCHASED				11,881							\$982,911		
Delivered to members		21.137	21.137	11,965	76%						\$982,911	\$82.15	100.0%
	2025 Forecast	20.22		12,297	82%						TOTAL \$	\$/MWh	Avg Temp
	2024 Actual	20.21		11,618	77%						\$1,069,031	\$86.93	39.2
	2023 Actual	20.24		12,311	82%						\$1,004,425	\$86.45	44.0
											\$1,039,178	\$84.41	40.1
											Actual Temp		43.8



## Napoleon 2025 Monthly Energy Usage



## Napoleon 2025 Monthly Rates



NAPOLEON

Date	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
Hour	3/1/2025	3/2/2025	3/3/2025	3/4/2025	3/5/2025	3/6/2025	3/7/2025	3/8/2025	3/9/2025	3/10/2025	3/11/2025	3/12/2025	3/13/2025	3/14/2025	3/15/2025
100	14,108	15,533	16,326	16,365	15,112	16,811	16,601	15,097	14,294	13,527	13,452	14,476	14,922	14,059	11,667
200	13,896	15,248	16,044	15,927	14,719	16,376	16,218	14,738	13,931	13,454	13,178	14,334	14,727	13,740	11,535
300	13,928	15,093	15,981	15,559	14,514	16,198	15,994	14,816	13,872	13,397	13,098	14,301	14,573	13,640	11,428
400	14,025	14,894	15,835	15,262	14,333	15,980	15,959	14,720	13,909	14,061	13,440	14,676	14,996	14,176	11,505
500	14,303	14,981	16,108	15,767	14,585	16,420	16,194	14,942	14,012	15,408	14,771	15,857	16,098	15,052	11,687
600	14,603	15,172	17,381	16,878	15,530	17,720	17,263	15,135	14,297	16,965	16,053	17,342	17,600	16,382	12,219
700	15,428	15,549	18,945	18,188	17,047	19,188	18,525	15,459	15,053	18,192	17,399	18,593	19,001	17,658	13,178
800	16,450	16,009	20,294	19,219	17,903	20,278	19,192	16,251	15,202	18,322	17,398	18,895	19,241	17,652	13,785
900	17,264	16,754	20,876	19,578	18,292	20,589	19,472	16,806	15,346	18,263	17,470	18,821	19,114	17,552	14,313
1000	17,956	17,056	21,137	19,673	18,542	20,721	19,787	17,078	15,412	18,309	17,513	18,803	18,849	17,580	14,637
1100	18,056	17,166	20,904	19,758	18,471	20,951	19,738	17,129	15,520	18,080	17,397	18,642	18,575	17,454	14,644
1200	17,816	16,973	20,915	19,839	18,394	20,862	19,380	16,921	15,366	17,849	17,246	18,482	18,376	17,088	14,449
1300	17,608	17,080	20,781	19,608	18,305	20,393	19,032	16,727	15,068	17,453	17,059	18,235	18,040	16,613	14,392
1400	17,399	17,081	20,950	19,524	18,503	20,030	19,183	16,581	14,571	16,935	16,789	17,909	17,451	16,244	14,051
1500	16,733	16,823	20,610	19,192	18,332	19,595	18,779	16,050	14,043	16,444	16,377	17,415	16,861	15,616	13,727
1600	16,291	16,552	20,033	18,364	18,311	18,996	18,008	15,498	13,983	15,807	16,009	16,731	16,375	14,936	13,913
1700	16,386	16,422	19,804	17,820	18,373	18,338	17,520	15,377	14,056	15,189	15,403	16,206	15,959	14,377	13,769
1800	16,566	16,449	19,368	17,404	18,165	18,212	17,136	15,505	14,258	15,297	15,399	16,150	15,652	14,110	13,847
1900	17,078	17,151	19,466	17,805	18,397	18,431	17,255	15,982	14,578	15,319	15,767	16,474	15,912	14,208	13,872
2000	17,644	17,728	19,438	17,826	18,477	18,753	17,562	16,498	15,161	15,718	16,204	16,989	16,353	14,491	13,809
2100	17,342	17,481	18,834	17,370	18,265	18,388	17,256	16,346	14,804	15,254	15,865	16,531	15,698	14,193	13,601
2200	17,153	16,912	18,346	16,775	17,766	17,937	16,867	15,955	14,217	14,511	15,260	15,812	15,272	13,366	13,111
2300	16,647	16,248	17,466	15,947	17,000	17,302	16,125	15,332	14,258	13,949	14,837	15,274	14,775	12,460	12,405
2400	15,962	16,317	16,715	15,474	16,745	16,856	15,632	14,790	13,909	13,666	14,623	15,070	14,344	12,055	11,913

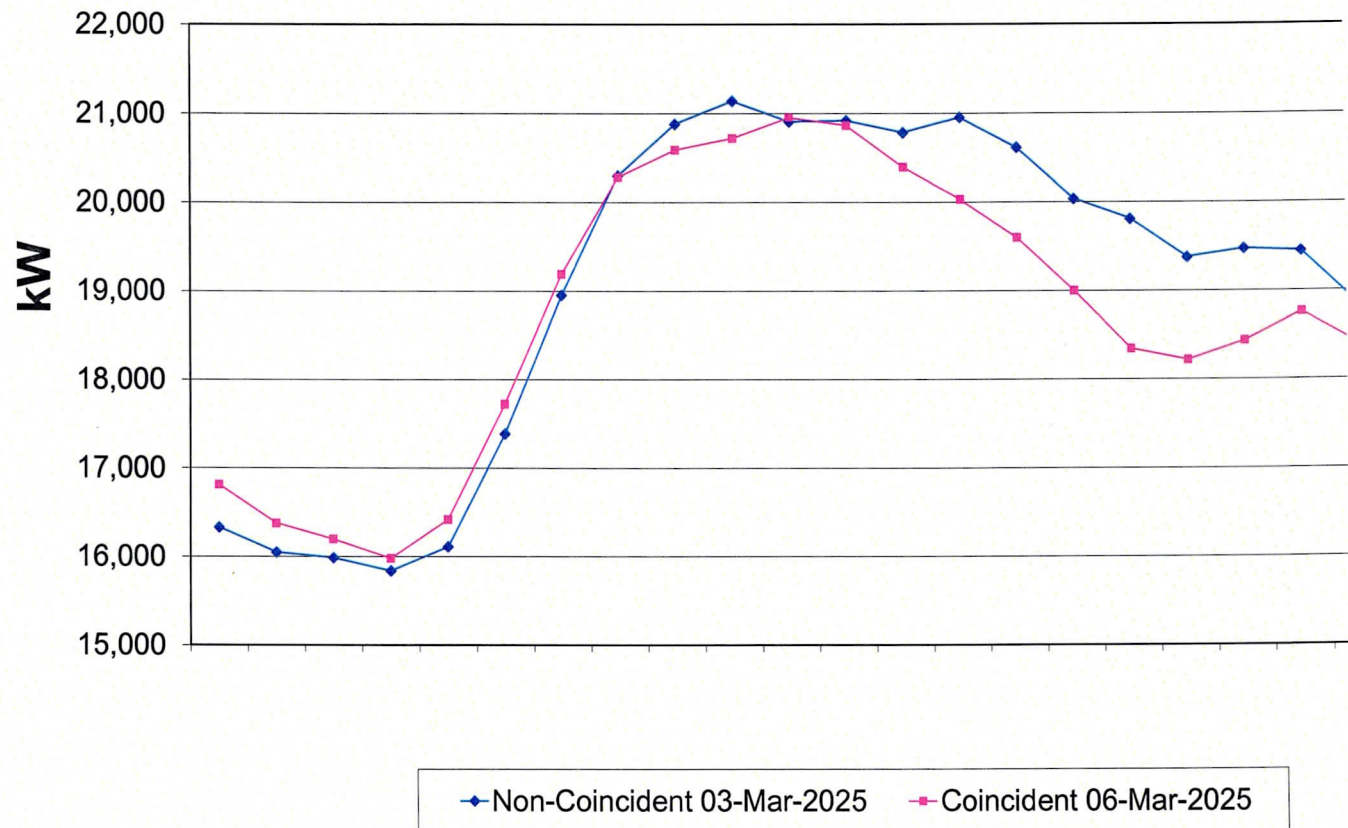
Total	390,642	392,672	452,557	425,122	414,081	445,325	424,678	379,733	349,120	381,369	378,007	402,018	398,764	364,702	317,457
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Date	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday
Hour	3/16/2025	3/17/2025	3/18/2025	3/19/2025	3/20/2025	3/21/2025	3/22/2025	3/23/2025	3/24/2025	3/25/2025	3/26/2025	3/27/2025	3/28/2025	3/29/2025	3/30/2025	3/31/2025
100	11,590	14,119	14,798	13,828	13,957	15,020	13,061	13,287	14,142	15,667	15,549	14,800	13,949	12,357	11,727	12,302
200	11,363	13,926	14,556	13,560	13,731	14,852	12,941	13,274	14,114	15,451	15,389	14,822	13,646	12,204	11,533	12,273
300	11,274	13,863	14,266	13,324	13,493	14,851	12,842	13,320	13,823	15,439	15,335	14,860	13,628	12,037	11,400	12,220
400	11,396	14,337	14,738	13,746	13,793	15,071	12,960	13,409	14,326	15,841	15,602	15,272	14,080	12,216	11,509	12,786
500	11,348	15,623	15,785	14,710	15,009	15,874	13,221	13,635	15,672	16,730	16,569	15,894	15,068	12,498	11,752	14,074
600	11,629	17,319	17,405	16,141	16,374	17,219	13,567	14,069	17,348	18,128	18,177	17,400	16,094	12,862	12,009	15,517
700	12,562	18,800	18,603	17,378	17,977	18,699	14,167	14,742	18,564	19,371	19,259	18,863	17,150	13,425	12,522	17,012
800	12,940	19,011	18,453	17,745	18,183	18,799	15,030	15,097	19,100	19,485	19,179	18,889	17,546	14,077	12,981	17,617
900	13,365	18,857	18,272	17,923	18,289	18,824	15,556	15,440	19,463	19,541	19,068	18,501	17,889	14,592	13,447	17,900
1000	13,744	19,043	18,155	18,069	18,557	18,730	15,939	15,677	19,675	19,337	19,011	18,425	18,387	14,726	13,614	17,868
1100	14,252	19,000	17,980	17,994	18,596	18,265	15,847	15,772	19,988	19,094	19,043	18,106	18,358	14,874	14,017	18,037
1200	14,544	18,728	17,622	17,863	18,533	17,912	15,427	15,748	20,060	18,779	18,903	17,948	18,354	14,446	14,177	18,105
1300	14,604	18,397	17,613	17,688	18,689	17,838	15,123	15,546	20,043	18,574	18,801	17,755	18,191	14,209	14,049	18,090
1400	14,371	17,910	17,373	17,310	18,214	17,266	14,557	15,337	19,615	18,013	18,171	17,665	17,892	13,726	13,804	17,687
1500	14,354	17,185	16,796	16,849	17,851	16,397	14,336	15,189	18,727	17,344	17,574	16,813	16,831	13,451	13,569	17,336
1600	14,488	16,682	16,177	16,452	17,564	15,836	14,096	15,663	18,106	17,101	16,949	16,545	16,009	13,395	13,663	17,194
1700	14,763	16,370	15,680	16,432	17,425	15,361	13,816	15,707	17,378	16,787	16,602	16,230	15,290	13,660	13,758	17,283
1800	15,059	16,139	15,442	16,376	17,395	15,239	14,074	15,618	17,150	16,523	16,507	15,884	15,026	13,685	14,038	17,279
1900	15,251	16,117	15,629	16,327	17,418	15,271	14,296	15,866	17,186	16,626	16,564	16,130	14,954	13,886	14,119	17,300
2000	15,543	16,648	16,057	16,455	17,636	15,825	14,951	15,845	17,657	17,358	17,134	16,579	15,321	14,046	14,218	17,549
2100	15,194	16,203	15,751	16,110	17,334	15,545	14,764	15,238	17,502	17,232	16,852	16,058	14,979	13,601	13,675	16,910
2200	14,708	15,568	14,991	15,240	16,606	14,708	14,376	14,711	16,634	16,505	16,053	15,272	14,313	13,058	13,062	16,211
2300	14,691	15,193	14,354	14,750	15,852	13,761	14,032	14,516	16,032	15,956	15,410	14,616	13,271	12,435	12,836	15,806
2400	14,477	15,102	14,105	14,437	15,502	13,377	13,603	14,330	16,085	15,644	15,094	14,319	12,773	11,927	12,640	15,407

Total	327,510	385,038	390,601	386,707	403,978	390,540	342,582	357,036	418,390	416,526	412,795	397,646	378,999	321,393	314,119	389,763
											Maximum	21,137	Minimum	11,274	Grand Total	11,964,972



## Napoleon Peak Day Load Curve





**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

**2025 MAY BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS**

Rate Comparisons to Prior Month and Prior Year for Same Period

	Service	Service	Current	Prior Month	Prior Year		Service	Service	Current	Prior Month	Prior Year
	Usage	Units	MAY	APRIL	MAY		Usage	Units	MAY	APRIL	MAY
Customer Type			2025 Rate	2025 Rate	2024 Rate				2025 Rate	2024 Rate	2024 Rate
Customer Type ->			RESIDENTIAL USER - (w/Gas Heat)			RESIDENTIAL USER - (All Electric)					
Customer Charge			\$6.00	\$6.00	\$6.00				\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93				\$33.39	\$33.39	\$33.39
Distribution Demand Charge											
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge											
PSCAF - Monthly Factor	978	kWh	\$15.50	\$13.97	\$15.71	1,976	kWh	\$31.32	\$28.22	\$31.73	\$31.73
kWH Tax- Level 1	0	kWh	\$0.00	\$0.00	\$0.00	1,976	kWh	\$9.19	\$9.19	\$9.19	\$9.19
kWH Tax- Level 2											
kWH Tax- Level 3											
Total Electric			\$113.63	\$112.10	\$113.84				\$223.75	\$220.65	\$224.16
Water	6	CCF	\$72.53	\$72.53	\$72.53	11	CCF	\$120.41	\$120.41	\$120.41	\$120.41
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$82.65	\$82.65	\$82.65	11	CCF	\$120.45	\$120.45	\$120.45	\$120.45
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$20.00	\$20.00	\$18.00			\$20.00	\$20.00	\$18.00	\$18.00
Sub-Other Services			\$184.68	\$184.68	\$182.68				\$270.36	\$270.36	\$268.36
Total Billing - All Services			\$298.31	\$296.78	\$296.52				\$494.11	\$491.01	\$492.52
Verification Totals->			\$298.31	\$296.78	\$296.52				\$494.11	\$491.01	\$492.52
				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr					Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr
Dollar Chg.to Prior Periods				\$1.53	\$1.79					\$3.10	\$1.59
% Inc/Dec(-) to Prior Periods				0.52%	0.60%					0.63%	0.32%
=====											
Cost/kWH - Electric	978	kWh	\$0.11619	\$0.11462	\$0.11640	1,976	kWh	\$0.11323	\$0.11166	\$0.11344	\$0.11344
% Inc/Dec(-) to Prior Periods				1.37%	-0.18%					1.41%	-0.19%
Cost/CCF - Water	6	CCF	\$12.08833	\$12.08833	\$12.08833	11	CCF	\$10.94636	\$10.94636	\$10.94636	\$10.94636
Cost/GALLONS - Water	4,488	GAL	\$0.01616	\$0.01616	\$0.01616	8,229	GAL	\$0.01463	\$0.01463	\$0.01463	\$0.01463
% Inc/Dec(-) to Prior Periods				0.00%	0.00%					0.00%	0.00%
Cost/CCF - Sewer	6	CCF	\$13.77500	\$13.77500	\$13.77500	11	CCF	\$10.95000	\$10.95000	\$10.95000	\$10.95000
Cost/GALLON - Sewer	4,488	GAL	\$0.01842	\$0.01842	\$0.01842	8,229	GAL	\$0.01464	\$0.01464	\$0.01464	\$0.01464
% Inc/Dec(-) to Prior Periods				0.00%	0.00%					0.00%	0.00%
(Listed Accounts Assume SAME USAGE for kWH and Water (CCF) for All Billing Periods)											
(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)											



**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

**2025 MAY BILLING - ELECTRIC**

**Rate Comparisons to Prior Month a**

			<i>Current</i>	<i>Prior Month</i>	<i>Prior Year</i>				<i>Current</i>	<i>Prior Month</i>	<i>Prior Year</i>
	Service	Service	MAY	APRIL	MAY		Service	Service	MAY	APRIL	MAY
<b>Customer Type</b>	<b>Usage</b>	<b>Units</b>	<b>2025 Rate</b>	<b>2024 Rate</b>	<b>2024 Rate</b>		<b>Usage</b>	<b>Units</b>	<b>2025 Rate</b>	<b>2024 Rate</b>	<b>2024 Rate</b>
<i>Customer Type -&gt;</i>	<b>COMMERCIAL USER - (3 Phase w/Demand)</b>						<b>INDUSTRIAL USER - (3 Phase w/Demand)</b>				
Customer Charge			\$18.00	\$18.00	\$18.00				\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive		\$2,303.85	\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd		\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh		\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge									\$15,296.55	\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$111.58	\$100.53	\$113.06				\$13,041.43	\$11,749.63	\$13,214.22
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66				\$9.66	\$9.66	\$9.66
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80				\$56.24	\$56.24	\$56.24
kWH Tax- Level 3									\$3,087.71	\$3,087.71	\$3,087.71
<b>Total Electric</b>			<b>\$913.96</b>	<b>\$902.91</b>	<b>\$915.44</b>				<b>\$81,276.16</b>	<b>\$79,984.36</b>	<b>\$81,448.95</b>
Water	25	CCF	\$249.21	\$249.21	\$249.21	300	CCF		\$2,781.06	\$2,781.06	\$2,781.06
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$227.69	\$227.69	\$227.69	300	CCF		\$2,306.69	\$2,306.69	\$2,306.69
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50				\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$6.00	\$6.00	\$6.00				\$6.00	\$6.00	\$6.00
<b>Sub-Other Services</b>			<b>\$492.40</b>	<b>\$492.40</b>	<b>\$492.40</b>				<b>\$5,423.75</b>	<b>\$5,423.75</b>	<b>\$5,423.75</b>
<b>Total Billing - All Services</b>			<b>\$1,406.36</b>	<b>\$1,395.31</b>	<b>\$1,407.84</b>				<b>\$86,699.91</b>	<b>\$85,408.11</b>	<b>\$86,872.70</b>
<i>Verification Totals-&gt;</i>			\$1,406.36	\$1,395.31	\$1,407.84				\$86,699.91	\$85,408.11	\$86,872.70
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>					<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
Dollar Chg.to Prior Periods				\$11.05	-\$1.48					\$1,291.80	-\$172.79
% Inc/Dec(-) to Prior Periods				0.79%	-0.11%					1.51%	-0.20%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWH - Electric	7,040	kWh	\$0.12982	\$0.12825	\$0.13003	866,108	kWh		\$0.09384	\$0.09235	\$0.09404
% Inc/Dec(-) to Prior Periods				1.22%	-0.16%					1.61%	-0.21%
Cost/CCF - Water	25	CCF	\$9.96840	\$9.96840	\$9.96840	300	CCF		\$9.27020	\$9.27020	\$9.27020
Cost/GALLONS - Water	18,701	GAL	\$0.01333	\$0.01333	\$0.01333	224,415	GAL		\$0.01239	\$0.01239	\$0.01239
% Inc/Dec(-) to Prior Periods				0.00%	0.00%					0.00%	0.00%
Cost/CCF - Sewer	25	CCF	\$9.10760	\$9.10760	\$9.10760	300	CCF		\$7.68897	\$7.68897	\$7.68897
Cost/GALLON - Sewer	18,701	GAL	\$0.01218	\$0.01218	\$0.01218	224,415	GAL		\$0.01028	\$0.01028	\$0.01028
% Inc/Dec(-) to Prior Periods				0.00%	0.00%					0.00%	0.00%
<i>(Listed Accounts Assume SAME USA</i>											
<i>(One "1" Unit CCF of Water = "Hundre</i>											



<b>BILLING SUMMARY AND UMPTION for BILLING CYCLE - May 2025</b>										
<b>2025 - MAY BILLING WITH MARCH 2025 AIG PERIOD AND APRIL 2025 CITY CONSUMPTION AND BILLING DATA</b>										
Class and/or Schedule	# of Bills	Apr-25 (kWh Usage)	Apr-25 Billed	Billed kVA of Demand	Cost / kWh For Month	Prior 12 Mo Average	May-24 # of Bills	May-24 (kWh Usage)	May-24 Billed	Cost / kWh For Month
Residential (Dom-In)	3,444	2,105,521	\$258,836.97	0	\$0.1229	\$0.1183	3,442	1,910,542	\$240,173.26	\$0.1257
Residential (Dom-In) w/Ecosmart	5	2,362	\$297.20	0	\$0.1258	\$0.1207	5	2,493	\$316.46	\$0.1269
Residential (Dom-In - All Electric)	644	669,390	\$79,557.91	0	\$0.1189	\$0.1179	644	528,307	\$64,569.64	\$0.1222
Res.(Dom-In - All Elec.) w/Ecosmart	1	584	\$72.08	0	\$0.1234	\$0.1207	1	447	\$57.37	\$0.1283
<b>Total Residential (Domestic)</b>	<b>4,094</b>	<b>2,777,857</b>	<b>\$338,764.16</b>	<b>0</b>	<b>\$0.1220</b>	<b>\$0.1182</b>	<b>4,092</b>	<b>2,441,789</b>	<b>\$305,116.73</b>	<b>\$0.1250</b>
Residential (Rural-Out)	820	812,147	\$103,855.62	0	\$0.1279	\$0.1249	814	736,647	\$96,251.30	\$0.1307
Residential (Rural-Out) w/Ecosmart	4	3,362	\$436.15	0	\$0.1297	\$0.1264	4	3,051	\$404.92	\$0.1327
Residential (Rural-Out - All Electric)	356	431,593	\$54,389.56	0	\$0.1260	\$0.1239	358	384,937	\$49,619.69	\$0.1289
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,738	\$342.61	0	\$0.1251	\$0.1252	2	1,928	\$250.61	\$0.1300
Residential (Rural-Out w/Dmd)	15	16,062	\$2,039.70	160	\$0.1270	\$0.1202	15	20,015	\$2,542.15	\$0.1270
Residential (Rural-Out - All Electric w/Dmd)	7	6,281	\$810.01	42	\$0.1290	\$0.1233	8	7,111	\$930.30	\$0.1308
<b>Total Residential (Rural)</b>	<b>1,204</b>	<b>1,272,183</b>	<b>\$161,873.65</b>	<b>202</b>	<b>\$0.1272</b>	<b>\$0.1244</b>	<b>1,201</b>	<b>1,153,689</b>	<b>\$149,998.97</b>	<b>\$0.1300</b>
Commercial (1 Ph-In - No Dmd)	82	38,300	\$6,000.67	0	\$0.1567	\$0.1528	83	35,978	\$5,774.24	\$0.1605
Commercial (1 Ph-Out - No Dmd)	52	15,706	\$2,679.93	0	\$0.1706	\$0.1685	51	15,084	\$2,613.38	\$0.1733
<b>Total Commercial (1 Ph) No Dmd</b>	<b>134</b>	<b>54,006</b>	<b>\$8,680.60</b>	<b>0</b>	<b>\$0.1607</b>	<b>\$0.1572</b>	<b>134</b>	<b>51,062</b>	<b>\$8,387.62</b>	<b>\$0.1643</b>
Commercial (1 Ph-In - w/Demand)	260	269,880	\$40,929.29	1611	\$0.1517	\$0.1476	260	263,149	\$40,796.72	\$0.1550
Commercial (1 Ph-Out - w/Demand)	26	53,331	\$7,176.96	189	\$0.1346	\$0.1324	24	45,999	\$6,315.18	\$0.1373
<b>Total Commercial (1 Ph) w/Demand</b>	<b>286</b>	<b>323,211</b>	<b>\$48,106.25</b>	<b>1,800</b>	<b>\$0.1488</b>	<b>\$0.1452</b>	<b>284</b>	<b>309,148</b>	<b>\$47,111.90</b>	<b>\$0.1524</b>
Commercial (3 Ph-Out - No Dmd)	2	3,480	\$490.99	22	\$0.1411	\$0.1376	2	5,120	\$714.02	\$0.1395
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>3,480</b>	<b>\$490.99</b>	<b>22</b>	<b>\$0.1411</b>	<b>\$0.1376</b>	<b>2</b>	<b>5,120</b>	<b>\$714.02</b>	<b>\$0.1395</b>
Commercial (3 Ph-In - w/Demand)	225	1,725,354	\$225,041.75	6319	\$0.1304	\$0.1266	226	1,597,637	\$212,748.21	\$0.1332
Commercial (3 Ph-Out - w/Demand)	40	349,366	\$45,463.08	1278	\$0.1301	\$0.1280	39	279,174	\$37,867.80	\$0.1356
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	63,120	\$7,511.15	199	\$0.1190	\$0.1175	2	63,400	\$7,834.44	\$0.1236
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,480	\$201.32	5	\$0.1360	\$0.1307	1	1,160	\$161.64	\$0.1393
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	98,505	\$12,205.26	388	\$0.1239	\$0.1183	1	175,810	\$20,984.87	\$0.1194
<b>Total Commercial (3 Ph) w/Demand</b>	<b>269</b>	<b>2,237,825</b>	<b>\$290,422.56</b>	<b>8,189</b>	<b>\$0.1298</b>	<b>\$0.1262</b>	<b>269</b>	<b>2,117,181</b>	<b>\$279,596.96</b>	<b>\$0.1321</b>
Large Power (In - w/Dmd & Rct)	14	1,538,169	\$168,091.41	72665	\$0.1093	\$0.1024	14	1,813,143	\$190,715.82	\$0.1052
Large Power (In - w/Dmd & Rct. w/SbCr)	2	594,863	\$59,838.13	1280	\$0.1006	\$0.0953	2	664,200	\$65,621.63	\$0.0988
Large Power (Out - w/Dmd & Rct. w/SbCr)	2	370,800	\$39,878.26	966	\$0.1075	\$0.1076	2	389,928	\$44,091.14	\$0.1131
Large Power (Out - w/Dmd & Rct. w/SbCr w/)	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000
Large Power (In - w/Dmd & Rct. w/SbCr)	2	127,902	\$13,541.53	303	\$0.1059	\$0.1342	2	98,970	\$9,641.56	\$0.0974
<b>Total Large Power</b>	<b>20</b>	<b>2,631,734</b>	<b>\$281,349.33</b>	<b>75,214</b>	<b>\$0.1069</b>	<b>\$0.1023</b>	<b>20</b>	<b>2,966,241</b>	<b>\$310,070.15</b>	<b>\$0.1045</b>
Industrial (In - w/Dmd & Rct. w/SbCr)	1	839,404	\$78,158.63	1558	\$0.0931	\$0.0889	1	819,349	\$78,022.95	\$0.0952
Industrial (In - w/Dmd & Rct. No/SbCr)	1	845,080	\$79,163.12	1585	\$0.0937	\$0.0902	1	751,197	\$73,039.91	\$0.0972
<b>Total Industrial</b>	<b>2</b>	<b>1,684,484</b>	<b>\$157,321.75</b>	<b>3,143</b>	<b>\$0.0934</b>	<b>\$0.0896</b>	<b>2</b>	<b>1,570,546</b>	<b>\$151,062.86</b>	<b>\$0.0962</b>
Interdepartmental (In - No Dmd)	6	24,980	\$3,072.44	70	\$0.1230	\$0.1268	9	25,138	\$3,322.07	\$0.1322
Interdepartmental (Out - w/Dmd)	2	677	\$112.79	0	\$0.1666	\$0.1581	2	776	\$127.14	\$0.1638
Interdepartmental (In - w/Dmd)	26	54,592	\$7,452.71	0	\$0.1365	\$0.1372	27	45,643	\$6,378.14	\$0.1397
Interdepartmental (3Ph-In - w/Dmd)	14	247,783	\$30,818.93	766	\$0.1244	\$0.1235	12	192,285	\$24,821.61	\$0.1291
Interdepartmental (Street Lights)	6	30,685	\$2,958.50	0	\$0.0964	\$0.0965	6	30,685	\$2,951.66	\$0.0962
Interdepartmental (Traffic Signals)	7	1,076	\$99.50	0	\$0.0925	\$0.0925	8	1,290	\$119.28	\$0.0925
Generators (JV2 Power Cost Only)	1	25,027	\$1,278.13	46	\$0.0511	\$0.0000	1	22,058	\$573.29	\$0.0260
Generators (JV5 Power Cost Only)	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000
<b>Total Interdepartmental</b>	<b>62</b>	<b>384,820</b>	<b>\$45,793.00</b>	<b>882</b>	<b>\$0.1190</b>	<b>\$0.1194</b>	<b>65</b>	<b>317,875</b>	<b>\$38,293.19</b>	<b>\$0.1205</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,073</b>	<b>11,369,600</b>	<b>\$1,332,802.29</b>	<b>89,452</b>	<b>\$0.1172</b>	<b>\$0.1132</b>	<b>6,069</b>	<b>10,932,651</b>	<b>\$1,290,352.40</b>	<b>\$0.1180</b>
Street Lights (In)	13	0	\$13.76	0	\$0.0000	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	0	\$0.0000	\$0.0000	2	0	\$1.91	\$0.0000
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>0</b>	<b>\$0.0000</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,088</b>	<b>11,369,600</b>	<b>\$1,332,817.96</b>	<b>89,452</b>	<b>\$0.1172</b>	<b>\$0.1132</b>	<b>6,084</b>	<b>10,932,651</b>	<b>\$1,290,368.07</b>	<b>\$0.1180</b>



**BILLING SUMMARY AND**

2025 - MAY BILLING WITH MARCH 2025 AM

Class and/or Schedule	# of Bills	Jun-24 (kWh Usage)	Jun-24 Billed	Cost / kWh For Month	# of Bills	Jul-24 (kWh Usage)	Jul-24 Billed	Cost / kWh For Month	# of Bills	Aug-24 (kWh Usage)	Aug-24 Billed	Cost / kWh For Month	# of Bills	Sep-24 (kWh Usage)	Sep-24 Billed	Cost / kWh For Month
Residential (Dom-In)	3,440	1,716,930	\$218,395.06	\$0.1272	3,438	2,411,989	\$290,741.56	\$0.1205	3,446	3,109,522	\$354,726.22	\$0.1141	3,439	3,264,408	\$371,395.13	\$0.1138
Residential (Dom-In) w/Ecosmart	5	1,944	\$253.94	\$0.1306	6	2,710	\$339.50	\$0.1253	5	3,525	\$408.78	\$0.1160	5	3,647	\$421.91	\$0.1157
Residential (Dom-In - All Electric)	642	365,517	\$45,957.38	\$0.1257	642	408,122	\$49,558.82	\$0.1214	646	493,607	\$56,917.50	\$0.1153	646	506,269	\$58,277.92	\$0.1151
Res.(Dom-In - All Elec.) w/Ecosmart	1	240	\$33.65	\$0.1402	1	105	\$17.76	\$0.1691	1	317	\$40.06	\$0.1264	1	532	\$63.16	\$0.1187
<b>Total Residential (Domestic)</b>	<b>4,088</b>	<b>2,084,631</b>	<b>\$264,640.03</b>	<b>\$0.1269</b>	<b>4,087</b>	<b>2,822,926</b>	<b>\$340,657.64</b>	<b>\$0.1207</b>	<b>4,098</b>	<b>3,606,971</b>	<b>\$412,092.56</b>	<b>\$0.1142</b>	<b>4,091</b>	<b>3,774,856</b>	<b>\$430,158.12</b>	<b>\$0.1140</b>
Residential (Rural-Out)	815	594,538	\$79,440.48	\$0.1336	819	774,854	\$98,609.80	\$0.1273	823	952,274	\$115,026.08	\$0.1208	825	949,543	\$114,740.21	\$0.1208
Residential (Rural-Out) w/Ecosmart	4	2,634	\$355.78	\$0.1351	4	3,931	\$498.48	\$0.1268	4	4,513	\$545.84	\$0.1209	4	3,932	\$480.74	\$0.1223
Residential (Rural-Out - All Electric)	357	284,182	\$37,645.00	\$0.1325	358	352,932	\$44,765.80	\$0.1268	357	437,797	\$52,667.97	\$0.1203	357	430,919	\$51,897.54	\$0.1204
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,196	\$163.39	\$0.1366	2	1,482	\$192.93	\$0.1302	2	1,993	\$243.54	\$0.1222	2	1,763	\$217.72	\$0.1235
Residential (Rural-Out w/Dmd)	15	30,418	\$3,789.09	\$0.1246	15	19,617	\$2,435.52	\$0.1242	15	17,949	\$2,160.56	\$0.1204	15	14,391	\$1,762.91	\$0.1225
Residential (Rural-Out - All Electric w/Dmd)	8	5,905	\$787.97	\$0.1334	8	6,378	\$824.25	\$0.1292	8	7,802	\$954.82	\$0.1224	7	8,376	\$1,008.89	\$0.1205
<b>Total Residential (Rural)</b>	<b>1,201</b>	<b>918,873</b>	<b>\$122,181.71</b>	<b>\$0.1330</b>	<b>1,206</b>	<b>1,159,194</b>	<b>\$147,326.78</b>	<b>\$0.1271</b>	<b>1,209</b>	<b>1,422,328</b>	<b>\$171,598.81</b>	<b>\$0.1206</b>	<b>1,210</b>	<b>1,408,924</b>	<b>\$170,108.01</b>	<b>\$0.1207</b>
Commercial (1 Ph-In - No Dmd)	83	31,890	\$5,240.55	\$0.1643	84	35,078	\$5,564.17	\$0.1586	82	38,611	\$5,823.61	\$0.1508	82	40,143	\$6,015.19	\$0.1498
Commercial (1 Ph-Out - No Dmd)	51	13,030	\$2,344.71	\$0.1799	51	15,820	\$2,664.86	\$0.1684	51	14,417	\$2,417.34	\$0.1677	51	15,997	\$2,615.16	\$0.1635
<b>Total Commercial (1 Ph) No Dmd</b>	<b>134</b>	<b>44,920</b>	<b>\$7,585.26</b>	<b>\$0.1689</b>	<b>135</b>	<b>50,898</b>	<b>\$8,229.03</b>	<b>\$0.1617</b>	<b>133</b>	<b>53,028</b>	<b>\$8,240.95</b>	<b>\$0.1554</b>	<b>133</b>	<b>56,140</b>	<b>\$8,630.35</b>	<b>\$0.1537</b>
Commercial (1 Ph-In - w/Demand)	259	246,097	\$39,188.39	\$0.1592	259	283,731	\$43,303.73	\$0.1526	258	335,918	\$47,978.45	\$0.1428	259	381,730	\$53,663.10	\$0.1406
Commercial (1 Ph-Out - w/Demand)	24	43,737	\$6,128.29	\$0.1401	26	53,546	\$7,241.34	\$0.1352	26	59,092	\$7,740.05	\$0.1310	26	69,113	\$8,737.50	\$0.1264
<b>Total Commercial (1 Ph) w/Demand</b>	<b>283</b>	<b>289,834</b>	<b>\$45,316.68</b>	<b>\$0.1564</b>	<b>285</b>	<b>337,277</b>	<b>\$50,545.07</b>	<b>\$0.1499</b>	<b>284</b>	<b>395,010</b>	<b>\$55,718.50</b>	<b>\$0.1411</b>	<b>285</b>	<b>450,843</b>	<b>\$62,400.60</b>	<b>\$0.1384</b>
Commercial (3 Ph-Out - No Dmd)	2	5,640	\$784.44	\$0.1391	2	4,240	\$585.31	\$0.1380	2	1,240	\$191.32	\$0.1543	2	0	\$36.00	\$0.0000
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>5,640</b>	<b>\$784.44</b>	<b>\$0.1391</b>	<b>2</b>	<b>4,240</b>	<b>\$585.31</b>	<b>\$0.1380</b>	<b>2</b>	<b>1,240</b>	<b>\$191.32</b>	<b>\$0.1543</b>	<b>2</b>	<b>0</b>	<b>\$36.00</b>	<b>\$0.0000</b>
Commercial (3 Ph-In - w/Demand)	227	1,662,576	\$221,112.51	\$0.1330	228	1,792,217	\$233,138.89	\$0.1301	229	2,002,005	\$247,819.11	\$0.1238	229	2,206,713	\$270,709.01	\$0.1227
Commercial (3 Ph-Out - w/Demand)	39	255,440	\$35,505.83	\$0.1390	39	300,307	\$39,202.95	\$0.1305	40	327,336	\$41,514.28	\$0.1268	39	360,777	\$44,661.72	\$0.1238
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	59,480	\$7,331.67	\$0.1233	2	68,640	\$8,240.44	\$0.1201	2	71,280	\$8,270.84	\$0.1160	2	75,240	\$8,576.74	\$0.1140
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,280	\$176.11	\$0.1376	1	1,480	\$285.37	\$0.1928	1	4,240	\$549.53	\$0.1296	1	6,400	\$775.33	\$0.1211
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	154,656	\$18,637.69	\$0.1205	1	160,962	\$18,969.76	\$0.1179	1	118,969	\$14,044.41	\$0.1181	1	112,560	\$13,132.76	\$0.1167
<b>Total Commercial (3 Ph) w/Demand</b>	<b>270</b>	<b>2,133,432</b>	<b>\$282,763.81</b>	<b>\$0.1325</b>	<b>271</b>	<b>2,323,606</b>	<b>\$299,837.41</b>	<b>\$0.1290</b>	<b>273</b>	<b>2,523,830</b>	<b>\$312,198.17</b>	<b>\$0.1237</b>	<b>272</b>	<b>2,761,690</b>	<b>\$337,855.56</b>	<b>\$0.1223</b>
Large Power (In - w/Dmd & Rct)	14	1,820,570	\$195,801.37	\$0.1075	14	1,926,673	\$202,421.68	\$0.1051	14	2,024,171	\$203,545.77	\$0.1006	14	2,168,260	\$209,604.79	\$0.0967
Large Power (In - w/Dmd & Rct, w/SbCr)	2	699,939	\$70,574.37	\$0.1008	2	715,490	\$69,598.18	\$0.0973	2	774,643	\$70,842.94	\$0.0915	2	856,076	\$76,169.89	\$0.0890
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	342,000	\$41,211.98	\$0.1205	2	500,400	\$54,186.54	\$0.1083	2	435,600	\$47,778.53	\$0.1097	2	544,800	\$54,389.50	\$0.0998
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00		0	0	\$0.00		0	0	\$0.00		0	0	\$0.00	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	75,604	\$16,016.17	\$0.2118	2	9,664	\$3,988.19	\$0.4127	2	73,123	\$11,379.69	\$0.1556	2	74,702	\$13,585.60	\$0.1819
<b>Total Large Power</b>	<b>20</b>	<b>2,938,113</b>	<b>\$323,603.89</b>	<b>\$0.1101</b>	<b>20</b>	<b>3,152,227</b>	<b>\$330,194.59</b>	<b>\$0.1047</b>	<b>20</b>	<b>3,307,537</b>	<b>\$333,546.93</b>	<b>\$0.1008</b>	<b>20</b>	<b>3,643,838</b>	<b>\$353,749.78</b>	<b>\$0.0971</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	862,528	\$80,930.41	\$0.0938	1	890,903	\$79,885.09	\$0.0897	1	875,608	\$75,441.25	\$0.0862	1	901,015	\$76,439.63	\$0.0848
Industrial (In - w/Dmd & Rct, No/SbCr)	1	844,573	\$80,055.53	\$0.0948	1	848,707	\$78,161.32	\$0.0921	1	885,733	\$76,979.88	\$0.0869	1	982,133	\$84,246.93	\$0.0858
<b>Total Industrial</b>	<b>2</b>	<b>1,707,101</b>	<b>\$160,985.94</b>	<b>\$0.0943</b>	<b>2</b>	<b>1,739,610</b>	<b>\$158,046.41</b>	<b>\$0.0909</b>	<b>2</b>	<b>1,761,341</b>	<b>\$152,421.13</b>	<b>\$0.0865</b>	<b>2</b>	<b>1,883,148</b>	<b>\$160,686.56</b>	<b>\$0.0853</b>
Interdepartmental (In - No Dmd)	8	21,000	\$2,765.74	\$0.1317	8	22,049	\$3,021.15	\$0.1370	8	24,730	\$3,216.08	\$0.1300	8	25,404	\$3,301.95	\$0.1300
Interdepartmental (Out - w/Dmd)	2	701	\$117.37	\$0.1674	2	935	\$145.51	\$0.1556	2	1,040	\$154.42	\$0.1485	2	876	\$133.88	\$0.1528
Interdepartmental (In - w/Dmd)	26	22,078	\$3,251.33	\$0.1473	27	27,571	\$3,903.82	\$0.1416	27	22,909	\$3,195.69	\$0.1395	27	21,863	\$3,065.01	\$0.1402
Interdepartmental (3Ph-In - w/Dmd)	12	168,408	\$21,984.58	\$0.1305	12	217,031	\$26,910.19	\$0.1240	12	190,733	\$23,655.68	\$0.1240	12	173,166	\$21,772.73	\$0.1257
Interdepartmental (Street Lights)	6	30,685	\$2,970.35	\$0.0968	6	30,685	\$2,956.02	\$0.0963	6	30,685	\$2,967.87	\$0.0967	6	30,685	\$2,963.94	\$0.0966
Interdepartmental (Traffic Signals)	8	1,099	\$101.63	\$0.0925	8	1,225	\$113.28	\$0.0925	8	1,268	\$117.26	\$0.0925	8	1,149	\$106.28	\$0.0925
Generators (JV2 Power Cost Only)	1	17,470	\$469.77	\$0.0269	1	1,634	\$-20.93	\$-0.0128	1	12,575	\$463.77	\$0.0369	1	13,211	\$487.22	\$0.0369
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
<b>Total Interdepartmental</b>	<b>63</b>	<b>261,441</b>	<b>\$31,660.77</b>	<b>\$0.1211</b>	<b>64</b>	<b>301,130</b>	<b>\$37,029.04</b>	<b>\$0.1230</b>	<b>64</b>	<b>283,940</b>	<b>\$33,770.77</b>	<b>\$0.1189</b>	<b>64</b>	<b>266,354</b>	<b>\$31,831.01</b>	<b>\$0.1195</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,063</b>	<b>10,383,985</b>	<b>\$1,239,522.53</b>	<b>\$0.1194</b>	<b>6,072</b>	<b>11,891,108</b>	<b>\$1,372,451.28</b>	<b>\$0.1154</b>	<b>6,085</b>	<b>13,355,225</b>	<b>\$1,479,779.14</b>	<b>\$0.1108</b>	<b>6,079</b>	<b>14,245,793</b>	<b>\$1,555,455.99</b>	<b>\$0.1092</b>
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,078</b>	<b>10,383,985</b>	<b>\$1,239,538.20</b>	<b>\$0.1194</b>	<b>6,087</b>	<b>11,891,108</b>	<b>\$1,372,466.95</b>	<b>\$0.1154</b>	<b>6,100</b>	<b>13,355,225</b>	<b>\$1,479,794.81</b>	<b>\$0.1108</b>	<b>6,094</b>	<b>14,245,793</b>	<b>\$1,555,471.66</b>	<b>\$0.1092</b>



<b>BILLING SUMMARY AND</b>																
2025 - MAY BILLING WITH MARCH 2025 AI																
Class and/or Schedule	Oct-24				Nov-24				Dec-24				Jan-25			
	# of Bills	Oct-24 (kWh Usage)	Oct-24 Billed	Cost / kWh For Month	# of Bills	Nov-24 (kWh Usage)	Nov-24 Billed	Cost / kWh For Month	# of Bills	Dec-24 (kWh Usage)	Dec-24 Billed	Cost / kWh For Month	# of Bills	Jan-25 (kWh Usage)	Jan-25 Billed	Cost / kWh For Month
Residential (Dom-In)	3,444	2,997,310	\$322,347.99	\$0.1075	3,453	2,144,292	\$241,002.25	\$0.1124	3,438	1,670,207	\$201,576.58	\$0.1207	3,454	2,144,294	\$266,659.31	\$0.1244
Residential (Dom-In) w/Ecosmart	5	3,147	\$346.77	\$0.1102	5	2,488	\$285.58	\$0.1148	5	2,606	\$312.33	\$0.1199	5	3,723	\$457.02	\$0.1228
Residential (Dom-In - All Electric)	649	464,288	\$50,628.49	\$0.1090	650	363,589	\$41,252.49	\$0.1135	641	344,213	\$41,139.39	\$0.1195	648	577,461	\$70,115.76	\$0.1214
Res.(Dom-In - All Elec.) w/Ecosmart	1	855	\$92.07	\$0.1077	1	743	\$82.32	\$0.1108	1	532	\$63.63	\$0.1196	1	596	\$74.36	\$0.1248
<b>Total Residential (Domestic)</b>	<b>4,099</b>	<b>3,465,600</b>	<b>\$373,415.32</b>	<b>\$0.1077</b>	<b>4,109</b>	<b>2,511,112</b>	<b>\$282,622.64</b>	<b>\$0.1125</b>	<b>4,085</b>	<b>2,017,558</b>	<b>\$243,091.93</b>	<b>\$0.1205</b>	<b>4,108</b>	<b>2,726,074</b>	<b>\$337,306.45</b>	<b>\$0.1237</b>
Residential (Rural-Out)	822	842,803	\$97,018.10	\$0.1151	822	674,301	\$80,665.46	\$0.1196	819	600,602	\$76,090.34	\$0.1267	819	825,409	\$106,734.60	\$0.1293
Residential (Rural-Out) w/Ecosmart	4	3,898	\$450.49	\$0.1156	4	2,760	\$336.52	\$0.1219	4	2,555	\$328.82	\$0.1287	4	3,348	\$439.76	\$0.1314
Residential (Rural-Out - All Electric)	357	379,711	\$43,576.34	\$0.1148	358	306,358	\$36,495.65	\$0.1191	359	298,729	\$37,358.38	\$0.1251	355	438,045	\$55,839.64	\$0.1275
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,530	\$181.20	\$0.1184	2	1,469	\$177.81	\$0.1210	2	1,283	\$165.04	\$0.1286	2	2,182	\$280.53	\$0.1286
Residential (Rural-Out w/Dmd)	15	14,644	\$1,692.00	\$0.1155	15	13,943	\$1,647.17	\$0.1181	15	51,373	\$5,937.46	\$0.1156	15	175,941	\$21,029.80	\$0.1195
Residential (Rural-Out - All Electric w/Dmd)	7	7,448	\$854.52	\$0.1147	7	6,117	\$727.14	\$0.1189	7	17,008	\$1,987.75	\$0.1169	7	12,518	\$1,562.47	\$0.1248
<b>Total Residential (Rural)</b>	<b>1,207</b>	<b>1,250,034</b>	<b>\$143,772.65</b>	<b>\$0.1150</b>	<b>1,208</b>	<b>1,004,948</b>	<b>\$120,049.75</b>	<b>\$0.1195</b>	<b>1,206</b>	<b>971,550</b>	<b>\$121,867.79</b>	<b>\$0.1254</b>	<b>1,202</b>	<b>1,457,443</b>	<b>\$185,886.80</b>	<b>\$0.1275</b>
Commercial (1 Ph-In - No Dmd)	84	46,036	\$6,461.95	\$0.1404	82	35,964	\$5,321.43	\$0.1480	82	36,185	\$5,551.37	\$0.1534	83	43,723	\$6,790.04	\$0.1553
Commercial (1 Ph-Out - No Dmd)	52	14,948	\$2,394.33	\$0.1602	52	12,372	\$2,114.74	\$0.1709	52	13,775	\$2,361.37	\$0.1714	52	17,724	\$2,971.15	\$0.1676
<b>Total Commercial (1 Ph) No Dmd</b>	<b>136</b>	<b>60,984</b>	<b>\$8,856.28</b>	<b>\$0.1452</b>	<b>134</b>	<b>48,336</b>	<b>\$7,436.17</b>	<b>\$0.1538</b>	<b>134</b>	<b>49,960</b>	<b>\$7,912.74</b>	<b>\$0.1584</b>	<b>135</b>	<b>61,447</b>	<b>\$9,761.19</b>	<b>\$0.1589</b>
Commercial (1 Ph-In - w/Demand)	259	361,063	\$48,456.23	\$0.1342	259	289,224	\$41,148.07	\$0.1423	259	247,297	\$37,560.29	\$0.1519	260	237,420	\$37,691.23	\$0.1588
Commercial (1 Ph-Out - w/Demand)	26	61,937	\$7,546.92	\$0.1218	26	54,300	\$6,857.99	\$0.1263	26	57,821	\$7,600.31	\$0.1314	26	51,999	\$7,319.17	\$0.1408
<b>Total Commercial (1 Ph) w/Demand</b>	<b>285</b>	<b>423,000</b>	<b>\$56,003.15</b>	<b>\$0.1324</b>	<b>285</b>	<b>343,524</b>	<b>\$48,006.06</b>	<b>\$0.1397</b>	<b>285</b>	<b>305,118</b>	<b>\$45,160.60</b>	<b>\$0.1480</b>	<b>286</b>	<b>289,419</b>	<b>\$45,010.40</b>	<b>\$0.1555</b>
Commercial (3 Ph-Out - No Dmd)	2	160	\$54.95	\$0.3434	2	80	\$45.64	\$0.5705	2	4,600	\$615.04	\$0.1337	2	34,320	\$4,565.63	\$0.1330
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>160</b>	<b>\$54.95</b>	<b>\$0.3434</b>	<b>2</b>	<b>80</b>	<b>\$45.64</b>	<b>\$0.5705</b>	<b>2</b>	<b>4,600</b>	<b>\$615.04</b>	<b>\$0.1337</b>	<b>2</b>	<b>34,320</b>	<b>\$4,565.63</b>	<b>\$0.1330</b>
Commercial (3 Ph-In - w/Demand)	229	2,294,305	\$267,525.31	\$0.1166	228	1,966,649	\$236,168.33	\$0.1201	226	1,738,649	\$220,032.56	\$0.1266	224	1,661,682	\$219,956.00	\$0.1324
Commercial (3 Ph-Out - w/Demand)	39	313,699	\$38,266.22	\$0.1220	39	290,605	\$36,569.09	\$0.1258	39	481,061	\$58,335.51	\$0.1213	39	386,774	\$50,231.21	\$0.1299
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	69,160	\$7,468.76	\$0.1080	2	57,120	\$6,384.07	\$0.1118	2	51,960	\$5,977.75	\$0.1150	2	56,920	\$7,014.32	\$0.1232
Commercial (3 Ph-In - w/Demand, No Tax)	1	5,640	\$653.60	\$0.1159	1	4,800	\$584.41	\$0.1218	1	2,520	\$372.50	\$0.1478	1	1,240	\$175.11	\$0.1412
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	120,360	\$12,959.39	\$0.1077	1	106,264	\$11,812.41	\$0.1112	1	104,200	\$12,096.98	\$0.1161	1	76,646	\$9,645.66	\$0.1258
<b>Total Commercial (3 Ph) w/Demand</b>	<b>272</b>	<b>2,803,164</b>	<b>\$326,873.28</b>	<b>\$0.1166</b>	<b>271</b>	<b>2,425,438</b>	<b>\$291,518.31</b>	<b>\$0.1202</b>	<b>269</b>	<b>2,378,390</b>	<b>\$296,815.30</b>	<b>\$0.1248</b>	<b>267</b>	<b>2,183,262</b>	<b>\$287,022.30</b>	<b>\$0.1315</b>
Large Power (In - w/Dmd & Rct)	14	2,006,329	\$189,463.56	\$0.0944	14	1,958,084	\$184,106.29	\$0.0940	14	1,877,572	\$185,327.88	\$0.0987	14	1,697,636	\$185,607.80	\$0.1093
Large Power (In - w/Dmd & Rct, w/SbCr)	2	784,053	\$67,433.63	\$0.0860	2	755,634	\$68,840.23	\$0.0911	2	725,767	\$66,064.14	\$0.0910	2	718,710	\$73,436.47	\$0.1022
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	496,800	\$49,024.89	\$0.0987	2	435,600	\$45,264.33	\$0.1039	2	406,800	\$43,120.62	\$0.1060	2	393,600	\$43,639.39	\$0.1109
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00		0	0	\$0.00		0	0	\$0.00		0	0	\$0.00	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	76,574	\$13,283.62	\$0.1735	2	76,550	\$7,297.76	\$0.0953	2	74,116	\$7,232.95	\$0.0976	2	51,378	\$8,557.20	\$0.1666
<b>Total Large Power</b>	<b>20</b>	<b>3,363,756</b>	<b>\$319,205.70</b>	<b>\$0.0949</b>	<b>20</b>	<b>3,225,868</b>	<b>\$305,508.61</b>	<b>\$0.0947</b>	<b>20</b>	<b>3,084,255</b>	<b>\$301,745.59</b>	<b>\$0.0978</b>	<b>20</b>	<b>2,861,324</b>	<b>\$311,240.86</b>	<b>\$0.1088</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	905,718	\$71,615.28	\$0.0791	1	875,924	\$71,929.69	\$0.0821	1	935,716	\$81,058.56	\$0.0866	1	872,736	\$80,994.34	\$0.0928
Industrial (In - w/Dmd & Rct, No/SbCr)	1	955,705	\$76,697.20	\$0.0803	1	904,460	\$74,896.35	\$0.0828	1	915,996	\$81,902.22	\$0.0894	1	933,305	\$90,325.83	\$0.0968
<b>Total Industrial</b>	<b>2</b>	<b>1,861,423</b>	<b>\$148,312.48</b>	<b>\$0.0797</b>	<b>2</b>	<b>1,780,384</b>	<b>\$146,826.04</b>	<b>\$0.0825</b>	<b>2</b>	<b>1,851,712</b>	<b>\$162,960.78</b>	<b>\$0.0880</b>	<b>2</b>	<b>1,806,041</b>	<b>\$171,320.17</b>	<b>\$0.0949</b>
Interdepartmental (In - No Dmd)	8	22,868	\$2,832.66	\$0.1239	6	9,007	\$1,070.54	\$0.1189	6	11,350	\$1,465.29	\$0.1291	6	24,283	\$3,016.46	\$0.1242
Interdepartmental (Out - w/Dmd)	2	868	\$126.98	\$0.1463	2	795	\$119.97	\$0.1509	2	744	\$117.99	\$0.1586	2	681	\$114.38	\$0.1680
Interdepartmental (In - w/Dmd)	27	20,133	\$2,712.02	\$0.1347	27	19,890	\$2,724.39	\$0.1370	26	28,107	\$3,858.84	\$0.1373	28	65,337	\$8,981.17	\$0.1375
Interdepartmental (3Ph-In - w/Dmd)	12	172,312	\$19,534.68	\$0.1134	14	175,259	\$20,068.09	\$0.1145	14	186,090	\$22,319.11	\$0.1199	14	232,451	\$29,401.33	\$0.1265
Interdepartmental (Street Lights)	6	30,685	\$2,962.34	\$0.0965	6	30,685	\$2,963.08	\$0.0966	6	30,685	\$2,960.04	\$0.0965	6	30,685	\$2,966.95	\$0.0967
Interdepartmental (Traffic Signals)	8	1,236	\$114.28	\$0.0925	8	1,221	\$112.90	\$0.0925	8	1,189	\$109.96	\$0.0925	8	1,187	\$109.76	\$0.0925
Generators (JV2 Power Cost Only)	1	13,857	\$831.70	\$0.0600	1	15,940	\$723.52	\$0.0454	1	18,649	\$697.85	\$0.0374	1	24,670	\$1,110.15	\$0.0450
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
<b>Total Interdepartmental</b>	<b>64</b>	<b>261,959</b>	<b>\$29,114.66</b>	<b>\$0.1111</b>	<b>64</b>	<b>252,797</b>	<b>\$27,782.49</b>	<b>\$0.1099</b>	<b>63</b>	<b>276,814</b>	<b>\$31,529.08</b>	<b>\$0.1139</b>	<b>65</b>	<b>379,294</b>	<b>\$45,700.20</b>	<b>\$0.1205</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,087</b>	<b>13,490,080</b>	<b>\$1,405,608.47</b>	<b>\$0.1042</b>	<b>6,095</b>	<b>11,592,487</b>	<b>\$1,229,795.71</b>	<b>\$0.1061</b>	<b>6,066</b>	<b>10,939,957</b>	<b>\$1,211,698.85</b>	<b>\$0.1108</b>	<b>6,087</b>	<b>11,798,624</b>	<b>\$1,397,814.00</b>	<b>\$0.1185</b>
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.68</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,102</b>	<b>13,490,080</b>	<b>\$1,405,624.15</b>	<b>\$0.1042</b>	<b>6,110</b>	<b>11,592,487</b>	<b>\$1,229,811.38</b>	<b>\$0.1061</b>	<b>6,081</b>	<b>10,939,957</b>	<b>\$1,211,714.52</b>	<b>\$0.1108</b>	<b>6,102</b>	<b>11,798,624</b>	<b>\$1,397,829.67</b>	<b>\$0.1185</b>



**BILLING SUMMARY AND**

2025 - MAY BILLING WITH MARCH 2025 AI

Class and/or Schedule	Feb-25			Cost / kWh For Month	Mar-25			Cost / kWh For Month	Apr-25			TOTAL KWH USEAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO	Avg.Cost Per kWh For Period	Avg.Num. of Bills For Period	Avg.Per.% of Bills For Period
	# of Bills	Feb-25 (kWh Usage)	Feb-25 Billed		# of Bills	Mar-25 (kWh Usage)	Mar-25 Billed		# of Bills	Apr-25 (kWh Usage)	Apr-25 Billed					
Residential (Dom-In)	3,447	2,525,130	\$306,873.16	\$0.1215	3,453	2,621,072	\$313,230.18	\$0.1195	3,444	2,105,521	\$258,836.97	28,621,217	\$3,385,957.67	\$0.1183	3,445	56.5461%
Residential (Dom-In) w/Ecosmart	5	2,441	\$306.71	\$0.1256	5	2,780	\$340.32	\$0.1224	5	2,362	\$297.20	33,866	\$4,086.52	\$0.1207	5	0.0834%
Residential (Dom-In - All Electric)	644	752,903	\$89,181.10	\$0.1184	640	873,868	\$101,338.62	\$0.1160	644	669,390	\$79,557.91	6,347,534	\$748,495.02	\$0.1179	645	10.5820%
Res.(Dom-In - All Elec.) w/Ecosmart	1	686	\$83.76	\$0.1221	1	661	\$79.89	\$0.1209	1	584	\$72.08	6,298	\$760.11	\$0.1207	1	0.0164%
Total Residential (Domestic)	4,097	3,281,160	\$396,444.73	\$0.1208	4,099	3,498,381	\$414,989.01	\$0.1186	4,094	2,777,857	\$338,764.16	35,008,915	\$4,139,299.32	\$0.1182	4,096	67.2280%
Residential (Rural-Out)	819	961,720	\$121,688.04	\$0.1265	819	1,009,132	\$125,517.56	\$0.1244	820	812,147	\$103,855.62	9,733,970	\$1,215,637.59	\$0.1249	820	13.4546%
Residential (Rural-Out) w/Ecosmart	4	3,967	\$508.28	\$0.1281	4	3,020	\$391.28	\$0.1296	4	3,362	\$436.15	40,971	\$5,177.06	\$0.1264	4	0.0657%
Residential (Rural-Out - All Electric)	356	506,560	\$63,328.68	\$0.1250	355	568,614	\$69,639.97	\$0.1225	356	431,593	\$54,389.56	4,820,377	\$597,224.22	\$0.1239	357	5.8587%
Res. (Rural-Out - All Electric) w/Ecosmart	2	3,658	\$451.82	\$0.1235	2	3,481	\$424.91	\$0.1221	2	2,738	\$342.61	24,703	\$3,092.11	\$0.1252	2	0.0328%
Residential (Rural-Out w/Dmd)	15	101,836	\$12,107.61	\$0.1189	15	19,315	\$2,394.22	\$0.1240	15	16,062	\$2,039.70	495,504	\$59,538.19	\$0.1202	15	0.2462%
Residential (Rural-Out - All Electric w/Dmd)	7	7,946	\$996.32	\$0.1254	7	8,048	\$1,005.92	\$0.1250	7	6,281	\$810.01	100,938	\$12,450.36	\$0.1233	7	0.1204%
Total Residential (Rural)	1,203	1,585,687	\$199,080.75	\$0.1255	1,202	1,611,610	\$199,373.86	\$0.1237	1,204	1,272,183	\$161,873.65	15,216,463	\$1,893,119.53	\$0.1244	1,205	19.7784%
Commercial (1 Ph-In - No Dmd)	82	47,724	\$7,243.25	\$0.1518	82	47,923	\$7,186.77	\$0.1500	82	38,300	\$6,000.67	477,555	\$72,973.24	\$0.1528	83	1.3556%
Commercial (1 Ph-Out - No Dmd)	52	18,074	\$2,994.01	\$0.1657	52	17,053	\$2,831.41	\$0.1660	52	15,706	\$2,679.93	184,000	\$31,002.39	\$0.1685	52	0.8467%
Total Commercial (1 Ph) No Dmd	134	65,798	\$10,237.26	\$0.1556	134	64,976	\$10,018.18	\$0.1542	134	54,006	\$8,680.60	661,555	\$103,975.63	\$0.1572	134	2.2023%
Commercial (1 Ph-In - w/Demand)	259	280,282	\$42,237.33	\$0.1507	261	315,545	\$45,383.75	\$0.1438	260	269,880	\$40,929.29	3,511,336	\$518,336.58	\$0.1476	259	4.2569%
Commercial (1 Ph-Out - w/Demand)	26	53,212	\$7,323.91	\$0.1376	26	56,263	\$7,469.97	\$0.1328	26	53,331	\$7,176.96	660,350	\$87,457.59	\$0.1324	26	0.4213%
Total Commercial (1 Ph) w/Demand	285	333,494	\$49,561.24	\$0.1486	287	371,808	\$52,853.72	\$0.1422	286	323,211	\$48,106.25	4,171,686	\$605,794.17	\$0.1452	285	4.6782%
Commercial (3 Ph-Out - No Dmd)	2	3,040	\$434.66	\$0.1430	2	3,800	\$527.25	\$0.1388	2	3,480	\$490.99	65,720	\$9,045.25	\$0.1376	2	0.0328%
Total Commercial (3 Ph) No Dmd	2	3,040	\$434.66	\$0.1430	2	3,800	\$527.25	\$0.1388	2	3,480	\$490.99	65,720	\$9,045.25	\$0.1376	2	0.0328%
Commercial (3 Ph-In - w/Demand)	222	1,675,629	\$218,272.41	\$0.1303	224	1,824,352	\$232,008.15	\$0.1272	225	1,725,354	\$225,041.75	22,147,768	\$2,804,532.24	\$0.1266	226	3.7166%
Commercial (3 Ph-Out - w/Demand)	39	320,276	\$42,088.33	\$0.1314	39	386,879	\$48,809.52	\$0.1262	40	349,366	\$45,463.08	4,051,694	\$518,515.54	\$0.1280	39	0.6429%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	63,360	\$7,587.99	\$0.1198	2	76,360	\$9,018.14	\$0.1181	2	63,120	\$7,511.15	776,040	\$91,216.31	\$0.1175	2	0.0328%
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,360	\$188.64	\$0.1387	1	1,480	\$199.63	\$0.1349	1	1,480	\$201.32	33,080	\$4,323.19	\$0.1307	1	0.0164%
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	57,172	\$7,662.77	\$0.1340	1	109,900	\$13,021.42	\$0.1185	1	98,505	\$12,205.26	1,396,004	\$165,173.38	\$0.1183	1	0.0164%
Total Commercial (3 Ph) w/Demand	265	2,117,797	\$275,800.14	\$0.1302	267	2,398,971	\$303,056.86	\$0.1263	269	2,237,825	\$290,422.56	28,404,586	\$3,583,760.66	\$0.1262	270	4.4251%
Large Power (In - w/Dmd & Rct)	14	1,578,025	\$171,390.69	\$0.1086	14	1,641,707	\$172,788.38	\$0.1052	14	1,538,169	\$168,091.41	22,050,339	\$2,258,865.44	\$0.1024	14	0.2298%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	697,502	\$71,147.86	\$0.1020	2	716,039	\$70,094.95	\$0.0979	2	594,863	\$59,838.13	8,702,916	\$829,662.42	\$0.0953	2	0.0328%
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	345,600	\$39,626.31	\$0.1147	2	445,200	\$47,334.09	\$0.1063	2	370,800	\$39,878.26	5,107,128	\$549,545.58	\$0.1076	2	0.0328%
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	\$0	0	0	\$0.00	\$0	0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	49,630	\$8,038.05	\$0.1620	2	148,398	\$13,136.68	\$0.0885	2	127,902	\$13,541.53	936,611	\$125,699.00	\$0.1342	2	0.0328%
Total Large Power	20	2,670,757	\$290,202.91	\$0.1087	20	2,951,344	\$303,354.10	\$0.1028	20	2,631,734	\$281,349.33	36,796,994	\$3,763,772.44	\$0.1023	20	0.3283%
Industrial (In - w/Dmd & Rct, w/SbCr)	1	779,677	\$74,519.51	\$0.0956	1	908,626	\$81,784.70	\$0.0900	1	839,404	\$78,158.63	10,467,204	\$930,780.04	\$0.0889	1	0.0164%
Industrial (In - w/Dmd & Rct, No/SbCr)	1	939,845	\$89,885.01	\$0.0956	1	994,264	\$88,926.85	\$0.0894	1	845,080	\$79,163.12	10,800,998	\$974,280.15	\$0.0902	1	0.0164%
Total Industrial	2	1,719,522	\$164,404.52	\$0.0956	2	1,902,890	\$170,711.55	\$0.0897	2	1,684,484	\$157,321.75	21,268,202	\$1,905,060.19	\$0.0896	2	0.0328%
Interdepartmental (In - No Dmd)	6	28,685	\$3,482.41	\$0.1214	6	33,764	\$4,072.11	\$0.1206	6	24,980	\$3,072.44	273,258	\$34,638.90	\$0.1268	7	0.1163%
Interdepartmental (Out - w/Dmd)	2	706	\$116.74	\$0.1654	2	696	\$114.24	\$0.1641	2	677	\$112.79	9,495	\$1,501.41	\$0.1581	2	0.0328%
Interdepartmental (In - w/Dmd)	28	77,802	\$10,522.15	\$0.1352	26	81,665	\$10,860.85	\$0.1330	26	54,592	\$7,452.71	487,590	\$66,906.12	\$0.1372	27	0.4405%
Interdepartmental (3Ph-In - w/Dmd)	14	270,921	\$34,102.51	\$0.1259	14	308,678	\$37,614.99	\$0.1219	14	247,783	\$30,818.93	2,535,117	\$313,004.43	\$0.1235	13	0.2134%
Interdepartmental (Street Lights)	6	30,685	\$2,963.94	\$0.0966	6	30,685	\$2,966.95	\$0.0967	6	30,685	\$2,958.50	368,220	\$35,551.64	\$0.0965	6	0.0985%
Interdepartmental (Traffic Signals)	8	1,230	\$113.70	\$0.0924	8	1,180	\$109.11	\$0.0925	7	1,076	\$99.50	14,350	\$1,326.94	\$0.0925	8	1.3000%
Generators (JV2 Power Cost Only)	1	25,988	\$893.21	\$0.0344	1	29,235	\$6,131.46	\$0.2097	1	25,027	\$1,278.13	220,314	\$13,639.14	\$0.0619	1	0.0164%
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
Total Interdepartmental	65	436,017	\$52,194.66	\$0.1197	63	485,903	\$61,869.71	\$0.1273	62	384,820	\$45,793.00	3,908,344	\$466,568.58	\$0.1194	64	1.0478%
SUB-TOTAL CONSUMPTION & DEMAND	6,073	12,213,272	\$1,438,360.87	\$0.1178	6,076	13,289,683	\$1,516,754.24	\$0.1141	6,073	11,369,600	\$1,332,802.29	145,502,465	\$16,470,395.77	\$0.1132	6,077	99.7538%
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	0	\$165.12	\$0.0000	13	0.2134%
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	0	\$22.94	\$0.0000	2	0.0328%
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.68	\$0.0000	15	0	\$15.67	0	\$188.06	\$0.0000	15	0.2462%
TOTAL CONSUMPTION & DEMAND	6,088	12,213,272	\$1,438,376.54	\$0.1178	6,091	13,289,683	\$1,516,769.92	\$0.1141	6,088	11,369,600	\$1,332,817.96	145,502,465	\$16,470,583.83	\$0.1132	6,092	100.0000%





# *City of Napoleon, Ohio*

## *Parks and Recreation Department*

*255 West Riverview Avenue, P.O. Box 151*

*Napoleon, OH 43545*

*Telephone: (419) 592-4010 Fax: (419) 592-8955*

*www.napoleonohio.com*

## *Memorandum*

**To:** *Lori Siclair, City Manager*  
**Cc:** *Chad Lulfs, City Engineer*  
**From:** *Tony Cotter, Director of Parks and Recreation*  
**Date:** *May 15, 2025*  
**Subject:** *Request for Approval of Pool and Golf Course  
Storage Building Plans and Specifications*

We are requesting City Council's approval of the Pool and Golf Course storage building plans and specifications. This building is proposed to be built just west of the swimming pool near the golf clubhouse. This building will be used to house various pieces of equipment for the pool and golf course.

A total of \$160,000 has been budgeted for this project.

Please let me know if you have any questions or would like additional information.